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Air Pollution Control Compliance Analysis Report on Coal-Fired Industrial Boilers

York Research Corp, Stamford, CT

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Although each of the EPA regional offices has primary responsibility for implementation of the Administrator's Federal enforcement policy, the Division of Stationary Source Enforcement is able to provide uniform guidance to the regional office personnel involved in Federal enforcement activities by maintaining a national overview of the compliance status of air pollution sources.

In order to supplement the information compiled on coal-fired industrial boilers (CFIB), a comprehensive study was conducted by York Research Corporation. Specific tasks were the location and identification on a state-by-state basis of all existing CFIB of heat input capacity of 35MM BTU/hr or greater. Basic operating data, fuel specifications and consumption, air pollution emission data, and current compliance status and compliance schedule were compiled for each facility.

The report contains the results of the contractor's efforts between May and December, 1976, toward the development of a nationwide air pollution control compliance profile and inventory for this important source category.

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AIR POLLUTION CONTROL COMPLIANCE ANALYSIS REPORT

on

COAL-FIRED INDUSTRIAL BOILERS

Under Contract Nos. 68-01-3161 and 68-01-4138
Task Nos. 4-8706-04 and 4-9231-02

U.S. Environmental Protection Agency
Division of Stationary Source Enforcement
Waterside Mall
Washington, D.C. 20460

December 27, 1976

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FOREWORD

This research was performed for the Division of Stationary Source Enforcement (DSSE), Environmental Protection Agency under Task Numbers 4-8706-04 and 4-9231-02, EPA contract Nos. 68-01-3161 and 4138. Mr. Howard Wright, Compliance Monitoring Branch, Division of Stationary Source Enforcement was the EPA Task Manager.

Because this document is a product of the efforts of many individuals, it is impossible to acknowledge each person who has contributed. However, special recognition is given to the various manufacturers, organizations, states, and local agencies who provided the information that served as the foundation of this research.

ABSTRACT

Although each of the EPA regional offices has primary responsibility for implementation of the Administrator's Federal enforcement policy, the Division of Stationary Source Enforcement is able to provide uniform guidance to the regional office personnel involved in Federal enforcement activities by maintaining a national overview of the compliance status of air pollution sources.

In order to supplement the information compiled on coal-fired industrial boilers (CFIB), a comprehensive study was conducted by York Research Corporation. Specific tasks were the location and identification on a state-by-state basis of all existing CFIB of heat input capacity of 35 MM BTU/hr or greater. Basic operating data, fuel specifications and consumption, air pollution emission data, and current compliance status and compliance schedule were compiled for each facility.

The report contains the results of the contractor's efforts between May and December, 1976, toward the development of a nationwide air pollution control compliance profile and inventory for this important source category.

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1. INTRODUCTION

Under Section 113 of the Clean Air Act, as amended, the Administrator of the Environmental Protection Agency may initiate Federal enforcement against any "person" responsible for the violation of any applicable requirement set forth in the State Implementation Plans (SIP) and New Source Performance Standards (NSPS).

Although each of the EPA regional offices has primary responsibility for implementation of the Administrator's Federal enforcement policy, DSSE is able to provide uniform guidance to the regional office personnel involved in Federal enforcement activities by maintaining a national overview of the compliance status of air pollution sources.

In order to supplement the information compiled on coal-fired industrial boilers (CFIB), a comprehensive study was contracted to York Research Corporation. Specific tasks involved the location and identification on a state-by-state basis of all existing CFIB of heat input capacity of 35 MM BTU/hr or greater. Basic operating data, fuel specifications and consumption, air pollution emission data, and current compliance status and compliance schedule were to be compiled for each facility.

This report contains the results of York's efforts between May and December, 1976, toward the development of a nationwide air pollution control compliance profile for this important source category.

2. FINAL PROGRESS REPORT

During the performance of this study, information was assimilated from many sources. The emphasis on particular information sources among many possibilities underwent a change over the duration of the research. An eventual pattern emerged which was the most satisfactory in yielding the desired information in a reasonable period of time. In this section, a task progress report summarizes the evolution of this research to the form which yielded the final results.

2.1. Information was assimilated from the Federal NEDS/CDS computer data systems. The print-outs from which this information was recorded were provided by the EPA Project Officer. The computer pull was designed to print out all coal-fired boilers of 35 MM BTU/hr or greater excluding utilities (SIC #4911).

2.2 Information was assimilated from print-outs provided by the Federal Energy Administration. These print-outs contain data which had been compiled during a 1975 FEA survey of major fuel burning installations (MFBI). Basic operating and fuels data is included for those boilers of 100 MM BTU/hr or greater. Smaller boilers are enumerated in the print-outs, but no data is given for them. The FEA material was of some value in the expansion of the survey universe.

2.3. Contacts were made with additional Federal organizations such as the Energy Research and Development Administration and the Federal Power Commission. These agencies do not maintain data files which would have significant application to this study.

2.4. Numerous contacts were established with boiler manufacturers and trade organizations. Among those organizations contacted were the American Boiler Manufacturers Association and National Coal Association. Some data was obtained in this fashion which served to identify or confirm regional and industrial trends in the distribution of subject boilers. However, relatively little information pertaining to specific facilities was obtained. There was a general reluctance on the part of manufacturers to release data on sales and clients which might be of use to the marketing activities of a competitor.

2.5. The possible utility of boiler safety inspection organizations as a means of locating existing boilers and further defining the survey universe was investigated. Contacts were made with public and private inspection agencies, including the National Board of Boiler and Pressure Vessel Inspectors, numerous boiler insurance companies, and several state boiler inspection agencies. These agencies have vast numbers of boilers inventoried. However, they record different characteristics for each boiler (such as thickness of boiler plate, internal pressure, etc.) than are required for this study. Such data as fuel type or rated input is not routinely recorded. This, plus the lack of centralized EDP or even of cross-filing by boiler size prompted the conclusion that this data is irretrievable under reasonable time and money constraints.

2.6. Extensive efforts to develop alternative information sources having yielded disappointing results, the individual state pollution control boards were investigated as a means of obtaining the required data on CFIB. An initial meeting with EPA Region III officials indicated that data on air pollution sources is more complete at the state level than in the NEDS/CDS systems or at EPA Regional offices.

2.7. Initial visits to state pollution control agencies confirmed the value of this approach for obtaining the best available data on CFIB. Additional project personnel were deployed at this time in order that the state visits be performed as expeditiously as possible.

2.8. A total of 26 visits were eventually made to pollution control agencies in 22 states. An additional 5 visits were made to 4 EPA Regional offices.

2.9. Dozens of letters were sent and received and hundreds of phone calls made to follow up the data obtained during office visits, and to obtain satisfactory data for those states which were not visited. Often, this correspondence was with the personnel from whom data was obtained during the state visit. Frequently, offices at the regional, district, and local level within a state were contacted.

2.10. The decision whether to visit a certain office or to handle the data acquisition via phone and/or mail was made on the basis of several factors. The probable number and size of facilities with CFIB and the apparent efficiency and willingness to cooperate on the part of the state personnel was important. For instance, satisfactory data for a small number of sources might be obtained via phone or mail and eliminate the need for a visit. The estimated expense of visiting an office also was taken under consideration.

2.11. Data for CFIB at Federal facilities was obtained from the Federal Facilities Coordinators at the various EPA Regions. Information obtained was rarely as complete as for non-Federal facilities.

2.12. All information was compiled, analyzed, and is presented in tabulation form on a state-by-state basis. In Section 3, a general explanation and key to the interpretation of all data is presented.

3. GUIDE TO DATA PRESENTATION

3.1. Field Data Forms

These four-page forms were used by survey workers to record all data. Information was placed on these forms from the NEDS/CDS systems, FEA material, visits to state and regional offices, and from telephone and postal correspondence.

At the top center of the first page of each form are listed all the sources from which information was obtained for a given facility. Typical listings are NEDS, CDS, FEA (the 4-digit number next to FEA is the Facility ID Number assigned by FEA; it is unique within each state), and initials for the state office if data was obtained there. A date next to the state initials refers to the date of the visit to the state office, or the date information was received from the office by phone or mail. (All data recorded for a facility is the most current available as of that date).

At the bottom right of the first page of each form is found the facility compliance status, given in CDS code. A single number there indicates that the same compliance status applies to TSP and SO_2. When the compliance status is different for these two pollutants, two compliance code numbers are given and appropriately labelled. If source compliance status is not found in the corner of the first page, it is found on the last page of the form. This usually indicates that the compliance status varies for different boilers within the facility and is broken down accordingly inside.

Only a few additional items on the field data forms require explanation.

Section II - SAROAD state and county numbers were researched for every facility and are included regardless of whether the facility is listed in NEDS.

"Status of AQCR" data was provided by the EPA Project Officer.

NEDS Source Numbers were found in state files for many sources which did not appear on the NEDS pull provided by Project Officer.

AQMA data was usually not available at state offices.

Section III- ISC refers to internal source code. Usually it is the same number used for the boiler in NEDS or in a state registration form. If numbers were not already assigned, the boilers were numbered 1,2,3, etc.

Type of Unit. Abbreviations are:

Stoker - STK
Spreader - SPD or SPR
Underfeed - UFD
Overfeed - OFD
Chain Grate - CH GR
Travelling Grate - TR GR
Pulverized Coal, Dry or Wet Bottom - PC-D, PC-W, or PUL-D, PUL-W
Cyclone - CYC
Fly Ash Reinjection - FAR

Age of Boiler - The year of installation, where available, is recorded in this space.

Fuel consumption data is given for the most recent years for which this data was available.

Heat Content is reported in units of MM BTU/ton, not BTU/lb.

Section IV - Type of Air Cleaning Equipment. Abbreviations are:

Cyclone - CYC
Multicyclone - MCYC or TUB COL
Gravity Collector - SET CHMBER or GR COL
Fabric Filter - FF
Wet Scrubber - W SCB or W SCR

In a few cases, the NEDS Control Equipment ID Codes are used.

Section V - NSPS is indicated with "yes" where applicable.

Comments - In the comments section on the first page of the field data form, and at other places on the form, appropriate comments are included. These include - more than one boiler sharing a common stack (if the combined input of several boilers to a single stack exceeds 35 MM BTU/hr, the source is often included in this survey even though no single boiler exceeds 35 MM BTU/hr input), information on multi-fuel capability, data on stand-by and coal-capable boilers (every effort was made throughout this survey to obtain a thorough inventory of coal-capable as well as coal-fired boilers).

3.2. Table I

The Table I forms are a summation, for each facility, of select information obtained from the field data forms. Facilities are listed alphabetically on a state-by-state basis. Federal facilities, if any, are listed alphabetically at the conclusion of the non-Federal source list for each state.

The facility name and address and state registration number are stated in the first columns under Facility Data. It is also indicated in this section whether a source is new to NEDS. More strictly, this column indicates that a source did not appear on the NEDS print-outs supplied by the EPA Project Officer. As stated earlier, NEDS source numbers were sometimes reported by states for facilities which did not appear on the NEDS pull.

In the ensuing columns of the Table I form, operating data and compliance information is supplied. A single line, or row, is assigned to each boiler within a facility. A data entry is made in every column for which data was available. A zero for "no coal burned" or "no control efficiency" is invariably indicated as such; never as a dash or blank. A dash indicates that information is unknown or unspecified. There are no exceptions to this.

A few additional entries in the Table I forms may require explanation.

Boiler Data	- Type is indicated using abbreviations as in Section III of the Field Data Forms. Variants such as chain grate and travelling grate are recorded here as spreader stokers. Fly ash reinjection is not indicated.
Fuel Data	- Consumption is indicated for the most recent year for which data is available. When such data is available only as a combined tonnage for more than one boiler, it is recorded next to one of the boilers and indicated as a total. This figure is not repeated for the additional boilers. Other boilers in the same facility may have individual consumption data presented in the usual fashion
Multi-Fuel Capability	- Capability to burn gas or oil is indicated here. Some boilers burn gas or oil exclusively and maintain coal capability only as an emergency stand-by.
Pollution Control Equipment	- Type is indicated by NEDS Control Equipment Identification Codes. (See Figure 3.2.1.) Efficiency indicated is the operating efficiency where this is available. Design efficiency may be recorded. If no efficiency figure is known, or if available data is untrustworthy, a dash is indicated.
Compliance Status	- Particulate and sulfur dioxide compliance are indicated in CDS code. Compliance status may not agree with data supplied by state agency if such data appeared untrustworthy or inflated.

Figure 3.2.1.

Control Equipment Identification Codes

Equipment Identification Number	Control Device
000	No equipment
001	Wet scrubber, high efficiency
002	Wet scrubber, medium efficiency
003	Wet scrubber, low efficiency
004	Gravity collector, high efficiency
005	Gravity collector, medium efficiency
006	Gravity collector, low efficiency
007	Centrifugal collector, high efficiency
008	Centrifugal collector, medium efficiency
009	Centrifugal collector, low efficiency
010	Electrostatic precipitator, high efficiency
011	Electrostatic precipitator, medium efficiency
012	Electrostatic precipitator, low efficiency
013	Gas scrubber (general, not classified)
014	Mist eliminator, high efficiency (>99)
015	Mist eliminator, low efficiency (<99)
016	Fabric filter, high temperature (>250° F or >121° C)
017	Fabric filter, medium temperature (180° to 250° F or 82° to 121° C)
018	Fabric filter, low temperature (<180° F or <82° C)

For the wet scrubbers, gravity collectors, centrifugal collectors, and electrostatic precipitators, the efficiency ranges correspond to the following percentages:

Low: < 80 Medium: 80 - 95 High: 95 - 99+

3.3. Table II

On the Table II forms is presented, on a state-by-state basis within Regions, a compliance profile for CFIB ≥ 35 MM BTU/hr. The total number of facilities in each state, and the total input of boilers at those facilities is indicated. Regional totals are indicated at the bottom of each Table II. A final Table II gives national totals for all categories. Total facilities and total input are broken down according to compliance with 1.) TSP regulations only, 2.) SO_2 only, or 3.) Both Regulations. Classifications are further constructed to show Compliance, Violation, or Unknown status relative to Emission Limitation and Compliance Schedule under the three major headings. The number of facilities and the total input in each classification are indicated.

The procedural guidelines used to assign facilities to Table II compliance classifications are explained below. These guidelines were followed absolutely.

Facilities were assigned to compliance classifications on the basis of the worst case boiler at each facility. Priorities were established as follows, with Priority 1 representing the worst case.

FIGURE 3.3.1.

PRIORITY	CDS CODE
1	1 - Out of Compliance
2	6 - Out of Compliance-Schedule Not Met
3	0 - Unknown
4	8 - No Reg.
5	7 - Out of Compliance-Schedule Status Unknown
6	5 - Out of Compliance-Schedule Met
7	2,3,4 - In Compliance
8	9 - In Compliance-Closed Down

Stand-by boilers were not considered in determining the worst case boiler at a facility <u>except</u> when:

1.) Combined coal consumption of all stand-by boilers at a facility is equal to 10% or greater of total facility coal consumption, or

2.) Coal consumption of any individual stand-by boiler is 1,000 tons per year, or greater.

If a stand-by boiler(s) was not considered which would otherwise have been the worst case boiler at a facility, the input of this boiler(s) is not computed into the Table II.

Once the worst case boiler at a facility has been determined, the facility is classified, using the CDS code of that boiler, as follows:

FIGURE 3.3.2.

CDS CODE	COMPLIANCE CLASSIFICATION
0	UNKNOWN - EL
1	IN VIOL - EL
2	IN COMP - EL
3	IN COMP - EL
4	IN COMP - EL
5	IN COMP - CS
6	IN VIOL - CS
7	UNKNOWN - CS
8	UNKNOWN - EL
9	IN COMP - EL

This procedure is repeated twice, once for TSP compliance status and once for SO_2. If a facility is found to fall under the same classification for both TSP and SO_2, the facility input is placed under the [illegible] heading and dropped from the other columns.

3.4. Summary of Inventory

This summary lists, by states, the total number of pertinent sources recorded during the course of this research, and indicates the number of these which are new to NEDS (See Section 3.2. for definition of "new to NEDS").

4. Conclusions

The primary objectives of this study were quite simple: to locate and identify all installations in a prescribed source category, and to record certain data for each installation. These objectives were constant throughout the duration of the research. The approach and relative degree of effort devoted to each objective changed considerably from that envisioned in the work plan.

The definition of the survey universe, that is, the development of a thorough source inventory was originally viewed as a preliminary task. The main work of the project was to consist of developing data for pertinent facilities through questionnaires and other means after the source inventory had been established. For a number of reasons, this was not the pattern that eventually emerged. The inadequacy of the Federal data systems was known at the outset of this work (in fact, it is the rationale for the study). The reluctance or inability to provide useful information on the part of those organizations proposed as alternate data sources was not expected. As a result, it was not possible to develop, early on in the project, a comprehensive inventory such as would be required to mail questionnaires to source operators. The development of inventory became a continuous task and was performed, on a state and local level, concurrently with the acquisition of operating and compliance data.

Those efforts which were expended prior to the decision to visit state agencies were not wasted. There is a tendency on the part of most agencies, when a data request is made, to provide the most readily available information. Such exhaustive measures as the file-searching necessary for this project would not be considered until other avenues had been explored. Only by having done our "homework" and being able to demonstrate the inadequacy of existing data was access gained to working files and personnel.

A number of facts became apparent during the performance of state visits which affirm them as the most appropriate method of obtaining the desired information for this study, and lend guidance for the performance of future work on other source categories:

1. The dynamic nature of industrial coal combustion over the past decade would have limited the usefulness of boiler sales data, had it been made available by the private sector. A large percentage of the boilers surveyed had been installed over twenty years ago. To have followed up original boiler sales data would have meant many dead ends in terms of business closings, boiler shutdowns, fuel conversions, etc.

2. Wide-scale cooperation from the business sector in the identification of facilities for possible regulatory action is difficult to obtain. This is especially true in the absence of some form of legal sanction to encourage such cooperation.

3. The various state regulatory agencies have been in existence for five years or more, long enough to have developed a reasonably sure inventory of significant air pollution sources. The fact is that the sources have been identified and are known to state and local inspectors. Frequently, though, knowledge of these sources has not gotten beyond the working files.

4. The two areas in which the state agencies are most frequently remiss are 1) processing the data which exists in their files, and 2) transmitting that data through NEDS or some other means to the Federal government.

The most valuable function of this study has been to assimilate the considerable amount of data on coal-fired industrial boilers which exists in the files of state and local regulatory agencies, and to short-circuit the channels through which such data normally makes its way to the EPA. This process has very likely cut years off the time it would otherwise take to acquire a national inventory of similar completeness for any major source category.

5. DATA

5.1 TABLE I FORMS

CONTROL EQUIPMENT IDENTIFICATION CODES

Equipment Identification Number	Control Device
000	No equipment
001	Wet scrubber, high efficiency
002	Wet scrubber, medium efficiency
003	Wet scrubber, low efficiency
004	Gravity collector, high efficiency
005	Gravity collector, medium efficiency
006	Gravity collector, low efficiency
007	Centrifugal collector, high efficiency
008	Centrifugal collector, medium efficiency
009	Centrifugal collector, low efficiency
010	Electrostatic precipitator, high efficiency
011	Electrostatic precipitator, medium efficiency
012	Electrostatic precipitator, low efficiency
013	Gas scrubber (general, not classified)
014	Mist eliminator, high efficiency (>99)
015	Mist eliminator, low efficiency (<99)
016	Fabric filter, high temperature (>250° F or >121° C)
017	Fabric filter, medium temperature (180° to 250° F or 82° to 121° C)
018	Fabric filter, low temperature (<180° F or <82° C)

For the wet scrubbers, gravity collectors, centrifugal collectors, and electrostatic precipitators, the efficiency ranges correspond to the following percentages:

Low: < 80 Medium: 80 - 95 High: 95 - 99+

REGION I
CONNECTICUT

TABLE I

COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
PENN-CENTRAL-COS	GREENWICH	YES	067125	120	PUL	50,725 TOTAL	BIT	2.0	13.0	13.0	NO	NO	009 012	- -	7	7
				120	PUL		BIT	2.0	13.0	13.0	NO	NO	009 012	- -	7	7
				140	PUL		BIT	2.0	13.0	13.0	NO	NO	009 012	- -	7	7

REGION I
MAINE

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
LORING AIR FORCE	LIMESTONE	YES	5700245 22	63	SPD STK	20,250 TOTAL	BIT	0.2	-	13.8	NO	NO	008 010	- -	4	4
				63	SPD STK		BIT	0.2	-	13.8	NO	NO	008 010	- -	4	4
				63	SPD STK		BIT	0.2	-	13.8	NO	NO	008 010	- -	4	4

REGION I
MASSACHUSETTS

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
BOSTON & MAINE RR	BILLERICA	NO	-	83	PUL DRY	0.0	BIT	-	-	-	NO	NO	000	00	0	0
UNIVERSITY OF MASS.	AMHERST	NO	-	33	PUL WET	38,637 TOTAL	BIT	1.0	9.0	-	NO	NO	000	00	0	0
				33	PUL WET		BIT	1.0	9.0	-	NO	NO	000	00	0	0
				33	PUL WET		BIT	1.0	9.0	-	NO	NO	000	00	0	0
				33	PUL WET		BIT	1.0	9.0	-	NO	NO	000	00	0	0
				107	PUL WET		BIT	1.0	9.0	-	NO	NO	000	00	0	0
				107	PUL WET		BIT	1.0	9.0	-	NO	NO	000	00	0	0
				107	PUL WET		BIT	1.0	9.0	-	NO	NO	000	00	0	0

REGION I
VERMONT

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MIDDLEBURY COLL	MIDDLEBURY	YES	-	12	SPD STK	0.0	BIT	-	-	-	NO	NO	008	-	9	9
				22	SPD STK	0.0	BIT	-	-	-	NO	NO	008	-	9	9

REGION II
NEW JERSEY

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	% S	% ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CONRAIL-LONGSLIP	HOBOKEN	YES	-	82	SPD STK	-	ANT	0.7	30.0	23.0	NO	NO	000	00	1	1
				82	SPD STK	-	ANT	0.7	30.0	23.0	NO	NO	000	00	1	1
TOMS RIVER CHEM.	TOMS RIVER	NO	-	157	SPD STK	2,000	BIT	1.0	6.0	26.0	NO	NO	002	85	0	0
PICATINNY ARSENAL	DOVER	NO	-	237	PUL WET	-	BIT	0.8	10.5	27.0	YES	NO	009	67	0	0
				237	PUL WET	-	BIT	0.8	10.5	27.0	YES	NO	009	67	0	0

REGION II
NEW YORK - PAGE 1

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To - NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ALCOA	MESSENA	YES	-	-	-	-	-	-	-	-	-	-	-	-	0	0
ALLIED CHEMICAL	GEDDES/SOLVAY	NO	313201 0249	280	PUL DRY	92,000	BIT	1.8	13.0	25.4	YES	NO	010	99	7	4
				249	PUL DRY	82,500	BIT	1.8	13.0	25.4	YES	NO	010	96	7	4
				249	PUL DRY	82,500	BIT	1.8	13.0	25.4	YES	NO	010	96	7	4
				249	PUL DRY	82,500	BIT	1.8	13.0	25.4	YES	NO	010	[illegible]	7	4
				249	PUL DRY	82,500	BIT	1.8	13.0	25.4	YES	NO	010	96	7	4
				249	PUL DRY	82,500	BIT	1.8	13.0	25.4	YES	NO	010	96	7	4
				160	PUL DRY	52,500	BIT	1.8	13.0	25.4	YES	NO	010	96	7	4
				220	PUL DRY	72,000	BIT	1.8	13.0	25.4	YES	NO	010	96	7	4
ANACONDA BRASS	BUFFALO	NO	-	24	PUL DRY	4,600	BIT	1.6	12.1	26.0	NO	NO	008	93	1	4
				24	PUL DRY	4,600	BIT	1.6	12.1	26.0	NO	NO	008	93	1	4
				24	PUL DRY	4,600	BIT	1.6	12.1	26.0	NO	NO	008	93	1	4
ATTICA CORRECT FACILITY	ATTICA	YES	-	71	-	-	BIT	-	-	-	-	-	008	85	7	4
				71	-	-	BIT	-	-	-	-	-	008	85	7	4
				[illegible]	-	-	BIT	-	-	-	-	-	008	85	7	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 25MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
BEWERBOARD CO	LOCKPORT	YES	-	56	UFD STK	-	BIT	0.6	-	-	NO	NO	000	00	4	4
CARBORUNDUM BOND ABRASIVES	NIAGARA FALLS	YES	2909000 024	103	SPD STK	23,100	BIT	2.5	8.0	27.0	NO	NO	017	98	0	4
				103	SPD STK	28,100	BIT	2.5	8.0	27.0	NO	NO	?08 002	94 COMBINED	0	4
CROWN ZELLERBAC CARTHAGE MILL	CARTHAGE	NO	2260010 027	89	STK	3,500	BIT	2.1	7.1	28.0	YES	NO	008	-	4	4
				89	STK	3,500	BIT	2.1	7.1	28.0	YES	NO	008	-	4	4
CORNELL UNIV.	ITHACA	YES	5607000 104	249	SPD STK	54,000 TOTAL	BIT	2.0	12.0	22.2	NO	NO	008	80	7	4
				60	SPD STK		BIT	2.0	12.0	22.2	NO	NO	-	-	1	4
				60	SPD STK		BIT	2.0	12.0	22.2	NO	NO	-	-	1	4
CRAIG COLONY ST. SCHOOL	GROVELAND	YES	2428000 098	43	SPD STK	3,745	BIT	1.2	6.3	27.9	NO	NO	000	00	0	4
				43	SPD STK	3,745	BIT	1.2	6.3	27.9	NO	NO	000	00	0	4
				43	SPD STK	3,745	BIT	1.2	6.3	27.9	NO	NO	000	00	0	4
				43	SPD STK	3,745	BIT	1.2	6.3	27.9	NO	NO	000	00	0	4
CRUCIBLE STEEL	GEDDIS	YES	-	72	SPD STK	13 300	BIT	2.0	9.0	26.0	NO	NO	008	-	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
DIAMOND INT'L	OGDENSBURG	NO	4012000 021	35	SPD STK	-	BIT	2.5	6.9	27.3	NO	NO	-	-	1	4
				35	SPD STK	-	BIT	2.5	6.9	27.3	NO	NO	-	-	1	4
EASTMAN KODAK	ROCHESTER & GREECE	NO	2614000 258	486	CYC	98,000	BIT	2.6	7.1	26.0	YES	NO	010	99	4	4
				486	CYC	98,400	BIT	2.6	7.1	26.0	YES	NO	010	99	4	4
				640	CYC	130,000	BIT	2.6	7.1	26.0	YES	NO	011	94	4	4
				256	UFD STK	50,000	BIT	2.7	7.2	26.5	NO	NO	011	94	4	4
				256	UFD STK	50,000	BIT	2.7	7.2	26.5	NO	NO	011	94	4	4
				197	UFD STK	38,000	BIT	2.7	7.2	26.5	NO	NO	011	95	4	4
				222	UFD STK	42,500	BIT	2.7	7.2	26.5	NO	NO	011	95	4	4
				467	CYC	90,000	BIT	2.7	7.2	26.5	NO	NO	011	90	4	4
ENDICOTT-JOHNSON	ENDICOTT	YES	-	116	UFD STK	-	BIT	-	-	25.0	NO	NO	000	00	0	4
G.A.F. POWERHOUS #8	BINGHAMTON	YES	0302000 259	50	STK	25,000	ANT	0.6	16.0	20.0	NO	NO	008	87	5	4
				50	STK	25,000	ANT	0.6	16.0	20.0	NO	NO	008	87	5	4
				50	STK	25,000	ANT	0.6	16.0	20.0	NO	NO	008	87	5	4
				50	STK	25,000	ANT	0.6	16.0	20.0	NO	NO	008	91	5	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GARLOCK, INC.	PALMYRA	NO	-	80	SPD STK	2,000	BIT	1.5	10.0	26.3	NO	NO	008	94	4	4
				106	OFD STK	21,000	BIT	1.5	10.0	26.3	NO	NO	007	96	4	4
GLEASON WORKS	ROCHESTER	NO	2614000 382	56	SPD STK	7,000	BIT	1.3	6.9	27.0	NO	NO	008	92	4	4
				34	SPD STK	0.0	BIT	-	-	-	NO	NO	000	00	0	0
				40	SPD STK	0.0	BIT	-	-	-	NO	NO	000	00	0	0
GMC-CHEVROLET	TONAWANDA	NO	1464890 337	113	SPD STK	17,500	BIT	1.1	9.0	25.0	NO	NO	002	95	4	4
				85	SPD STK	14,000	BIT	1.1	9.0	25.0	NO	NO	003	83	4	4
				85	SPD STK	14,000	BIT	1.1	9.0	25.0	NO	NO	003	83	4	4
				85	SPD STK	14,000	BIT	1.1	9.0	25.0	NO	NO	003	83	4	4
GMC-FISHER BODY	SALINA	NO	3148000 611	75	SPD STK	17,800 TOTAL	BIT	1.9	8.0	26.8	NO	NO	008	94	0	4
				75	SPD STK		BIT	1.9	8.0	26.8	NO	NO	008	94	0	4
				142	SPD STK		BIT	1.9	8.0	26.8	NO	NO	008	95	0	4
GOWANDA ST. HOSP	HELMUTH	YES	-	9	-	3,205	BIT	1.5	7.8	27.6	NO	NO	000	00	4	4
				9	-	3,205	BIT	1.5	7.8	27.6	NO	NO	000	00	4	4
				9	-	3,205	BIT	1.5	7.8	27.6	NO	NO	000	00	4	4
				9	-	3,205	BIT	1.5	7.8	27.6	NO	NO	000	00	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
HARLEM VALLEY STATE CENTER	WINGDALE	YES	1326000 401	35	UFD STK	350	BIT	1.2	10.9	27.0	NO	NO	000	00	0	4
				35	UFD STK	350	BIT	1.2	10.9	27.0	NO	NO	000	00	0	4
				35	UFD STK	350	BIT	1.2	10.9	27.0	NO	NO	000	30	0	4
				35	UFD STK	350	BIT	1.2	10.9	27.0	NO	NO	000	00	0	4
HOOKER CHEMICALS	NIAGARA FALLS	NO	2911000 108	195	PUL WET	58,350	BIT	1.7	12.0	24.0	NO	YES	010	96	4	4
				72	PUL	10,722	BIT	1.7	12.0	24.0	NO	NO	010	96	4	4
				72	PUL	15,650	BIT	1.7	12.0	24.0	NO	NO	-	-	4	4
				151	PUL WET	85,500	BIT	1.7	12.0	24.0	NO	YES	011	95	4	4
INT'L SALT CO	WATKINS GLEN	NO	4432000 006	94	SPD STK	18,300	BIT	2.4	7.0	27.2	NO	NO	000	00	1	4
				52	SPD STK	13,200	BIT	2.4	7.0	27.2	NO	NO	008	91	1	4
				52	SPD STK	13,200	BIT	2.4	7.0	27.2	NO	NO	008	91	1	4
IOLA STEAM STA	ROCHESTER	YES	2614001 222	52	SPD STK	10,500	BIT	2.0	8.0	26.0	NO	NO	000	00	0	4
				52	SPD STK	10,500	BIT	2.0	8.0	26.0	NO	NO	000	00	0	4
				52	SPD STK	4,200	BIT	2.0	8.0	26.0	NO	NO	000	00	0	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID *	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
KINGS PARK PSYCHIATRIC CT	KINGS PARK	YES	4734003 382	112	SPD STK	8,500	BIT	0.6	8.0	25.4	NO	NO	009	65	1	8
				112	SPD STK	8,500	BIT	0.6	8.0	25.4	NO	NO	009	65	1	8
				112	SPD STK	8,500	BIT	0.6	8.0	25.4	NO	NO	009	65	1	8
				112	SPD STK	8,500	BIT	0.6	8.0	25.4	NO	NO	009	65	1	8
KNOWLTON BROS	WATERTOWN	YES	2218000 054	43	SPD STK	-	BIT	2.5	-	-	NO	NO	006	-	7	0
				42	SPD STK	-	BIT	2.5	-	-	NO	NO	006	-	7	0
LATEX FIBER	BEAVER FALLS	YES	2330890 030	50	STK	-	BIT	2.4	-	-	YES	NO	000	00	1	0
				20	STK	-	BIT	2.4	-	-	NO	NO	000	00	1	0
				20	STK	-	BIT	2.4	-	-	NO	NO	000	00	1	0
MORTON SALT CO	SILVER SPRINGS	YES	-	150	PUL	29,520	BIT	1.1	-	24.9	NO	NO	010	99	4	4
NAT'L GYPSUM	CLARENCE CENTER	NO	1432001 017	59	PUL WET	10,600	BIT	1.8	8.5	26.6	YES	NO	000	00	1	4
NEW YORK AIR BRAKE	WATERTOWN	YES	2219000 061	65	SPD STK	2,982	BIT	1.2	8.4	-	NO	NO	000	00	7	4
				25	STK	400	BIT	1.2	8.4	-	NO	NO	000	00	7	4
				25	STK	400	BIT	1.2	8.4	-	NO	NO	000	00	7	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
NITEC PAPER	NIAGARA FALLS	YES	-	77	PUL DRY	-	BIT	-	-	-	NO	NO	000	00	5	4
				77	PUL DRY	-	BIT	-	-	-	NO	NO	000	00	5	4
				101	SPD STK	-	BIT	-	-	-	NO	NO	000	00	5	4
PINE PLAINS CENTRAL SCHOOL	PINE PLAINS	YES	1342000 281	37	-	300	ANT	3.5	12.0	25.0	NO	NO	000	00	0	0
PSYCHIATRIC CT.	MIDDLETOWN	YES	3309000 758	68	UFD STK	2,989	BIT	1.2	10.9	27.3	NO	NO	000	00	0	4
				68	UFD STK	2,989	BIT	1.2	10.9	27.3	NO	NO	000	00	0	4
				68	UFD STK	2,989	BIT	1.2	10.9	27.3	NO	NO	000	00	0	4
				68	UFD STK	2,989	BIT	1.2	10.9	27.3	NO	NO	000	00	0	4
PSYCHIATRIC CT.	MARCY	YES	3044000 449	42	SPD STK	3,125	BIT	2.2	8.8	26.3	NO	NO	009	55	1	4
				42	SPD STK	3,125	BIT	2.2	8.9	26.3	NO	NO	009	55	1	4
				42	SPD STK	3,125	BIT	2.2	8.8	26.3	NO	NO	009	55	1	4
				42	SPD STK	3,125	BIT	2.2	8.8	25.3	NO	NO	009	55	1	4
ROCHESTER PROD.	ROCHESTER	NO	2614000 750	66	SPD STK	8,000	BIT	1.0	9.8	26.4	NO	NO	008	90	4	4
				79	SPD STK	4,000	BIT	1.0	9.8	26.4	NO	NO	008	85	4	4
				74	SPD STK	8,000	BIT	1.0	9.8	26.4	NO	NO	008	92	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ROCHESTER UNIV.	ROCHESTER	YES	2614001 357	100	SPD STK	8,640	BIT	2.3	9.2	26.4	NO	NO	008	94	4	4
				150	SPD STK	13,500	BIT	2.4	7.8	26.8	YES	NO	008	94	0	4
				150	SPD STK	13,500	BIT	2.4	7.8	26.8	YES	NO	008	95	4	4
SCHOOL FOR THE MENTALLY RETARD	WEST SENECA	YES	-	40	SPD STK	-	BIT	-	-	-	NO	NO	-	-	1	4
				40	SPD STK	-	BIT	-	-	-	NO	NO	-	-	1	4
ST. REGIS PAPER	DEFERIET	YES	2260030 078	183	PUL DRY	39,000	BIT	1.6	10.0	26.0	NO	NO	008 002	96 COMBINED	4	4
				183	PUL DRY	39,000	BIT	1.6	10.0	26.0	NO	NO	008 002	96 COMBINED	4	4
STATE HOSPITAL	BINGHAMPTON	YES	-	50	SPD STK	15,000 TOTAL	BIT	1.0	15.0	22.0	NO	NO	000	00	0	4
				50	SPD STK		BIT	1.0	15.0	22.0	NO	NO	000	00	0	4
				50	SPD STK		BIT	1.0	15.0	22.0	NO	NO	000	00	0	4
STATE HOSPITAL	OGDENSBURG	YES	4012000 200	40	SPD STK	16,300	BIT	1.8	10.0	26.0	NO	NO	000	00	1	0
				40	SPD STK	16,300	BIT	1.8	10.0	26.0	NO	NO	000	00	1	0
				40	SPD STK	16,300	BIT	1.8	10.0	26.0	NO	NO	000	00	1	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 25MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
STATE HOSPITAL - PILGRIM	WEST BRENTWOOD	YES	4728002 054	70	UFD STK	10,800	BIT	0.7	8.1	27.C	NO	NO	000	00	1	8
				70	UFD STK	10,800	BIT	0.7	8.1	27.0	NO	NO	000	00	1	8
				70	UFD STK	10,800	BIT	0.7	8.1	27.0	NO	NO	000	00	1	8
				70	UFD STK	10,800	BIT	0.7	8.1	27.0	NO	NO	000	00	1	8
				70	UFD STK	10,800	BIT	0.7	8.1	27.0	NO	NO	000	00	1	8
STATE HOSPITAL	ROCHESTER	YES	2614001 751	17	UFD STK	14,000 TOTAL	BIT	2.2	7.0	27.0	NO	NO	000	00	1	4
				17	UFD STK		BIT	2.2	7.0	27.0	NO	NO	000	00	1	4
				17	UFD STK		BIT	2.2	7.0	27.0	NO	NO	000	00	1	4
				17	UFD STK		BIT	2.2	7.0	27.0	NO	NO	000	00	1	4
				19	UFD STK		BIT	2.2	7.0	27.0	NO	NO	000	00	1	4
				19	UFD STK		BIT	2.2	7.0	27.0	NO	NO	000	00	1	4
S.U.N.Y at BINGHAMTON	VESTAL	YES	0348000 291	100	STK	6,690	BIT	1.8	14.0	25.0	NO	NO	008	90	4	4
				100	STK	6,690	BIT	1.8	14.0	25.0	NO	NO	008	90	4	4
				100	STK	6,690	BIT	1.8	14.0	25.0	NO	NO	008	90	4	4
				50	STK	2,190	BIT	1.8	14.0	25.0	NO	NO	008	90	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
S.U.N.Y. at BUFFALO	BUFFALO	YES	-	42	STK	4,650	BIT	1.9	7.3	28.0	NO	NO	008	-	1	4
				49	STK	5,000	BIT	1.9	7.3	28.0	NO	NO	008	-	1	4
				84	STK	600	BIT	1.9	7.3	28.0	NO	NO	008	-	1	4
U.S. GYPSUM	OAKFIELD	NO	1838890 101	66	STK	22,700	BIT	2.8	7.5	26.6	NO	NO	008 002	95 COMBINED	4	4
				40	STK	120	BIT	1.2	7.6	26.0	NO	NO	001	95	4	4
				40	STK	120	BIT	1.2	7.6	26.0	NO	NO	001	95	4	4
				79	STK	21,900	BIT	2.8	7.5	26.6	NO	NO	008 002	95 COMBINED	0	4
UTICA STATE HOSP	UTICA	YES		25	STK	2,100	BIT	-	17.4	22.0	NO	NO	000	00	1	0
				25	STK	2,100	BIT	-	17.4	22.0	NO	NO	000	00	1	0
				25	STK	2,100	BIT	-	17.4	22.0	NO	NO	000	00	1	0
				25	STK	2,100	BIT	-	17.4	22.0	NO	NO	000	00	1	0
WASSAIC DEVELOP. CENTER	WASSAIC	YES	1320000 297	67	UFD STK	4,500	BIT	1.2	10.9	26.8	NO	NO	000	00	0	4
				67	UFD STK	4,500	BIT	1.2	10.9	26.8	NO	NO	000	00	0	4
				67	UFD STK	4,500	BIT	1.2	10.9	26.8	NO	NO	000	00	0	4
				67	UFD STK	4,500	BIT	1.2	10.9	26.8	NO	NO	000	00	0	4
WATKINS SALT CO	WATKINS GLEN	YES	4424010 015	80	SPD STK	13,625	BIT	1.5	11.0	25.8	NO	NO	008	95	4	4
				80	SPD STK	13,625	BIT	1.5	11.0	25.8	NO	NO	008	95	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
S.U.N.Y. at BUFFALO	BUFFALO	YES	-	42	STK	4,650	BIT	1.9	7.3	28.0	NO	NO	008	-	1	4
				49	STK	5,000	BIT	1.9	7.3	28.0	NO	NO	008	-	1	4
				84	STK	600	BIT	1.9	7.3	28.0	NO	NO	008	-	1	4
U.S. GYPSUM	GARFIELD	NO	1838890 101	66	STK	22,700	BIT	2.8	7.5	26.6	NO	NO	008 002	95 COMBINED	4	4
				40	STK	120	BIT	1.2	7.6	26.0	NO	NO	001	95	4	4
				40	STK	120	BIT	1.2	7.6	26.0	NO	NO	001	95	4	4
				79	STK	21,900	BIT	2.8	7.5	26.6	NO	NO	008 002	95 COMBINED	0	4
UTICA STATE HOSP	UTICA	YES		25	STK	2,100	BIT	-	17.4	22.0	NO	NO	000	00	1	0
				25	STK	2,100	BIT	-	17.4	22.0	NO	NO	000	00	1	0
				25	STK	2,100	BIT	-	17.4	22.0	NO	NO	000	00	1	0
				25	STK	2,100	BIT	-	17.4	22.0	NO	NO	000	00	1	0
PASSAIC DEVELOP. CENTER	PASSAIC	YES	1320600 297	67	UFD STK	4,500	BIT	1.2	10.9	26.8	NO	NO	000	00	0	4
				67	UFD STK	4,500	BIT	1.2	10.9	26.8	NO	NO	000	00	0	4
				67	UFD STK	4,500	BIT	1.2	10.9	26.8	NO	NO	000	00	0	4
				67	UFD STK	4,500	BIT	1.2	10.9	26.8	NO	NO	000	00	0	[illegible]
WATKINS SALT CO	WATKINS GLEN	YES	4424010 015	80	SPD STK	13,625	BIT	1.5	11.0	25.8	NO	NO	008	95	4	4
				80	SPD STK	13,625	BIT	1.5	11.0	25.8	NO	NO	008	95	4	4

REGION III
DISTRICT OF COLUMBIA

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CENTRAL HEATING	WASHINGTON, D.C.	NO	-	288	UFD STK	28,000	BIT	0.8	7.2	28.0	NO	NO	011	90	7	1
				288	UFD STK	28,000	BIT	0.8	7.2	28.0	NO	NO	011	90	7	1
				288	UFD STK	28,000	BIT	0.8	7.2	28.0	NO	NO	011	90	7	1
				288	UFD STK	28,000	BIT	0.8	7.2	28.0	NO	NO	011	90	7	1
U.S. CAPITOL POW	WASHINGTON, D.C.	YES	-	180	SPD STK	27,000	BIT	1.0	5.0	25.0	NO	NO	008 011	85 COMBINED	4	4
				180	SPD STK	27,000	BIT	1.0	5.0	25.0	NO	NO	008 011	85 COMBINED	4	4
				180	SPD STK	27,000	BIT	1.0	5.0	25.0	NO	NO	008 011	95 COMBINED	4	4
WEST HEATING PL	WASHINGTON, D.C.	NO	-	280	UFD STK	27,000	BIT	0.8	7.2	28.0	NO	NO	011	80	1	1
				280	UFD STK	27,000	BIT	0.8	7.2	28.0	NO	NO	011	80	1	1
				280	UFD STK	27,000	BIT	0.8	7.2	28.0	NO	NO	011	80	1	1

REGION III
MARYLAND

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MARYLAND CORREC INSTITUTION	HAGERSTOWN	YES	00127	86	SPD STK	13,000 TOTAL	BIT	1.0	12.0	-	NO	NO	008	-	4	4
				100	SPD STK		BIT	1.0	12.0	-	NO	NO	008	-	4	4
				36	SPD STK		BIT	1.0	12.0	-	NO	NO	008	-	4	4
PPG INDUSTRIES	CUMBERLAND	NO	00005	64	SPD STK	10,000	BIT	1.0	12.0	-	NO	NO	008	-	4	4
				64	SPD STK	10,000	BIT	1.0	12.0	-	NO	NO	008	-	4	4
				64	SPD STK	2,000	BIT	1.0	12.0	-	NO	NO	008	-	4	4
WEST VACO CORP	LUKE	YES	00011	590	CYC	336,000 TOTAL	BIT	3.3	15.0	24.0	NO	NO	010	-	5	5
				785	PUL		BIT	2.4	15.0	24.0	NO	NO	008 010	- -	5	5
WESTERN RAILROAD	HAGERSTOWN	NO	00110	40	STK	10,744 TOTAL	BIT	2.6	6.8	-	NO	NO	008	92	4	4
				40	STK		BIT	2.6	6.8	-	NO	NO	008	92	4	4
NAVAL ORDNANCE	INDIAN HEAD	YES	-	180	-	-	ANT	1.0	8.0	-	YES	NO	002	-	4	4
				180	-	-	ANT	1.0	8.0	-	YES	NO	002	-	4	4
				180	-	-	ANT	1.0	8.0	-	YES	NO	002	-	4	4

REGION III
PENNSYLVANIA - PAGE 1

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 25MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ALLEGHENY LUD	LEECHBURG	YES	2503154 7001	64	SPD STK	21,000	BIT	1.0	7.0	26.0	NO	NO	008	85	4	4
				64	SPD STK	21,000	BIT	1.0	7.0	26.0	NO	NO	008	85	4	4
				40	SPD STK	21,900	BIT	1.0	7.0	26.0-	NO	NO	008	85	4	4
ALCOA CO	CRESSONA	NO	2503178 2001	42	SPD STK	23,400 TOTAL	ANT	1.0	11.7	23.0	NO	NO	000	00	5	4
				42	SPD STK		ANT	1.0	11.7	23.0	NO	NO	000	00	5	4
				42	SPD STK		ANT	1.0	11.7	23.0	NO	NO	000	00	5	4
AMERICAN HOME FOODS	MILTON	YES	2515779 09—	41	UFD STK	-	BIT	-	-	-	NO	NO	-	-	9	9
				41	UFD STK	-	BIT	-	-	-	NO	NO	-	-	9	9
				41	UFD STK	-	BIT	-	-	-	NO	NO	-	-	9	9
				41	SPD STK	-	BIT	-	-	-	NO	NO	308	85	9	9
				41	UFD STK	-	BIT	-	-	-	NO	NO	-	-	9	9
APPLETON PAPERS	ROARING SPRING	YES	2303852 30—	60	SPD STK	29,700	BIT	1.5	8.0	27.0	NO	NO	009	50	5	4
ARCO POLYMERS	MONACA	YES	7511457 8501	360	PUL DRY	34,600	BIT	3.0	15.0	24.0	NO	NO	010	[illegible]	4	5
				360	PUL DRY	94,660	BIT	3.0	15.0	24.0	NO	NO	010	99	4	5
				360	PUL DRY	95,800	BIT	3.0	15.0	24.0	NO	NO	012	99	4	5
				360	PUL DRY	80,000	BIT	3.0	15.0	24.0	NO	NO	010	99	4	5
ARMCO STEEL CO	AMBRIDGE	NO	3102005 0002	106	SPD STK	6,000	BIT	2.3	10.8	27.0	NO	NO	008	80	4	1

REGION III
PENNSYLVANIA - PAGE 2

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New to NEDS	State ID	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ARMSTRONG CORK	LANCASTER	YES	2303663 9006	150	SPD STK	4,800	ANT	0.8	12.5	23.0	NO	NO	008	85	4	4
BELLEFIELD BOIL	PITTSBURG	YES	-	135	SPD STK	8,000	BIT	1.5	8.0	27.0	NO	YES	000	00	4	4
				112	SPD STK	8,000	BIT	0.6	6.0	27.0	NO	NO	000	00	4	4
				131	SPD STK	7,000	BIT	1.6	8.0	27.0	NO	YES	009	75	4	4
BERWICK IND. DEV	BERWICK	YES	240861 693	69	SPD STK	-	ANT	0.6	11.0	25.0	NO	NO	008	90	4	4
				60	SPD STK	-	ANT	0.6	11.0	25.0	NO	NO	008	90	4	4
CATERPILLAR TRA	YORK	YES	3706027 4401	108	SPD STK	-	BIT	1.3	8.0	28.0	NO	NO	006	95	4	4
				108	STD STK	-	BIT	1.3	8.0	28.0	NO	NO	008	95	4	4
CHEYNEY ST COL	CHEYNEY	YES	2374000 01K	52	SPD STK	10,500 TOTAL	ANT	0.6	14.0	-	NO	NO	-	-	4	4
				52	SPD STK		ANT	0.6	14.0	-	NO	NO	-	-	4	4
				52	SPD STK		ANT	0.6	14.0	-	NO	NO	-	-	4	4
				79	SPD STK		ANT	0.6	14.0	-	NO	NO	-	-	4	4
COM. SOLVENTS	ALLENTOWN	NO	1305731 6001	51	SPD STK	0.0	ANT	-	-	-	YES	NO	000	00	0	0
				66	SPD STK	0.0	ANT	-	-	-	YES	NO	000	00	0	0
CONRAIL	READING	YES	-	85	SPD STK	0.0	ANT	-	-	-	NO	NO	000	00	0	0

REGION III
PENNSYLVANIA - PAGE 3

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CONRAIL CORP	ALTOONA	YES	2360007 65--	73	SPD STK	-	BIT	1.8	8.0	27.0	NO	NO	009	70	1	0
				73	SPD STK	-	BIT	1.8	8.0	27.0	NO	NO	009	70	1	0
				73	SPD STK	-	BIT	1.8	8.0	27.0	NO	NO	009	70	1	0
DANA CORP	READING	YES	3443610 4001	98	SPD STK	12,600	ANT	0.6	1.3	25.0	NO	NO	007	98	4	4
EASTERN PA PSYC	PHILADELPHIA	YES	-	-	SPD STK	-	-	-	-	-	-	-	-	-	5	0 -
FIRESTONE TIRE	POTTSTOWN	YES	3402204 4001	99	-	-	-	-	-	-	-	-	-	-	0	0
FMC CORP	MEADVILLE	NO	9404798 0403	172	PUL DRY	50,400	BIT	2.0	13.0	24.0	NO	NO	010	99	4	4
				172	PUL DRY	50,400	BIT	2.0	13.0	24.0	NO	NO	010	99	4	4
				172	PUL DRY	50,400	BIT	2.0	13.0	24.0	NO	NO	010	99	4	4
				172	PUL DRY	50,400	BIT	2.0	13.0	24.0	NO	NO	011	90	4	4
FMC CORP	LEWISTOWN	YES	9404798 0402	117	UFD STK	16,000	BIT	1.7	11.4	25.0	NO	NO	000	00	4	4
				117	UFD STK	16,000	BIT	1.7	11.4	25.0	NO	NO	000	00	4	4

REGION III
PENNSYLVANIA - PAGE 4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GENERAL ELECTRI	ERIE	NO	1406893 40—	219	SPD STK	38,808	BIT	4.6	16.2	25.0	NO	NO	011 008	99 COMBINED	4	6
				416	SPD STK	77,610	BIT	4.6	16.2	25.0	NO	NO	010	98	4	6
				150	SPD STK	27,720	BIT	4.6	16.2	25.0	NO	NO	011 008	99 COMBINED	4	6
				165	UFD STK	0.0	BIT	-	-	-	NO	NO	000	00	4	6
				260	SPD STK	49,896	BIT	4.6	16.2	25.0	NO	NO	011 008	99 COMBINED	4	6
H.J. HEINZ	CHAMBERSBURG	NO	2505425 2001	71	UFD STK	5,683 TOTAL	BIT	0.5	6.6	27.0	NO	NO	006	45	6	4
				71	UFD STK		BIT	0.5	6.6	27.0	NO	NO	006	45	6	4
				71	UFD STK	-	BIT	-	-	-	NO	NO	006	45	9	9
H.J. HEINZ	PITTSBURG	NO	2505425 20—	60	SPD STK	40,007 TOTAL	BIT	0.5	5.7	27.0	YES	YES	008	99	4	4
				60	SPD STK		BIT	0.5	[illegible]	27.0	YES	YES	008	89	4	4
				40	SPD STK		BIT	0.5	[illegible]	27.0	YES	YES	000	00	4	4
				40	SPD STK		BIT	0.5	[illegible]	27.0	YES	YES	000	00	4	4
				40	SPD STK		BIT	0.5	5.7	27.0	YES	YES	000	00	4	4
				-	-		BIT	0.5	5.7	27.0	NO	NO	000	00	4	4
				-	-		BIT	0.5	5.7	27.0	YES	YES	000	00	4	4

REGION III
PENNSYLVANIA - PAGE 5

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
HALLMARK IND	McCLURE	YES	2315463 94—	54	SPD STK	-	BIT	0.6	10.0	25.0	NO	NO	000	00	4	4
HAMMER MILL PAP	ERIE	NO	2505326 30—	206	PUL DRY	42,500	BIT	4.0	12.0	25.0	NO	NO	008	93	5	0
				206	PUL DRY	42,500	BIT	4.0	12.0	25.0	NO	NO	008	93	5	0
				265	SPD STK	73,000	BIT	4.0	12.0	25.0	NC	NO	008	92	5	0
HAMMER MILL PAP	LOCK HAVEN	NO	-	142	-	2,000	BIT	1.9	17.7	24.0	NO	NO	008	-	5	4
				177	-	4,000	BIT	1.9	17.7	24.0	NO	NO	008	-	5	4
				335	SPD STK	63,000	BIT	1.9	17.7	24.0	NO	NO	008	-	5	4
				255	SPD STK	70,000	BIT	1.9	17.7	24.0	NO	NO	008	-	5	4
INDIANA UNIV	INDIANA	YES	23600311 504	36	SPD STK	9,700	BIT	1.8	14.0	25.8	NO	NO	008	85	4	4
				36	SPD STK	9,700	BIT	1.8	14.0	25.8	NO	NO	008	85	4	4
				37	SPD STK	9,700	BIT	1.8	14.0	25.8	NO	NO	008	85	4	4
JONES & LAUGHLIN	ALIQUIPPA	YES	2505802 8001	126	PUL	54,297	BIT	2.5	23.0	25.0	NO	NO	010	96	1	1
				126	PUL	54,297	BIT	2.5	23.0	23.0	NO	NO	010	96	1	1
				126	PUL	54,297	BIT	2.5	23.0	35.0	NO	NO	010	56	1	1

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 15MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
JONES & LAUGHLIN (cont)	ALIQUIPPA	YES	2505802 8001	126	PUL	54,297	BIT	2.5	23.0	25.0	NO	NO	010	96	1	1
				126	PUL	54,297	BIT	2.5	23.0	25.0	NO	NO	010	96	1	1
				218	PUL	36,361	BIT	2.5	23.0	25.0	NO	NO	010	96	1	1
				218	PUL	36,361	BIT	2.5	23.0	25.0	NO	NO	010	96	1	1
				485	PUL	2,115	BIT	2.5	23.0	25.0	NO	NO	000	00	1	4
				485	PUL	2,115	BIT	2.5	23.0	25.0	NO	NO	000	00	1	4
				451	PUL	2,115	BIT	2.5	23.0	25.0	NO	NO	000	00	1	4
JONES & LAUGHLIN	PITTSBURY	NO	2505802 80—	230	SPD STK	32,500	BIT	0.8	14.2	22.4	NO	NO	007	98	5	5
				230	SPD STK	32,500	BIT	0.8	14.2	22.4	NO	NO	007	98	5	5
				230	SPD STK	32,500	BIT	0.8	14.2	22.4	NO	NO	007	98	5	5
				230	SPD STK	32,500	BIT	0.8	14.2	22.4	NO	NO	007	98	5	5
KOPPERS CO	PETROLIA	NO	2509046 6503	50	SPD STK	17,280	BIT	2.0	10.0	24.0	NO	NO	008	90	4	4
				50	SPD STK	17,280	BIT	2.0	10.0	24.0	NO	NO	008	90	4	4
				60	SPD STK	21,600	BIT	2.0	10.0	24.0	NO	NO	008	90	4	4
				-	SPD STK	43,200	BIT	2.0	10.0	24.0	NO	NO	005	90	4	4

REGION III
PENNSYLVANIA - PAGE 7

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID *	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
LANDIS ST HOSP	PHILADELPHIA	YES	-	-	SPD STK	-	-	-	-	-	-	-	-	-	9	9
				-	SPD STK	-	-	-	-	-	-	-	-	-	9	9
LATROBE FORGE	LATROBE	NO	2316992 4401	40	SPD STK	3,500	BIT	1.4	8.0	28.0	NO	NO	008	85	4	4
				40	SPD STK	3,500	BIT	1.4	8.0	28.0	NO	NO	008	85	4	4
LATROBE STEEL CO	LATROBE	NO	2506105 9501	51	UFD STK	6,120	BIT	0.8	8.0	27.7	NO	NO	000	00	4	4
LOEWENGART & CO	MERCERSBURG	NO	1319308 5901	38	SPD STK	5,861	BIT	2.0	9.5	27.0	NO	NO	008	90	4	4
LORD CORP	ERIE	YES	2506269 2101	30	UFD STK	7,316 TOTAL	BIT	1.3	8.8	26.0	NO	NO	000	00	4	4
				40	UFD STK		BIT	1.3	8.8	26.0	NO	NO	000	00	4	4
MACK TRUCKS	ALLENTOWN	NO	2215820 4001	22	SPD STK	11,243 TOTAL	BIT	-	-	-	NO	NO	000	00	5	4
				22	SPD STK		BIT	-	-	-	NO	NO	000	00	5	4
				22	SPD STK		BIT	-	-	-	NO	NO	000	00	5	4
				22	SPD STK		BIT	-	-	-	NO	NO	000	00	5	4
MAGEE CARPET	BLOOMSBURG	NO	2406505 60—	60	SPD STK	-	ANT	0.9	15.0	23.5	NO	NO	008	90	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MERCK AND CO	RIVERSIDE BORO	NO	2211091 10--	162	SPD STK	-	BIT	1.0	17.0	24.0	NO	NO	008	90	4	4
				162	SPD STK	-	BIT	1.6	17.0	24.0	NO	NO	008	90	4	4
				63	SPD STK	-	BIT	1.0	17.0	24.0	NO	NO	008	90	4	4
				63	SPD STK	-	BIT	1.0	17.0	24.0	NO	NO	008	90	4	4
MICH.BERKOWITZ	UNIONTOWN	YES	1355671 02--	50	-	-	BIT	1.5	4.5	25.0	NO	NO	000	00	0	0
PA REFINING	KARNS CITY	NO	2507190 2001	66	SPD STK	14,680	BIT	1.7	10.0	26.6	NO	NO	008	90	4	4
				66	SPD STK	14,680	BIT	1.7	10.0	26.6	NO	NO	008	90	4	4
PA STATE UNIV	UNIVERSITY PARK	NO	2460003 76--	143	SPD STK	12,000	BIT	0.9	11.0	25.0	YES	YES	008	92	4	4
				143	SPD STK	12,000	BIT	0.9	11.0	25.0	YES	YES	008	92	4	4
				143	SPD STK	10,000	BIT	0.9	11.0	25.0	YES	YES	009	76	4	4
				143	SPD STK	10,000	BIT	0.9	11.0	25.0	YES	YES	008	92	4	4
PENNHURST ST SCHOOL & HOSP	E. VINCENT TOWSP	YES	2360031 1302	50	SPD STK	12,625 TOTAL	ANT	0.5	14.0	25.0	NO	NO	000	00	1	4
				50	SPD STK		ANT	0.5	14.0	25.0	NO	NO	000	00	1	4
				50	SPD STK		ANT	0.5	14.0	25.0	NO	NO	000	00	1	4
				50	SPD STK		ANT	0.5	14.0	25.0	NO	NO	000	00	1	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
PENNTECH PAPERS	JOHNSONBURG	NO	1305559 30—	70	PUL DRY	141,372 TOTAL	BIT	3.5	14.0	24.0	NO	NO	008	87	6	6
				134	UFD STK		BIT	2.8	12.5	24.0	NO	NO	008	87	6	6
				134	UFD STK		BIT	2.8	12.5	24.0	NO	NO	008	87	6	6
				134	UFD STK		BIT	2.8	12.5	24.0	NO	NO	008	87	6	6
				134	UFD STK		BIT	2.8	12.5	24.0	NO	NO	008	87	6	6
				134	UFD STK		BIT	2.8	12.5	24.0	NO	NO	008	87	6	6
PENNZOIL UNITED	ROUSEVILLE	NO	7415972 90—	48	SPD STK	19,272	BIT	3.1	9.4	26.0	NO	NO	008	95	1	4
				48	SPD STK	19,272	BIT	3.1	9.4	26.0	NO	NO	008	95	1	4
				48	SPD STK	19,272	BIT	3.1	9.4	26.0	NO	NO	008	95	1	4
P.H. GLATFELTER	SPRING GROVE	NO	2306283 6001	140	PUL DRY	31,000	BIT	2.3	8.0	28.0	NO	NO	010	-	4	4
				357	PUL DRY	69,000	BIT	2.3	8.0	28.0	NO	NO	010	-	4	4
				257	PUL DRY	54,000	BIT	2.3	8.0	28.0	NO	NO	010	-	1	4
POTTSVILLE BLEAC	PORT CARBON	YES	2309853 6001	36	SPD STK	-	ANT	0.6	12.0	24.0	NO	NO	008	-	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
QUAKER STATE	BRADFORD	NO	2507428 2002	101	PUL DRY	27,156	BIT	2.5	13.0	24.0	NO	NO	011	88	4	4
				91	PUL DRY	28,032	BIT	2.5	13.0	24.0	NO	NO	010	90	4	4
				91	PUL DRY	23,652	BIT	2.5	13.0	24.0	NO	NO	010	90	4	4
				59	SPD STK	21,900	BIT	2.5	13.0	24.0	NO	NO	010	90	4	4
QUAKER ST REFIN	EMLENTON	YES	2507428 2001	24	PUL	7,270	BIT	4.0	7.2	24.0	NO	NO	010	-	4	4
				48	PUL	14,541	BIT	4.0	7.2	24.0	NO	NO	010	-	4	4
				48	SPD STK	14,541	BIT	4.0	7.2	24.0	NO	NO	010	-	4	4
RAYBESTOS MANHAT	MANHEIM	YES	2212216 [illegible]02	72	SPD STK	11,280	ANT	0.6	16.5	22.0	NO	NO	008	85	4	4
				38	SPD STK	2,145	ANT	0.6	16.5	22.0	NO	NO	008	85	4	4
				43	SPD STK	2,895	ANT	0.6	16.5	22.0	NO	NO	008	85	4	4
RCA CORP	LANCASTER CITY	NO	1311946 3003	18	SPD STK	590	ANT	0.8	12.5	23.0	NO	NO	000	00	4	4
				35	SPD STK	1,500	ANT	0.8	12.5	23.0	NO	NO	000	00	4	4
				35	SPD STK	1,525	ANT	0.8	12.5	23.0	NO	NO	000	00	4	4
ROCKWELL INT'L	WYOMISSING	YES	9510547 0807	41	SPD STK	-	BIT	-	-	-	NO	NO	008	85	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA						MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
SONOCO PAPER	DOWNINGTON	YES	2305345 60—	189	PUL	4,038	BIT	3.2	12.0	26.0	YES	NO	008	85	4	4
ST. JOE MINERALS	POTTER TWP, MONACA	YES	1312556 3001	484	PUL	110,300	BIT	2.0	10.0	25.8	NO	NO	010	99	4	1
				484	PUL	110,300	BIT	2.0	10.0	25.8	NO	NO	010	99	4	1
ST. REGIS PAPER	YORK	YES	1312564 55—	70	UFD STK	-	BIT	-	-	-	NO	NO	000	00	4	4
				70	UFD STK	-	BIT	-	-	-	NO	NO	000	30	4	4
SLIPPERY ROCK STATE COLLEGE	SLIPPERY ROCK	YES	6902300 0110	35	UFD STK	3,000	BIT	2.4	8.0	27.0	NO	NO	000	00	1	4
				35	UFD STK	3,000	BIT	2.4	8.0	27.0	NO	NO	000	00	1	4
				39	SPD STK	2,160	BIT	2.4	8.0	27.0	NO	NO	000	00	1	4
				-	SPD STK	3,456	BIT	2.4	8.0	27.0	NO	NO	000	00	1	4
STATE FARM SHOW	HARRISBURG	YES	2374000 1801	21	PUL	620	ANT	0.8	12.0	27.0	NO	NO	009	70	0	0
				21	PUL	620	ANT	0.8	12.0	27.0	NO	NO	009	70	0	0
STATE GEN HOSP	ASHLAND	YES	2360031 1304	62	UFD STK	-	ANT	0.8	9.4	25.0	NO	NO	000	00	1	4
				62	UFD STK	-	ANT	0.8	9.4	25.0	NO	NO	000	00	1	4
				62	UFD STK	-	ANT	0.8	9.4	25.0	NO	NO	000	00	1	4
				62	UFD STK	-	ANT	0.8	9.4	25.0	NO	NO	000	00	1	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
STATE HOSPITAL	ALLENTOWN	YES	2360031 1301	51	SPD STK	2,431	ANT	0.5	11.1	25.0	NO	NO	008	80	4	4
				51	SPD STK	2,431	ANT	0.5	11.1	25.0	NO	NO	008	80	4	4
				51	SPD STK	1,258	ANT	0.5	11.1	25.0	NO	NO	008	80	4	4
				51	SPD STK	1,258	ANT	0.5	11.1	25.0	NO	NO	008	80	4	4
STATE HOSPITAL	HAVERFORD TOWNSHIP	YES	2360031 13—	101	SPD STK	10,000 TOTAL	ANT	0.6	14.0	25.0	NO	NO	006	60	1	4
				101	SPD STK		ANT	0.6	14.0	25.0	NO	NO	006	60	1	4
				101	SPD STK		ANT	0.6	14.0	25.0	NO	NO	006	60	1	4
STATE HOSPITAL	PHILADELPHIA	YES	-	-	-	-	-	-	-	-	-	-	-	-	5	0
STATE HOSPITAL	TORRANCE	YES	6902300 0122	-	UFD STK	12,500	BIT	1.3	10.0	26.7	NO	NO	000	00	1	4
				-	UFD STK	2,160	BIT	1.3	10.0	26.7	NO	NO	000	00	1	4
				-	UFD STK	2,160	BIT	1.3	10.0	26.7	NO	NO	000	00	1	4
				-	UFD STK	2,590	BIT	1.3	10.0	26.7	NO	NO	000	00	1	4
				-	UFD STK	3,034	BIT	1.3	10.0	26.7	NO	NO	000	00	1	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
STATE SCHOOL & HOSPITAL	HAMBURG	YES	237400 0101	17	SPD STK	-	BIT	1.0	18.0	21.0	NO	NO	000	00	6	4
				10	SPD STK	-	BIT	1.0	18.0	21.0	NO	NO	000	00	6	4
				17	SPD STK	-	BIT	1.0	18.0	21.0	NO	NO	000	00	6	4
TYLER CORP ATLAS POWDER	WALKER TOWNSHIP	NO	5100993 9201	36	SPD STK	-	ANT	0.7	13.1	24.0	NO	NO	008	86	4	4
				36	SPD STK	-	ANT	0.7	13.1	24.0	NO	NO	008	86	4	4
				55	SPD STK	-	ANT	0.7	13.1	24.0	NO	NO	008	86	4	4
U.S. STEEL E. THOMPSON PL	BRADDOCK	NO	-	143	PUL DRY	25,000 TOTAL	BIT	1.5	5.9	25.0	NO	NO	000	00	5	5
				143	PUL DRY		BIT	1.5	5.9	25.0	NO	NO	000	00	5	5
				143	PUL DRY		BIT	1.5	5.9	25.0	NO	NO	000	00	5	5
U.S. STEEL	CLAIRTON	NO	-	760	CYC	220,000 TOTAL	BIT	1.6	6.7	25.0	YES	YES	-	-	5	5
				481	PUL DRY		BIT	0.8	6.7	26.0	NO	YES	-	-	5	5
				206 TOTAL	SPD STK		BIT	0.9	6.7	26.0	NO	YES	008	94	5	5
					SPD STK		BIT	0.9	6.7	26.0	NO	YES	008	94	5	5

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TABLE I

COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID *	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
U.S. STEEL-IRWIN	DRAVOSBURG	YES	-	95	UFD STK	95,000 TOTAL	BIT	0.7	8.0	26.5	NO	NO	-	-	5	5
				95	UFD STK		BIT	0.7	8.0	26.5	NO	NO	-	-	5	5
				125	UFD STK		BIT	0.7	8.0	26.5	NO	NO	-	-	5	5
				157	UFD STK		BIT	0.7	8.0	26.5	NO	NO	-	-	5	5
				210	SFD STK		BIT	0.7	8.0	26.5	NO	NO	008	92	5	5
U.S. STEEL	DUQUESNE	NO	-	110	UFD STK	36,000 TOTAL	BIT	-	-	-	YES	YES	000	00	5	5
				110	UFD STK		BIT	-	-	-	YES	YES	000	00	5	5
U.S. STEEL	HOMESTEAD	NO	-	640	PUL DRY	18,000 TOTAL	BIT	2.0	15.0	25.0	YES	YES	-	-	5	5
				503	PUL DRY		BIT	2.0	15.0	25.0	YES	YES	-	-	5	5
U.S. STEEL-NAT	McKEESPORT	NO	-	212	PUL	13,350	BIT	1.6	15.0	26.0	NO	NO	008	92	5	4
				212	PUL	13,350	BIT	1.6	15.0	26.0	NO	NO	008	92	5	4
				212	PUL	13,350	BIT	1.6	15.0	26.0	NO	NO	008	92	5	4
				212	PUL	-	-	-	-	-	NO	NO	-	-	5	4
VULCAN MATERIAL	PITTSBURG	NO	6303663 7101	36	SFD STK	7	BIT	1.0	9.0	27.0	NO	NO	008	92	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WESTINGHOUSE	SHARON	NO	2058775 40—	80	SPD STK	-	BIT	2.0	11.0	26.0	NO	NO	009	31	4	4
				82	SPD STK	-	BIT	2.0	11.0	26.0	NO	NO	009	63	4	4
				86	UFD STK	-	BIT	2.0	11.0	26.0	NO	NO	000	00	7	4
				86	UFD STK	-	BIT	2.0	11.0	26.0	NO	NO	000	00	7	4
WESTVACO CORP	TYRONE	NO	1314662 85—	285	SPD STK	-	BIT	1.7	10.0	25.0	NO	NO	008	90	1	4
WEYERHAUSER	RIDGEWAY	YES	9104708 6001	40	UFD STK	9,600	BIT	1.7	9.5	27.0	NO	NO	008	-	4	4
WHEELING-PITT STEEL	MONESSEN	NO	5503099 2701	40	UFD STK	9,900	BIT	0.6	6.0	28.0	NO	NO	000	00	4	4
				40	UFD STK	9,900	BIT	0.6	6.0	28.0	NO	NO	000	00	4	4
				40	UFD STK	9,900	BIT	0.6	6.0	28.0	NO	NO	000	00	4	4
				40	UFD STK	9,900	BIT	0.6	6.0	28.0	NO	NO	000	00	4	4
				40	UFD STK	9,900	BIT	0.6	6.0	28.0	NO	NO	000	00	4	4
WILKES-BARRE STEAM HEAT	WILKES-BARRE	YES	2919098 4901	50	SPD STK	-	ANT	0.1	1.0	26.0	NO	NO	-	-	4	4
				50	SPD STK	-	ANT	0.1	1.0	26.0	NO	NO	-	-	4	4

TABLE I

COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WITCO CHEM CORP	PETROLIA	NO	1318700 0001	80	SPD STK	25,000	BIT	2.0	10.0	26.0	NO	NO	008	90	4	4
				108	SPD STK	40,000	BIT	2.0	10.0	26.0	NO	NO	008	90	4	4
WOLF'S HEAD REF	RENO	YES	7415972 90--	56	SPD STK	21,840 TOTAL	BIT	2.8	8.5	26.0	NO	NO	008	-	4	4
				56	SPD STK		BIT	2.8	8.5	26.0	NO	NO	008	-	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AMERICAN TOBACCO	HOPEWELL	YES	50008	72	SPD STK	0.0	BIT	-	-	-	NO	NO	008	-	0	0
				115	SPD STK	0.0	BIT	-	-	-	YES	YES	-	-	0	0
				115	SPD STK	0.0	BIT	-	-	-	YES	YES	-	-	0	0
AMERICAN TOBACCO	RICHMOND	NO	50069	75	UFD STK	10,200 TOTAL	BIT	0.7	6.0	27.0	NO	NO	000	00	4	4
				75	UFD STK		BIT	0.7	6.0	27.0	NO	NO	000	00	4	4
				75	UFD STK		BIT	0.7	6.0	27.0	NO	NO	000	00	4	4
AVTEX FIBERS	FRONT ROYAL	NO	20475	310	PUL WET	48,000	BIT	1.0	10.0	24.0	NO	NO	009	35	5	4
				318	PUL WET	68,000	BIT	1.0	10.0	24.0	NO	NO	009	70	5	4
				346	PUL WET	68,000	BIT	1.0	10.0	24.0	NO	NO	009	70	5	4
BASSETT FURN	BASSETT	NO	30288	100	SPD STK	1,28[illegible]	BIT	0.9	5.6	28.0	NO	NO	007	93	4	4
BASSETT CHAIR	BASSETT	NO	30287	40	SPD STK	650 TOTAL	BIT	0.9	5.6	28.0	NO	NO	008	93	4	4
				40	SPD STK		BIT	0.9	5.6	28.0	NO	NO	008	93	4	4
				-	SPD STK		BIT	0.9	5.6	28.0	NO	NO	007	98	4	4
BASSETT TABLE	BASSETT	YES	30284	80	SPD STK	1,465 TOTAL	BIT	0.9	5.6	28.0	NO	NO	007	98	[illegible]	0
				80	SPD STK		BIT	0.9	5.6	28.0	NO	NO	007	98	1	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
BASSETT FURN	MARTINSVILLE	YES	20289	50	PUL	300 TOTAL	BIT	0.9	5.6	28.0	NO	NO	008	-	4	4
				50	PUL		BIT	0.9	5.6	28.0	NO	NO	008	-	4	4
BROWN & WILLIAM	PETERSBURG	YES	50251	105	SPD STK	-	BIT	0.7	6.5	26.0	YES	YES	008	95	4	4
BURLINGTON-KLOP	ALTAVISTA	NO	30379	60	OFD STK	0.0	BIT	0.7	6.0	27.0	NO	NO	009	20	4	4
				60	OFD STK	0.0	BIT	0.7	6.0	27.0	NO	NO	009	20	4	4
BURLINGTON IND	BROOKNEAL	YES	30378	55	SPD STK	6.9	BIT	0.7	6.0	27.0	NO	NO	008	80	1	4
BURLINGTON IND	CLARKSVILLE	NO	30401	175	SPD STK	45,800	BIT	1.0	7.0	27.0	NO	NO	008	-	0	0
BURLINGTON IND	GLASGOW	NO	20269	19	-	-	BIT	-	-	-	NO	NO	000	00	4	4
				19	-	-	BIT	-	-	-	NO	NO	000	00	4	4
				19	-	-	BIT	-	-	-	NO	NO	000	00	4	4
				19	-	-	BIT	-	-	-	NO	NO	000	00	4	4
CELANESE FIBERS	NARROWS	NO	20304	98	PUL	25,000	BIT	1.2	11.0	25.0	NO	NO	011	90	4	4
				98	PUL	25,000	BIT	1.2	11.0	25.0	NO	NO	011	90	4	4
				193	PUL	54,000	BIT	1.2	11.0	25.0	NO	NO	011	90	4	4
				198	PUL	54,000	BIT	1.2	11.0	25.0	NO	NO	011	90	4	4
				260	PUL	73,000	BIT	1.2	11.0	25.0	NO	NO	011	90	4	4
				260	PUL	73,000	BIT	1.2	11.0	25.0	NO	NO	011	90	4	4
				316	PUL	96,000	BIT	1.2	11.0	25.0	NO	NO	008 011	99 COMBINED	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CENTRAL ST HOSP	PETERSBURG	YES	50052	43	SPD STK	606 TOTAL	BIT	0.7	6.0	26.4	NO	NO	008	90	7	4
				43	SPD STK		BIT	0.7	6.0	26.4	NO	NO	008	90	7	4
				30	SPD STK		BIT	0.7	6.0	26.4	NO	NO	008	90	7	4
CHESAPEAKE & OHIO R.R.	CLIFTON FORGE	NO	20576	72	PUL	1,200	BIT	0.9	5.5	27.0	NO	NO	008	85	4	4
				36	UFD STK	7,217	BIT	0.9	5.5	27.0	NO	NO	008	85	4	4
DAN RIVER-RIVER	DANVILLE	NO	30283	60	SPD STK	32,800 TOTAL	BIT	0.7	4.9	28.0	NO	NO	009	73	1	4
				60	SPD STK		BIT	0.7	4.9	28.0	NO	NO	009	73	1	4
				40	SPD STK		BIT	0.7	4.9	28.0	NO	NO	009	73	1	4
				40	SPD STK		BIT	0.7	4.9	28.0	NO	NO	009	73	1	4
DAN RIVER-SCHOOL	DANVILLE	NO	30240	199	PUL	20,272	BIT	1.2	7.1	27.0	YES	YES	008	86	7	4
				119	PUL	800	BIT	1.2	7.1	27.0	YES	NO	008	86	7	4
				263	PUL	27,464	BIT	1.2	7.1	27.0	YES	YES	008	86	7	4
EASTERN ST HOSP	WILLIAMSBURG	YES	60222	43	SPD STK	8,932	BIT	1.0	6.5	28.2	NO	NO	008	-	4	4
E.I. DUPONT	MARTINSVILLE	NO	30321	162	PUL	21,260	BIT	1.4	14.6	23.0	YES	NO	009	62	7	4
				162	PUL	16,275	BIT	1.4	14.6	23.0	YES	NO	009	62	7	4
				176	PUL	47,038	BIT	1.4	14.6	23.0	YES	NO	008	81	7	4

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VIRGINIA - PAGE 4

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
E.I. DUPONT	RICHMOND	NO	-	183	PUL	36,053	BIT	1.1	9.9	27.0	NO	NO	008	84	0	4
E.I. DUPONT	WAYNESBORO	NO	20517	196	PUL DRY	51,000	BIT	1.0	12.2	25.0	NO	NO	008	84	7	4
				209	PUL DRY	31,000	BIT	1.0	12.2	25.0	YES	NO	006	85	7	4
				209	PUL DRY	35,000	BIT	1.0	12.2	25.0	YES	NO	008	85	7	4
				176	PUL DRY	12,000	BIT	1.0	12.2	25.0	YES	NO	008	83	7	4
				183	PUL DRY	12,000	BIT	1.0	12.2	25.0	YES	NO	009	74	7	4
FEDERAL PAPER-BOARD	RICHMOND	NO	50356	95	SPD STK	34,750 TOTAL	BIT	1.0	6.0	27.0	NO	NO	008	90	4	4
				95	SPD STK		BIT	1.0	6.0	27.0	NO	NO	008	90	4	4
FIELDCREST MILL	FIELDALE	NO	30131	34	UFD STK	7,800 TOTAL	BIT	0.8	5.8	28.0	NO	NO	006	50	4	4
				34	UFD STK		BIT	0.8	5.8	28.0	NO	NO	006	50	4	4
THE LANE CO	ALTAVISTA	NO	30248	42	SPD STK	10,000 TOTAL	BIT	0.6	8.0	28.0	NO	NO	006	-	1	4
				57	SPD STK		BIT	0.6	8.0	28.0	NO	NO	008	-	1	4
LYNCHBURG BOARD	LYNCHBURG	NO	30188	122	PUL DRY	15,000	BIT	1.0	10.0	25.0	YES	NO	008 011	99 COMBINED	4	4
				122	PUL DRY	15,000	BIT	1.0	10.0	25.0	YES	NO	008 011	99 COMBINED	4	4
				122	PUL DRY	15,000	BIT	1.0	10.0	25.0	YES	NO	008 011	99 COMBINED	4	4

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TABLE 7
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	% S	% ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
LYNCHBURG TRAINING SCHOOL	LYNCHBURG	YES	30452	93	SPD STK	10,190 TOTAL	BIT	0.8	6.0	27.0	NO	NO	008	90	4	4
				93	SPD STK		BIT	0.8	6.0	27.0	NO	NO	008	90	4	4
				42	SPD STK		BIT	0.8	6.0	27.0	NO	NO	008	90	4	4
MERCK & CO	ELKTON	NO	20524	75	UFD STK	12,000	BIT	1.1	6.9	27.0	NO	NO	000	00	4	4
				75	UFD STK	12,000	BIT	1.1	6.9	27.0	NO	NO	000	00	4	4
				75	SPD STK	19,000	BIT	1.1	6.9	27.0	NO	NO	007	90	4	4
OWENS ILLINOIS	BIG ISLAND	NO	30389	60	PUL	18,000	BIT	1.0	8.5	27.0	NO	NO	000	00	7	7
				60	PUL	-	BIT	1.0	8.5	27.0	NO	NO	000	00	7	7
				70	PUL	18,000	BIT	1.0	8.5	27.0	NO	NO	008	85	7	7
				90	PUL	84,000	BIT	1.0	8.5	27.0	NO	NO	008	85	7	7
SOUTHERN JOHNS MANVILLE	JARRATT	NO	50253	88	SPD STK	10,480	BIT	1.0	6.0	28.0	NO	NO	009	65	1	4
				94	SPD STK	5,260	BIT	1.0	6.0	28.0	NO	NO	008	91	1	4
UNIV. OF VIRG	CHARLOTTESVILLE	YES	40200	50	SPD STK	1,790	-	1.0	4.0	28.0	NO	NO	009	75	4	4
				50	SPD STK	720	-	1.0	4.0	28.0	NO	NO	006	70	4	4
				72	SPD STK	7,490	-	1.0	4.0	28.0	NO	NO	008	80	4	4

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VIRGINIA - PAGE 6

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MED COLLEGE VA	RICHMOND	YES	50126	63	SPD STK	-	BIT	-	-	-	NO	NO	008	90	4	4
				63	SPD STK	-	BIT	-	-	-	NO	NO	008	90	4	4
				63	SPD STK	0.0	BIT	-	-	-	YES	NL	000	00	4	4
VA POLYTECH.	BLACKSBURG	YES	20124	82	SPD STK	3,834	BIT	0.8	17.0	25.0	NO	NO	008	90	4	4
				137	SPD STK	12,905	BIT	0.8	17.0	25.0	NO	NO	008	90	4	4
VIRGINIA ST COL	PETERSBURG	NO	50298	28	SPD STK	4,500 TOTAL	BIT	1.0	7.5	26.0	NO	NO	009	70	1	4
				32	SPD STK		BIT	1.0	7.5	26.0	NO	NO	009	70	1	4
				70	SPD STK		BIT	1.0	7.5	26.0	NO	NO	008	90	1	4
VOLVO OF AMERIC	CHESAPEAKE	NO	60589	140	SPD STK	-	BIT	-	-	-	YES	NO	007	97	0	0
				140	SPD STK	-	BIT	-	-	-	YES	NO	007	97	0	0
				140	SPD STK	-	BIT	-	-	-	YES	NO	007	97	0	0
WEST VACO CORP	COVINGTON	NO	20328	516	PUL DRY	16,178	BIT	1.4	12.4	25.0	NO	NO	008	88	4	4
				326	SPD STK	49,200	BIT	1.4	12.4	25.0	NO	NO	008 011	99 COMBINED	4	4
				442	SPD STK	73,249	BIT	1.4	12.4	25.0	NO	NO	008 011	99 COMBINED	4	4
				725	PUL DRY	194,000	BIT	1.4	12.4	25.0	NO	NO	008 011	95 COMBINED	4	4

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VIRGINIA - PAGE 7

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID *	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WESTERN ST HOSP	STAUNTON	YES	20412	35	SPD STK	1,500	BIT	1.0	6.0	28.2	NO	NO	008	90	4	4
				35	STK	1,500	BIT	1.0	6.0	28.2	NO	NO	008	90	4	4
FED REFORMATORY	ANDERSON	YES	-	37	SPD STK	2,623	BIT	0.9	8.8	27.0	NO	NO	000	00	1	1
				37	SPD STK	2,623	BIT	0.9	8.8	27.0	NO	NO	000	00	1	1
GEN'L SERV ADM	ARLINGTON	YES	70030	103	UFD STK	6,820	BIT	0.8	7.7	27.4	NO	NO	008	90	7	4
				103	UFD STK	6,820	BIT	0.8	7.7	27.4	NO	NO	008	90	7	4
				103	UFD STK	6,820	BIT	0.8	7.7	27.4	NO	NO	008	90	7	4
				103	UFD STK	6,820	BIT	0.8	7.7	27.4	NO	NO	008	90	7	4
MARINE BASE	QUANTICO	YES	70267	59	PUL WET	2,852	BIT	1.0	8.0	26.0	YES	NO	009	75	4	4
				59	PUL WET	2,582	BIT	1.0	8.0	25.0	YES	NO	009	75	4	4
				55	PUL WET	8,264	BIT	1.0	8.0	26.0	YES	NO	009	75	4	4
				130	PUL WET	16,287	BIT	1.0	8.0	26.0	YES	NO	009	75	4	4
RADFORD ARMY	RADFORD	NO	-	200	PUL WET	215,000	BIT	1.2	12.0	27.0	NO	NO	009	75	1	1
				200	PUL WET	215,000	BIT	1.2	12.0	27.0	NO	NO	009	75	1	1
				200	PUL WET	215,000	BIT	1.2	12.0	27.0	NO	NO	009	75	1	1
				200	PUL WET	215,000	BIT	1.2	12.0	27.0	NO	NO	009	75	1	1
				200	PUL WET	215,000	BIT	1.2	12.0	27.0	NO	NO	009	75	1	1
LYNCHBURG FOUNDRY	LYNCHBURG	YES	30231	-	-	-	-	-	-	-	-	-	-	-	-	-

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID *	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ALLIED CHEMICAL	MOUNDSVILLE	NO	-	80	SPD STK	75,000 TOTAL	BIT	0.8	7.0	26.0	NO	NO	008	94	4	4
				80	SPD STK		BIT	0.8	7.0	26.0	NO	NO	008	94	4	4
				134	SPD STK		BIT	0.8	7.0	26.0	NO	NO	008	94	4	4
				134	SPD STK		BIT	0.8	7.0	26.0	NO	NO	008	94	4	4
AMERICAN CYANAMI	WILLOW ISLAND	NO	-	150	PUL DRY	49,361 TOTAL	BIT	1.9	12.8	24.5	NO	NO	010	98	4	4
				150	PUL DRY		BIT	1.9	12.8	24.5	NO	NO	010	58	4	4
BANNER FIBREBOAR	WELLSBURG	NO	-	53	-	-	-	-	-	-	YES	NO	-	-	4	4
				32	SPD STK	10,000	BIT	2.9	8.5	25.6	NO	NO	008	86	4	4
FOOD MACHINERY	NITRO	NO	-	125	PUL DRY	187,146 TOTAL	BIT	0.8	13.6	25.0	NO	NO	010	99	4	4
				199	SPD STK		BIT	0.8	13.6	25.0	NO	NO	009	75	4	4
				125	PUL DRY		BIT	0.8	13.6	25.0	NO	NO	010	99	4	4
				180	SPD STK		BIT	0.8	13.6	25.0	NO	NO	009	75	4	4
				125	PUL DRY		BIT	0.8	13.6	25.0	NO	NO	010	99	4	4
				180	SPD STK		BIT	0.8	13.6	25.0	NO	NO	009	75	4	4
				199	SPD STK		BIT	0.8	13.6	25.0	NO	NO	909	75	4	4

REGION III
WEST VIRGINIA - PAGE 2

TABLE I
COAL FIRED INDUSTRIAL BOILERS > 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	% S	% ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FOOD MACHINERY	S. CHARLESTON	NO	-	160	PUL DRY	266,800 TOTAL	BIT	1.1	8.5	26.4	NO	NO	008 010	99 COMBINED	4	4
				160	PUL DRY		BIT	1.1	8.5	26.4	NO	NO	008 010	99 COMBINED	4	4
				160	PUL DRY		BIT	1.1	8.5	26.4	NO	NO	008 010	99 COMBINED	4	4
				280	PUL DRY		BIT	1.1	8.5	26.4	NO	NO	008 010	99 COMBINED	4	4
				140	SPD STK		BIT	1.1	8.5	26.4	NO	NO	008	90	4	4
				140	SPD STK		BIT	1.1	6.5	26.4	NO	NO	008	90	4	4
				235	PUL DRY		BIT	1.1	8.5	26.4	NO	NO	008 010	99 COMBINED	4	4
				235	PUL DRY		BIT	1.1	8.5	26.4	NO	NO	008 010	99 COMBINED	4	4
E.I. DUPONT	BELLE	NO	-	212	PUL	299,300 TOTAL	BIT	0.9	10.4	25.0	NO	NO	008 010	98 COMBINED	4	4
				83	PUL		BIT	0.9	10.4	25.0	NO	YES	008 010	98 COMBINED	4	4
				83	PUL		BIT	0.9	10.4	25.0	NO	YES	008 010	98 COMBINED	4	4
				211	PUL		BIT	0.9	10.4	25.0	NO	NO	008 010	98 COMBINED	4	4
				211	PUL		BIT	0.9	10.4	25.0	NO	NO	003 010	98 COMBINED	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
E.I. DUPONT (cont)	BELLE	NO	-	211	PUL		BIT	0.9	10.4	25.0	NO	NO	008 010	98 COMBINED	4	4
				214	PUL		BIT	0.9	10.4	25.0	NO	NO	008 010	98 COMBINED	4	4
				288	PUL		BIT	0.9	10.4	25.0	NO	NO	[illegible]	98 COMBINED	4	4
E.I. DUPONT	WASHINGTON	NO	-	64	SPD STK	120,000 TOTAL	BIT	2.5	7.0	27.0	NO	NO	008 017	97 COMBINED	4	4
				64	SPD STK		BIT	2.5	7.0	27.0	NO	NO	008 017	99 COMBINED	4	4
				94	SPD STK		BIT	2.5	7.0	27.0	NO	NO	008 017	98 COMBINED	4	4
				125	SPD STK		BIT	2.5	7.0	27.0	NO	NO	008 017	99 COMBINED	4	4
				181	SPD STK		BIT	2.5	7.0	27.0	NO	NO	008 017	99 COMBINED	4	4
				241	SPD STK		BIT	2.5	7.0	27.0	NO	NO	008 017	99 COMBINED	4	4

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WEST VIRGINIA - PAGE 4

TABLE I
[illegible]ED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				[illegible]R DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%Ash	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
KOPPERS CO	FOLLANSBEE	NO	-	42	PUL	55,152 TOTAL	BIT	1.9	9.2	26.0	NO	YES	006	40	1	0
				70	PUL		BIT	1.9	9.2	26.0	NO	YES	006	40	1	0
				70	PUL		BIT	1.9	9.2	26.0	NO	YES	006	40	1	0
				106	SPD STK		BIT	1.9	9.2	26.0	NO	NO	006	40	1	0
MONSANTO INDUS	NITRO	NO	-	51	SPD STK	-	-	-	-	-	-	-	-	-	4	4
				51	SPD STK	-	-	-	-	-	-	-	-	-	4	4
				92	SPD STK	82,000 TOTAL	BIT	0.8	13.3	23.8	NO	NO	008	-	5	4
				120	SPD STK		BIT	0.8	13.3	23.8	NO	NO	008	-	5	4
				150	SPD STK		BIT	0.8	13.3	23.8	NO	NO	008 010	95 COMBINED	4	4
NATIONAL STEEL	WEIRTON	YES	-	540	PUL DRY	310,030 TOTAL	BIT	2.8	15.0	24.0	NO	YES	001	99	4	4
				540	PUL DRY		BIT	2.8	15.0	24.0	NO	YES	001	99	4	4
				540	PUL DRY		BIT	2.8	15.0	24.0	YES	YES	001	99	4	4
MOVAMONT CORP	NEAL	YES	-	155	SPD STK	37,943	BIT	1.0	7.3	25.8	NO	NO	008	88	4	4
PENNSYLVANIA GLASS	BERKELEY SPRINGS	YES	-	61	SPD STK	10,000 TOTAL	BIT	1.9	10.0	25.8	NO	NO	008	90	6	0
				36	SPD STK		BIT	1.9	10.0	25.8	NO	NO	008	90	6	0

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WEST VIRGINIA - PAGE 5

TABLE I

COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
PPG INDUSTRIES	NEW MARTINSVILLE	NO	-	316	UFD STK	397,485 TOTAL	BIT	2.1	14.4	22.3	NO	NO	006	-	4	4
				316	UFD STK		BIT	2.1	14.4	22.3	NO	NO	006	-	4	4
				316	UFD STK		BIT	2.1	14.4	22.3	NO	NO	006	-	4	4
				496	PUL DRY		BIT	2.1	14.4	22.3	NO	NO	010	99	4	4
				878	PUL DRY		BIT	2.1	14.4	22.3	NO	NO	010	99	4	4
QUAKER ST OIL	ST. MARY'S	NO	-	94	SPD STK	19,993 TOTAL	BIT	3.1	7.3	27.2	NO	NO	-	-	4	4
				54	PUL		BIT	3.1	7.3	27.2	NO	YES	009	72	4	4
				62	SPD STK		BIT	3.1	7.3	27.2	NO	NO	008	88	4	4
TRIANGLE PWC	GLENDALE	NO	-	35	SPD STK	10,000 TOTAL	BIT	2.9	7.0	26.8	NO	NO	008	86	4	4
				35	SPD STK		BIT	2.9	7.0	26.8	NO	NO	008	86	4	4
				35	SPD STK		BIT	2.9	7.0	26.8	NO	NO	008	86	4	4

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WEST VIRGINIA - PAGE 6

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 25MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WHEELING - PITT	FOLLANSBEE	YES	-	25	SPD STK	51,000 TOTAL	BIT	3.6	9.3	26.0	NO	NO	-	-	6	0
				25	SPD STK		BIT	3.6	9.3	26.0	NO	NO	-	-	6	0
				25	SPD STK		BIT	3.6	9.3	26.0	NO	NO	-	-	6	0
				25	SPD STK		BIT	3.6	9.3	26.0	NO	NO	-	-	6	0
				25	SPD STK		BIT	3.6	9.3	26.0	NO	NO	-	-	6	0
				80	SPD STK		BIT	3.6	9.3	26.0	NO	NO	-	-	6	0
				80	SPD STK		BIT	3.6	9.3	26.0	NO	NO	-	-	6	0
UNION CARBIDE	INSTITUTE	NO	-	215	PUL DRY	140,000 TOTAL	BIT	1.0	13.0	24.2	NO	NO	008 010	99 COMBINED	4	4
				215	PUL DRY		BIT	1.0	13.0	24.2	NO	NO	008 010	99 COMBINED	4	4
				215	PUL DRY		BIT	1.0	13.0	24.2	NO	NO	008 010	99 COMBINED	4	4
				215	PUL DRY		BIT	1.0	13.0	24.2	NO	NO	008 010	99 COMBINED	4	4
				215	PUL DRY		BIT	1.0	13.0	24.2	NO	NO	008 010	99 COMBINED	4	4
				215	PUL DRY		BIT	1.0	13.0	24.2	NO	NO	006 010	99 COMBINED	4	4

REGION III
WEST VIRGINIA - PAGE 7

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNION CARBIDE (cont)	INSTITUTE	NO	-	215	PUL DRY		BIT	1.0	13.0	24.2	NO	NO	008 010	99 COMBINED	4	4
				215	PUL DRY		BIT	1.0	13.0	24.2	NO	NO	003 010	99 COMBINED	4	4
UNION CARBIDE	S. CHARLESTON	NO		130	PUL DRY	137,710 TOTAL	BIT	1.0	12.2	24.3	NO	YES	010	99	4	4
				130	PUL DRY		BIT	1.0	12.2	24.3	NO	YES	010	99	4	4
				200	PUL DRY		BIT	1.0	12.2	24.3	NO	YES	010	99	4	4
				200	PUL DRY		BIT	1.0	12.2	24.3	NO	YES	010	99	4	4
				200	PUL DRY		BIT	1.0	12.2	24.3	NO	YES	010	99	4	4
				200	PUL DRY		BIT	1.0	12.2	24.3	NO	YES	010	99	4	4
				200	PUL DRY		BIT	1.0	12.2	24.3	NO	YES	010	99	4	4
				330	PUL DRY		BIT	1.0	12.2	24.3	NO	YES	010	99	4	4
UNION CARBIDE	ALLOY	NO	-	423	PUL DRY	118,036 TOTAL	BIT	0.8	16.3	23.9	NO	NO	010	99	4	4
				423	PUL DRY		BIT	0.8	16.3	23.9	NO	NO	010	99	4	4
				514	PUL DRY		BIT	0.8	16.3	23.9	NO	NO	010	99	4	4
				582	PUL DRY		BIT	0.8	16.3	23.9	NO	NO	010	99	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNION CARBIDE	S. CHARLESTON	NO	-	24	-	40,000 TOTAL	BIT	0.9	12.5	24.6	NO	NO	005	[illegible]	4	4
				24	UFD STK		BIT	0.9	12.5	24.6	NO	NO	005	85	4	4
				79	SPD STK		BIT	0.9	12.5	24.6	NO	NO	011	94	4	4
				30	SPD STK		[illegible]	0.9	12.5	24.6	NO	NO	011	94	[illegible]	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AMERICAN CAN CO	PENINGTON	NO	1010001	425	SPD STK	84,785	BIT	1.1	7.7	24.0	NO	NO	009	70	5	4
				318	SPD STK	56,625	BIT	1.1	7.7	24.0	NO	NO	008	93	4	4
GULF STATES PAP	DEMOPOLIS	NO	1050001	282	PUL WET	1,700	BIT	1.0	-	24.0	YES	YES	005	80	5	4
GULF STATES PAP	TUSCALOOSA	NO	4130003	130	PUL DRY	90,835 TOTAL	BIT	1.0	12.8	25.0	NO	YES	001	99	4	4
				130	PUL DRY		BIT	1.0	12.8	25.0	NO	YES	001	99	4	4
				130	PUL DRY		BIT	1.0	12.8	25.0	NO	YES	001	99	4	4
				156	PUL DRY		BIT	1.0	12.8	25.0	NO	YES	001	99	4	4
INT'L PAPER CO	MOBILE	YES	5032005	6	CYC	170,358	BIT	2.6	10.2	26.0	NO	NO	006	50	4	4
				604	CYC	170,358	BIT	2.6	10.2	26.0	NO	NO	006	50	4	4
KIMBERLY CLARK	COOSA PINES	YES	3090006	256	PUL DRY	47,560	BIT	2.4	8.1	25.2	NO	NO	000	00	1	4
				256	PUL DRY	47,560	BIT	2.4	8.1	25.2	NO	NO	000	00	1	4
				256	PUL DRY	47,560	BIT	2.4	8.1	25.2	NO	NO	000	30	1	4
				256	PUL DRY	47,560	BIT	2.4	8.1	25.2	NO	NO	000	00	1	4
				256	PUL DRY	47,560	BIT	2.4	8.1	25.2	NO	NO	000	00	1	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MONSANTO TEXTILE	DECATUR	NO	7120013	150	SPD-STK	15,994	BIT	3.2	8.2	24.0	NO	NO	009	68	5	4
				150	SPD STK	15,994	BIT	3.2	8.2	24.0	NO	NO	009	68	5	4
				150	SPD STK	15,994	BIT	3.2	8.2	24.0	NO	NO	009	68	5	4
				290	SPD STK	57,989	BIT	3.2	8.2	24.0	NO	NO	010	99	4	4
				290	SPD STK	57,989	BIT	3.2	8.2	24.0	NO	NO	008	82	5	4
				320	SPD STK	58,686	BIT	3.2	8.2	24.0	NO	NO	003	79	5	4
				320	SPD STK	100,928	BIT	3.2	8.2	24.0	NO	NO	010	-	4	4
				320	SPD STK	100,928	BIT	3.2	8.2	24.0	NO	NO	010	-	4	4
				320	SPD STK	100,928	BIT	3.2	8.2	24.0	NO	NO	010	-	4	4
				320	SPD STK	100,928	BIT	3.2	8.2	24.0	NO	NO	010	-	4	4
				536	PUL DRY	160,000	BIT	0.6	7.0	25.0	NO	NO	010	99	4	4
NAT'L GYPSUM	OXFORD	NO	3010008	72	UFD STK	-	BIT	0.8	10.0	26.0	NO	NO	008	90	4	4
				72	UFD STK	-	BIT	0.8	10.0	26.0	NO	NO	008	90	4	4

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ALABAMA - PAGE 3

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
REDSTONE ARSENAL	REDSTONE ARSENAL	YES	7090007	70	UFD STK	-	BIT	-	-	-	NO	NO	-	-	1	4
				70	UFD STK	-	BIT	-	-	-	NO	NO	-	-	1	4
				70	UFD STK	-	BIT	-	-	-	NO	NO	-	-	1	4
				70	UFD STK	-	BIT	-	-	-	NO	NO	-	-	1	4
REPUBLIC STEEL	BIRMINGHAM	NO	4070240	158	SPD STK	-	BIT	-	-	24.0	NO	YES	-	-	4	4
U.S. PIPE	BIRMINGHAM	YES	4070350	147	PUL WET	6,400	BIT	1.2	19.0	21.0	NO	YES	000	00	4	4
				147	PUL WET	6,400	BIT	1.2	19.0	21.0	NO	YES	000	00	4	4
				147	PUL WET	6,400	BIT	1.2	19.0	21.0	NO	YES	900	00	4	4
				130	PUL DRY	510	BIT	-	-	-	NO	NO	000	00	4	4
				-	PUL DRY	-	BIT	-	-	-	NO	YES	000	00	4	4
WEST POINT PEP	FAIRFAX	YES	3020006	93	OFD STK	22,500	BIT	1.0	5.5	25.0	-	-	008	86	4	4
				33	UFD STK	-	BIT	1.0	5.5	25.0	NO	NO	-	-	4	4
WEST POINT PEP	LANETT	NO	3020004	48	SPD STK	11,250	BIT	1.0	5.5	26.0	NO	YES	008	90	4	4
WEST POINT PEP	OPELIKA	YES	3020007	49	PUL DRY	11,500	BIT	1.1	6.0	25.0	NO	NO	008	95	4	4
				49	PUL DRY	11,500	BIT	1.1	6.0	25.0	NO	NO	008	95	4	4

REGION IV
FLORIDA - PAGE 1

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FLORIDA STATE HOSPITAL	CHATTAHOOCHEE	YES	-	61	OFD STK	30,700 TOTAL	BIT	0.8	11.5	26.0	NO	NO	008	-	7	7
				85	OFD STK		BIT	0.8	11.5	26.0	NO	NO	008	-	7	7
				106	OFD STK		BIT	0.8	11.5	36.0	NO	NO	008	90	7	7
				106	OFD STK		BIT	0.8	11.5	26.0	NO	NO	008	90	7	7

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
BIBB CO	COLUMBUS	YES	2211106 4846T	67	SPD STK	788	BIT	1.4	6.0	26.0	NO	YES	009	60	5	4
BIGELOW SANFORD	LYERLY	YES		50	SPD STK	7,395	BIT	0.7	6.0	27.0	NO	NO	008	90	3	4
				50	SPD STK	7,395	BIT	0.7	6.0	27.0	NO	NO	008	90	3	4
				75	SPD STK	11,774	BIT	0.7	6.0	27.0	NO	NO	008	95	3	4
BIGELOW SANFORD	SUMMERVILLE	YES		50	SPD STK	6,100	BIT	0.6	6.0	27.0	NO	NO	008	90	3	4
				50	SPD STK	6,100	BIT	0.6	6.0	27.0	NO	NO	008	90	3	4
				50	SPD STK	6,100	BIT	0.6	6.0	27.0	NO	NO	008	90	3	4
CANTON TEXTILE	N CANTON	NO		49	SPD STK	200	BIT	0.8	8.4	26.0	NO	YES	002 013	85 65-SO_2	4	4
				72	SPD STK	1,800	BIT	0.8	8.4	26.0	NO	YES	002 013	85 65-SO_2	4	4
CELANESE FIBERS	ROME	NO	2323057	41	UFD STK	4,930	BIT	0.9	12.0	25.0	NO	NO	006	25	2	2
				41	UFD STK	4,930	BIT	0.9	12.0	25.0	NO	NO	006	25	2	2
				41	UFD STK	4,930	BIT	0.9	12.0	25.0	NO	NO	006	25	2	2
				41	UFD STK	4,930	BIT	0.9	12.0	25.0	NO	NO	006	25	2	2
				41	UFD STK	4,930	BIT	0.9	12.0	25.0	NO	NO	006	25	2	2
				41	UFD STK	4,930	BIT	0.9	12.0	25.0	NO	NO	006	25	2	2

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CELANESE FIBERS (cont.)	ROME	NO	2823057	103	PUL DRY	17,093	BIT	0.9	12.0	25.0	NO	NO	011	95	2	2
				148	SPD STK	19,434	BIT	0.9	12.0	25.0	NO	NO	011	95	2	2
COATS & CLARK	TOCCOA	NO	2284127 3806C	78	SPD STK	5,000	BIT	1.2	7.0	27.4	NO	NO	008	86	5	4
				78	SPD STK	5,000	BIT	1.2	7.0	27.4	NO	NO	008	86	5	4
DAN RIVER	CHICKAMAUGA	YES	2261146 49000	65	OFD STK	12,000	BIT	0.9	5.9	26.0	NO	NO	006	33	2	4
				65	OFD STK	12,000	BIT	0.9	5.9	26.0	NO	NO	006	33	2	[illegible]
GEORGIA KRAFT	ROME	YES	2631057 46190	188	PUL WET	64,423	BIT	1.0	10.0	24.0	YES	NO	010	99	2	4
				188	PUL WET	29,930	BIT	1.0	10.0	24.0	YES	NO	010	99	2	4
				500	PUL WET	149,650	BIT	1.0	10.0	24.0	YES	NO	010	99	2	4
GEORGIA KRAFT	MACON	YES	-	240	PUL WET	13,200	BIT	1.0	14.0	25.0	YES	NO	008 001	96 COMBINED	2	4
													013	-		
				240	PUL WET	13,200	BIT	1.0	14.0	25.0	YES	NO	008 001	96 COMBINED	2	4
													013	-		
GREAT SOUTHERN	CEDAR SPRINGS	YES	-	780	PUL DRY	20,370	BIT	1.0	10.0	25.0	YES	NO	008	95	2	4
				780	PUL DRY	20,580	BIT	1.0	10.0	25.0	YES	NO	008	95	2	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ZIBGEL TEXTILE	TRION	NO	-	60	PUL DRY	4,352	BIT	0.9	10.0	28.0	NO	YES	009	40	5	4
				60	PUL DRY	4,352	BIT	0.9	10.0	28.0	NO	YES	009	40	5	4
				100	PUL DRY	7,253	BIT	0.9	10.0	28.0	NO	YES	009	40	5	4
				200	PUL DRY	14,506	BIT	0.9	10.0	28.0	NO	YES	009	40	5	4
WESTPOINT PEPP	LINDALE	YES	2211057 4883T	121	UFD STK	6,576	BIT	1.0	5.5	27.0	NO	YES	009	60	5	4

REGION IV
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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/h

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AIR PROD. & CHEM, INC.	CALVERT CITY	NO	7226000 009	214	SPD STK	74,000	BIT	2.9	6.7	24.0	NO	NO	008	93	4	0
				246	SPD STK	74,000	BIT	2.9	6.7	24.0	NO	NO	008	95	4	0
AMER. TOBACCO	LEXINGTON	YES	10211600 010	20	UFD STK	2,282	-	1.0	7.0	27.0	NO	NO	000	00	7	0
				20	UFD STK	-	-	1.0	7.0	27.0	NO	NO	000	00	7	0
AMER. BRANDS JAMES B. BEAM DISTILLING	BOSTON	YES	10430000 014	60	SPD STK	-	BIT	-	-	-	NO	NO	008	93	4	4
AMER. STANDARD	LOUISVILLE	NO	07819200 010	64	SPD STK	6,000	BIT	0.8	6.2	27.0	NO	NO	008	-	4	4
				64	SPD STK	6,000	BIT	0.8	6.2	27.0	NO	NO	008	-	4	4
				53	SPD STK	6,000	BIT	0.8	6.2	27.0	NO	NO	008	-	4	4
ASHLAND OIL	LEACH	YES	10303400 004	207	PUL DRY	28,300	BIT	0.9	8.0	24.0	NO	NO	000	00	0	0
				276	PUL WET	56,700	BIT	0.9	8.0	24.0	NO	NO	008	85	0	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
BELKNAP HARDWARE	LOUISVILLE	YES	07819200 023	57	-	2,794	BIT	0.9	6.5	-	NO	NO	008	90	4	4
BEREA COLLEGE	BEREA	YES	10225200 006	90	-	-	-	-	-	-	-	-	008	-	4	4
				60	-	-	-	-	-	-	NO	NO	000	00	1	0
B.F. GOODRICH	CALVERT CITY	NO	07226000 004	91	SPD STK	13,700	BIT	3.0	12.0	23.0	NO	NO	000	00	0	0
B.F. GOODRICH	LOUISVILLE	NO	07819200 082	40	-	0.0	BIT	-	-	-	NO	NO	000	00	0	0
				40	-	0.0	BIT	-	-	-	NO	NO	000	90	0	0
				121	SPD STK	21,350	BIT	1.0	7.7	25.0	NO	NO	008	92	4	4
BROWN-FORMAN DISTILLERS	LOUISVILLE	NO	07819200 031	53	SPD STK	4,353	BIT	0.8	8.0	24.0	NO	NO	007	96	4	4
				53	SPD STK	10,100	BIT	0.8	8.0	24.0	NO	NO	007	96	4	4
				22	SPD STK	-	-	-	-	-	NO	NO	007	96	4	4
BROWN-FORMAN	SHIVELY	NO	07819200 244	90	SPD STK	9,908	BIT	0.8	8.0	25.0	NO	NO	007	96	4	4
BROWN& WILLIAM TOBACCO	LOUISVILLE	YES	07819200 032	100	-	13,963 TOTAL	-	0.7	7.0	25.0	NO	NO	008	86	4	4
				100	-		-	0.7	7.0	25.0	NO	NO	008	86	4	4
CENTRAL STATE HOSPITAL	LOUISVILLE	YES	07819200 041	44	PUL DRY	-	BIT	1.5	6.3	24.0	NO	YES	008	-	4	4
				25	UFD STK	-	BIT	1.5	6.3	24.0	NO	YES	008	-	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CHESAPEAKE & OHIO RR	RUSSELL	YES	10315400 006	39	SPD STK	-	BIT	1.0	8.0	27.0	NO	NO	008	90	1	0
				39	SPD STK	-	BIT	1.0	8.0	27.0	NO	NO	008	90	1	0
CHESAPEAKE & OHIO R.R.	RUSSELL	YES	10315400 004	20	UFD STK	-	BIT	0.8	4.6	27.0	NO	NO	000	00	7	7
				20	UFD STK	-	BIT	0.8	4.6	27.0	NO	NO	000	00	7	7
				39	UFD STK	-	BIT	0.8	4.6	27.0	NO	NO	000	00	7	7
DUPONT	LOUISVILLE	YES	07819200 062	240	-	109,166 TOTAL		1.1	9.5	24.0	NO	NO	008 010	98 COMBINED	4	4
				240	-			1.1	9.5	24.0	NO	NO	008 010	98 COMBINED	4	4
				240	-			1.1	9.5	24.0	NO	NO	008 010	98 COMBINED	4	4
EASTERN KY UNIV.	RICHMOND	YES	10225200 007	66	SPD STK	15,000	BIT	1.0	5.2	28.0	NO	NO	008	93	7	4
				66	SPD STK	-	BIT	1.0	5.2	26.0	NO	NO	008	93	7	4
				42	SPD STK	-	BIT	1.0	5.2	28.0	NO	NO	008	93	7	4
				84	SPD STK	15,000	BIT	1.0	5.2	28.0	NO	NO	008	93	7	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FALLS CITY BREWING	LOUISVILLE	NO	07819200 067	55	SPD STK	11,261 TOTAL	BIT	0.6	7.5	26.0	NO	NO	009	74	0	4
				55	SPD STK		BIT	0.6	7.5	26.0	NO	NO	009	74	0	4
FLEISCHMANN DIST.	OWENSBORO	YES	07709200 033	47	UFD STK	-	BIT	3.1	9.3	22.0	NO	NO	008	92	1	0
FMC	LOUISVILLE	YES	07819200 072	50	SPD STK	17,726 TOTAL	BIT	0.7	5.4	28.0	NO	YES	008	85	4	4
				108	SPD STK		BIT	0.7	5.4	28.0	NO	YES	008	85	4	4
				108	SPD STK		BIT	0.7	5.4	28.0	NO	NO	008	85	4	4
GAF CORP.	CALVERT CITY	NO	07226000 003	139	SPD STK	35,000	BIT	3.1	6.6	25.0	NO	NO	008	85	1	0
GENERAL ELEC.	LOUISVILLE	NO	07819200 078	180	SPD STK	19,000	BIT	0.8	7.9	24.0	NO	NO	008 010	95 99	4	4
				180	SPD STK	19,000	BIT	0.8	7.9	24.0	NO	NO	008 010	95 99	4	4
				180	SPD STK	19,000	BIT	0.8	7.9	24.0	NO	NO	008 010	95 99	4	4
				180	SPD STK	19,000	BIT	0.8	7.9	24.0	NO	NO	008 010	95 99	4	4
				180	SPD STK	19,000	BIT	0.8	7.9	24.0	NO	NO	008 010	95 99	4	4
				180	SPD STK	9,000	BIT	0.8	7.9	24.0	NO	NO	008 010	95 99	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GLENMORE DIST.	OWENSBORO	NO	07709200 009	29	SPD STK	-	-	-	-	-	NO	NO	000	00	0	4
				29	SPD STK	-	-	-	-	-	NO	NO	000	00	0	4
				62	SPD STK	10,900	BIT	2.8	8.0	22.0	NO	NO	000	00	0	4
				42	SPD STK	11,900	BIT	2.8	8.0	22.0	NO	NO	000	00	0	4
HENRY VOGHT MA	LOUISVILLE	YES	07819200 234	78	SPD STK	2,352	BIT	0.8	8.0	25.0	NO	NO	008	87	4	4
				78	SPD STK	2,352	BIT	0.8	8.0	25.0	NO	NO	008	87	4	4
				78	SPD STK	2,352	BIT	0.8	8.0	25.0	NO	NO	000	00	0	4
				74	-	0.0	BIT	0.8	8.0	25.0	NO	YES	000	00	0	4
INT'L HARVESTER	LOUISVILLE	NO	07819200 097	162	SPD STK	32,390 TOTAL	BIT	1.3	6.0	26.0	NO	NO	009	75	4	4
				162	SPD STK		BIT	1.3	6.0	26.0	NO	NO	009	75	4	4
				85	SPD STK		BIT	1.3	6.0	26.0	NO	NO	009	75	4	4
J.E. SEAGRAM	LOUISVILLE	NO	07819200 199	101	PUL DRY	7,000	BIT	0.8	8.6	24.0	YES	NO	008 011	90 92	4	4
				101	PUL DRY	7,000	BIT	0.8	8.6	24.0	YES	NO	008 011	90 92	4	4
JOS. SEAGRAM	CYNTHIANA	NO	10216600 002	107	SPD STK	0.0	BIT	0.8	5.8	24.0	NO	NO	008	90	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 25MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID *	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
KENTUCKY MFG.	LOUISVILLE	NO	07819200 109	28	SPD STK	900 TOTAL	BIT	0.7	6.0	28.0	NO	NO	008	-	4	4
				28	SPD STK		BIT	0.7	6.0	28.0	NO	NO	008	-	4	4
KENTUCKY ST. UNIV.	FRANKFORT	YES	10213200 001	13	SPD STK	-	BIT	-	-	-	NO	NO	-	-	7	0
				13	SPD STK	-	BIT	-	-	-	NO	NO		-	7	0
				17	SPD STK	-	BIT	-	-	-	NO	NO	-	-	7	0
ˢY STATE PENIT.	EDDYVILLE	YES	07224400 004	20	UFD STK	-	-	-	-	-	-	-	000	00	7	0
				20	UFD STK	-	-	-	-	-	-	-	000	00	7	0
				40	UFD STK	-	-	-	-	-	-	-	000	00	7	0
LOUISVILLE MED. CENTER	LOUISVILLE	YES	07819200 148	168 TOTAL	SPD STK	6,943 TOTAL	BIT	0.8	5.0	24.0	NO	NO	008	90	4	4
					SPL STK		BIT	0.8	6.0	24.0	NO	NO	008	90	4	4
					SPD STK		BIT	0.8	6.0	24.0	NO	NO	008	90	4	4
ᴹEDLEY DISTILL.	ᴼWENSBORO	YES	07709200 0ᵛ2	14	SPD STK	-	-	-	-	-	-	-	008	90	1	0
				8	SPD STK	-	-	-	-	-	-	-	008	90	1	0
				7	SPD STK	-	-	-	-	-	-	-	008	90	1	0
				7	SPD STK	-	-	-	-	-	-	-	008	90	1	0

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID *	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MURRAY ST. UN.	MURRAY	YES	07205900 007	49	OFD STK	-	BIT	3.5	8.0	27.0	NO	NO	008	85	7	0
				49	OFD STK	-	BIT	3.5	8.0	27.0	NO	NO	008	85	7	6
NAT'L DISTILL.	LOUISVILLE	YES	07819200 158	20	UFD STK	0.0	BIT	-	-	-	NO	NO	008	90	4	4
				20	UFD STK	0.0	BIT	-	-	-	NO	NO	008	90	4	4
				20	UFD STK	0.0	BIT	-	-	-	NO	NO	008	90	4	4
				20	UFD STK	0.0	BIT	-	-	-	NO	NO	008	90	4	4
				20	UFD STK	1,135	BIT	1.3	9.0	22.0	NO	NO	008	90	4	4
				20	UFD STK	1,135	BIT	1.3	9.0	22.0	NO	NO	008	90	4	4
NAT'L DISTILL. OLD CROW	FRANKFORT	NO	10241400 009	25	UFD STK	-	BIT	0.8	6.5	24.0	NO	NO	-	-	4	4
				25	UFD STK	-	BIT	0.8	6.5	24.0	NO	NO	-	-	4	4
				25	UFD STK	-	BIT	0.8	6.5	24.0	NO	NO	-	-	4	4
				25	UFD STK	-	BIT	0.8	6.5	24.0	NO	NO	-	-	4	4
				102	SPD STK	17,000	BIT	0.8	6.5	24.0	NO	NO	008	90	4	4
NAT'L DISTILL. OLD GRANDAD	FRANKFORT	NO	10213200 003	44	SPD STK	8,280	BIT	0.8	9.0	26.0	NO	NO	008	90	4	1
				44	SPD STK	8,280	BIT	0.8	9.0	26.0	NO	NO	008	90	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
OLIN CORP.	BRANDENBURG	NO	10427000 001	217	PUL DRY	63,500	BIT	2.0	14.3	23.0	NO	NO	010	99	4	7
				217	PUL DRY	63,600	BIT	2.0	14.3	23.0	NO	NO	010	99	4	7
				217	PUL DRY	63,600	BIT	2.0	14.3	23.0	NO	NO	010	99	4	7
ROHM AND HAAS	LOUISVILLE	NO	07819200 189	270	PUL DRY	117,000 TOTAL	BIT	0.9	10.0	25.0	YES	YES	008 011	95 COMBINED	4	4
				270	PUL DRY		BIT	0.9	10.0	25.0	YES	YES	008 011	95 COMBINED	4	4
				270	PUL DRY		BIT	0.9	10.0	25.0	YES	YES	008 011	95 COMBINED	4	4
SO. BAPTIST SEMINARY	LOUISVILLE	YES	07819200 242	33	SPD STK	1,702	BIT	0.9	3.5	28.0	NO	NO	008	-	4	4
				33	SPD STK	-	BIT	0.9	3.5	28.0	NO	NO	008	-	4	4
SCHENLEY DIST.	FRANKFORT	YES	10213200 009	150	SPD STK	-	BIT	0.8	7.0	26.4	NO	NO	008	-	0	0
				150	SPD STK	-	BIT	0.8	7.0	26.4	NO	NO	008	-	0	0
				25	UFD STK	-	BIT	0.8	7.0	26.4	NO	NO	000	00	0	0
STAUFFER CHEM.	LOUISVILLE	NO	07819200 216	51	UFD STK	21,693 TOTAL	BIT	1.3	6.5	27.0	NO	NO	008	90	4	4
				51	UFD STK		BIT	1.3	6.5	27.0	NO	NO	008	90	4	4
				51	UFD STK		BIT	1.3	6.5	27.0	NO	NO	008	90	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
TRANE CO.	LEXINGTON	NO	10211600 009	40	SPD STK	4,850	BIT	0.6	8.0	24.0	NO	NO	000	00	0	4
				40	SPD STK	4,850	BIT	0.6	8.0	24.0	NO	NO	000	00	0	4
UNIV. OF KENT. CENT. HEATING	LEXINGTON	YES	-	40	SPD STK	-	-	-	-	-	-	-	000	00	1	0
				40	SPD STK	-	-	-	-	-	-	-	000	00	1	0
				40	SPD STK	-	-	-	-	-	-	-	000	00	1	0
				60	SPD STK	-	-	-	-	-	-	-	008	84	1	0
				60	SPD STK	-	-	-	-	-	-	-	008	84	1	0
UNIV. OF KENT. MEDICAL CENT.	LEXINGTON	YES	10211600 003	60	SPD STK	-	-	-	-	-	-	-	008	92	1	0
				60	SPD STK	-	-	-	-	-	-	-	008	92	1	0
WESTERN KENT. UNIV.	BOWLING GREEN	YES	10539600 012	65	SPD STK	-	-	-	-	-	NO	YES	-	-	0	0
				70	SPD STK	-	-	-	-	-	NO	YES	-	-	0	0
AEC-ERDA GASEOUS DIFF.	PADUCAH	YES	-	118	PUL DRY	27,000	BIT	3.3	11.0	23.0	YES	YES	008	82	0	0
				118	PUL DRY	27,000	BIT	3.3	11.0	23.0	YES	YES	008	82	0	0
LEXINGTON BLUE GRASS ARMY DEPOT	LEXINGTON	YES	-	70	SPD STK	-	BIT	1.0	6.1	26.0	NO	NO	008	-	0	4
				70	SPD STK	-	BIT	1.0	6.1	26.0	NO	NO	008	-	0	4
				48	SPD STK	-	BIT	1.0	6.1	26.0	NO	NO	008	-	0	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
KERR-McGEE	COLUMBUS	NO	-	38	PUL DRY	200	BIT	2.8	6.9	25.0	NO	NO	000	00	1	1

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AMERICAN ENKA CO	ENKA	NO	T1856	136	PUL DRY	40,200	BIT	1.0	7.5	24.0	NO	NO	010	-	4	4
				136	PUL DRY	40,200	BIT	1.0	7.5	24.0	NO	NO	010	-	4	4
				204	PUL DRY	60,300	BIT	1.0	7.5	24.0	NO	NO	010	-	4	4
				245	PUL DRY	60,000	BIT	1.0	7.5	24.0	NO	NO	010	-	4	4
AMERICAN THREAD	MARION	NO	T1819	108	SPD STK	9,480	BIT	1.0	7.0	27.0	NO	NO	001	-	4	4
BURLINGTON-LORD	CRAMERTON	NO	-	175	SPD STK	38,200	BIT	1.0	7.0	27.0	NO	NO	008	-	0	0
BURLINGTON-WAKE	WAKE FOREST	NO	-	182	SPD STK	26,600	BIT	0.7	6.0	27.0	NO	NO	008	85	4	4
				180	SPD STK	-	BIT	-	-	-	NO	NO	-	-	4	4
CANNON MILLS #1	KANNAPOLIS	NO	-	300	SPD STK	60,000	BIT	0.8	-	26.0	NO	NO	008 002	90 COMBINED	4	4
				150	PUL WET	19,000	BIT	0.8	-	26.0	NO	NO	008	89	4	4
				140	PUL WET	2,000	BIT	0.8	-	26.0	NO	NO	008	89	4	4
CANNON MILLS #6	CONCORD	NO	-	45	PUL DRY	-	BIT	-	-	-	YES	NO	008	89	4	4
				60	PUL DRY	-	BIT	-	-	-	YES	NO	008	89	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CHAMPION PAPERS	CANTON	NO	-	300	PUL DRY	100,000	BIT	1.3	18.0	26.0	NO	NO	010	99	4	4
				300	PUL DRY	100,000	BIT	1.3	18.0	26.0	NO	NO	010	99	4	4
				320	PUL DRY	110,000	BIT	1.3	18.0	26.0	NO	NO	012	72	4	4
				342	PUL DRY	21,600	BIT	1.3	18.0	26.0	NO	NO	000	00	4	4
CHATHAM MFG CO	ELKIN	NO	-	72	PUL WET	17,200	BIT	0.9	8.0	26.0	NO	NO	001	97	4	4
				60	SPD STK	12,900	BIT	0.8	5.0	26.0	NO	NO	008	89	4	4
				107	-	29,500	BIT	0.9	5.0	26.0	NO	NO	008 008	94 COMBINED	4	4
COLLINS AIKMAN	ALBEMARLE	NO	-	106	UFD STK	25,000	BIT	1.0	6.2	24.0	NO	NO	000	00	1	0
CONE MILLS	HAW RIVER	NO	T2235	66	OFD STK	0.0	BIT	1.0	6.0	26.0	NO	YES	000	00	4	4
				55	OFD STK	0.0	BIT	1.0	6.0	24.0	NO	YES	000	00	4	4
DREXEL ENT	DREXEL	NO	00064	78	UFD STK	200	BIT	1.3	7.0	26.0	NO	NO	008	90	4	4
DUKE UNIVERSITY	DURHAM	YES	-	89	SPD STK	9,940	BIT	1.0	5.8	27.2	NO	NO	008	-	4	4
				89	SPD STK	9,940	BIT	1.0	5.8	27.2	NO	NO	008	-	4	4
				75	SPD STK	3,983	BIT	1.0	5.8	27.2	NO	NO	008	-	0	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
E.I. DUPONT	KINSTON	NO	-	197	SPD STK	16,000	BIT	1.1	6.0	26.0	NO	NO	008	94	7	4
				197	SPD STK	16,000	BIT	1.1	6.0	26.0	NO	NO	008	94	7	4
FIELDCREST MILLS BLANKET FIN.	EDEN	NO	-	83	SPD STK	7,000	BIT	1.0	6.0	26.0	NO	NO	008	93	4	4
FIELDCREST MILLS N.C. FIN.	SALISBURY	NO	-	152	PUL	-	BIT	0.8	7.0	27.0	YES	YES	009	70	7	4
				112	PUL	-	BIT	0.8	7.0	27.0	YES	YES	009	70	7	4
				104	PUL	-	BIT	0.8	7.0	27.0	YES	YES	009	70	7	4
HENREDON FURNIT	MORGANTON	NO	00082	64	UFD STK	700	BIT	0.9	5.9	26.0	NO	NO	008	80	4	4
				64	UFD STK	0.0	BIT	0.9	5.9	26.0	NO	NO	008	80	4	4
HOERNER WALDORF	ROANOKE RAPIDS	NO	-	500	PUL DRY	103,000	BIT	1.2	1.5	24.0	YES	NO	001	98	7	4
J.P. STEVENS	WAGRAM	NO	-	85	SPD STK	24,000 TOTAL	BIT	0.8	7.0	26.0	NO	NO	008	-	4	4
				85	SPD STK		BIT	0.8	7.0	26.0	NO	NO	008	-	4	4
				85	SPD STK		BIT	0.0	7.0	26.0	NO	NO	008	-	4	4
J.P. STEVENS	ROANOKE RAPIDS	NO	T783	135	SPD STK	20,000	BIT	1.1	6.9	27.0	NO	NO	008	85	4	4
KERR BLEACHERIES	CONCORD	NO	T2337	39	PUL DRY	14,000 TOTAL	BIT	0.8	12.0	26.0	NO	NO	000	00	7	4
				39	PUL DRY		BIT	0.8	12.0	26.0	NO	NO	000	00	7	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MOORESVILLE MILL	MOORESVILLE	NO	-	90	PUL DRY	130	BIT	0.9	4.0	24.0	NO	NO	008	-	4	4
				90	PUL DRY	130	BIT	0.9	4.0	24.0	NO	NO	008	-	4	4
				96	SPD STK	14,000	BIT	0.9	4.1	24.0	NO	NO	008	-	4	4
OLIN MATHESON	PI AH FOREST	NO	-	41	UFD STK	788,000 TOTAL	BIT	1.2	7.0	-	NO	NO	000	00	7	4
				41	UFD STK		BIT	1.2	7.0	-	NO	NO	090	00	7	4
				61	UFD STK	13,980 TOTAL	BIT	1.2	7.0	-	NO	NO	000	00	7	4
				61	UFD STK		BIT	[illegible]	7.0	-	NO	NO	000	00	7	4
				110	PUL DRY	57,360 TOTAL	BIT	1.6	10.0	-	YES	NO	010	99	7	4
				110	PUL DRY		BIT	1.6	10.0	-	YES	NO	010	99	7	4
				156	PUL DRY	42,800	BIT	1.6	10.0	-	YES	NO	010	99	7	4
				214	PUL DRY	33,990	BIT	1.6	10.0	-	YES	NO	010	99	7	4
PHENIX CHAIR	WEST JEFFERSON	YES	T2254	20	SPD STK	487	BIT	1.0	6.0	24.0	NO	NO	007	99	4	4
				26	SPD STK	487	BIT	1.0	6.0	24.0	NO	NO	008	94	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
R.J.P. TOBACCO BAILEY POW PL	SALEM	NO	-	327	PUL	110,000 TOTAL	BIT	0.7	-	27.0	NO	NO	008 010	- -	4	4
				327	PUL		BIT	0.7	-	27.0	NO	NO	008 010	- -	4	4
				327	PUL		BIT	0.7	-	27.0	NO	NO	010	-	4	4
				327	PUL		BIT	0.7	-	27.0	NO	NO	010	-	4	4
R.J.R. TOBACCO WHIT PK PL	SALEM	NO	-	129	OFD STK	50,000 TOTAL	BIT	0.7	7.0	27.0	NO	NO	008 010	- -	4	4
				129	OFD STK		BIT	0.7	7.0	27.0	NO	NO	008 010	- -	4	4
				129	OFD STK		BIT	0.7	7.0	27.0	NO	NO	008 010	- -	4	4
				129	OFD STK		BIT	0.7	7.0	27.0	NO	NO	008 010	- -	4	4
				117	OFD STK		BIT	0.7	7.0	27.0	NO	NO	008 010	- -	4	4
				129	OFD STK		BIT	0.7	7.0	27.0	NO	NO	008 010	- -	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
R.J. REYNOLDS TOBACCO	BROOKCOVE	NO	T1476	94	OFD STK	2,300	BIT	0.7	7.0	24.0	NO	NO	010	-	4	4
				94	OFD STK	2,300	BIT	0.7	7.0	24.0	NO	NO	010	-	4	4
				94	OFD STK	2,300	BIT	0.7	7.0	24.0	NO	NO	010	-	4	4
SAYLES BILTMORE	ASHEVILLE	YES	-	42	UFD STK	18,000 TOTAL	BIT	1.2	9.0	27.0	NO	YES	008	-	1	4
				42	UFD STK		BIT	1.2	9.0	27.0	NO	YES	008	-	1	4
				112	UFD STK		BIT	1.2	9.0	27.0	NO	YES	008	-	1	4
STONECUTTER MILLS	SPINDALE	NO	-	79	SPD STK	8,770	BIT	1.0	4.7	26.0	NO	NO	008	90	4	4
				45	UFD STK	2,080	BIT	0.9	5.4	26.0	NO	NO	000	00	4	4
UNIV. OF N.C.	CHAPEL HILL	YES	T412	270	-	8,000	BIT	1.0	-	24.0	NO	NO	-	-	7	4
				270	-	8,000	BIT	1.0	-	24.0	NO	NO	-	-	7	4
				270	-	8,000	BIT	1.0	-	24.0	NO	NO	-	-	7	4
				135	-	-	BIT	-	-	-	NO	NO	-	-	7	4
CAMP LEJEUNE MARINE CORP.	CAMP LEJEUNE	YES	-	114	SPD STK	50,000 TOTAL	BIT	1.0	2.8	25.6	YES	NO	000	00	7	4
				114	SPD STK		BIT	1.0	2.8	25.6	YES	NO	000	00	7	4
				114	SPD STK		BIT	1.0	2.8	25.6	YES	NO	000	00	7	4
				114	SPD STK		BIT	1.0	2.8	25.6	YES	NO	000	00	7	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ABNEY MILLS	TRAVELERS REST	YES	-	58	SPD STK	13,104	BIT	1.0	5.5	27.0	NO	NO	009	78	4	4
BURLINGTON KNOP	SOCIETY HILL	NO	-	150	SPD STK	45,800	BIT	0.8	7.0	29.0	NO	NO	007	96	4	4
				150	SPD STK	45,800	BIT	0.8	7.0	29.0	NO	NO	007	96	4	4
CAROLINA EASTMA	COLUMBIA	YES	-	250	PUL WET	90,000	BIT	0.7	1.7	27.0	YES	NO	010	99	4	4
				250	PUL WET	90,000	BIT	0.7	1.7	27.0	YES	NO	010	99	4	4
CELANESE FIBERS	ROCK HILL	NO	7214A	190	PUL DRY	46,726	BIT	1.6	12.7	24.4	NO	YES	011	92	4	4
				190	PUL DRY	46,726	BIT	1.6	12.7	24.4	NO	YES	011	92	4	4
				190	PUL DRY	46,726	BIT	1.6	12.7	24.4	NO	YES	011	95	4	4
				247	PUL DRY	60,748	BIT	1.6	12.7	24.4	NO	YES	011	94	4	4
				247	PUL DRY	60,748	BIT	1.6	12.7	24.4	NO	YES	011	95	4	4
				320	PUL DRY	78,663	BIT	1.6	12.7	24.4	NO	YES	006 010	99 COMBINED	4	4
CLEMSON UNIV.	CLEMSON	YES	-	35	SPD STK	3,258	BIT	0.8	9.0	27.4	NO	NO	000	00	4	4
				35	SPD STK	3,258	BIT	0.8	9.0	27.4	NO	YES	000	00	4	4
				35	SPD STK	3,258	BIT	0.8	9.0	27.4	NO	YES	000	00	4	4
				75	SPD STK	3,258	BIT	0.8	9.0	27.4	NO	NO	000	00	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CONE MILLS CORP	CARLISLE	NO	-	100	SPD STK	5,480	BIT	0.8	5.5	27.0	NO	YES	007	96	4	4
				100	SPD STK	5,480	BIT	0.8	5.5	27.0	NO	YES	007	96	4	4
				100	SPD STK	5,480	BIT	0.8	5.5	27.0	NO	YES	007	96	4	4
E.I. DUPONT	LUGOFF	NO	-	180	SPD STK	30,000	BIT	1.3	11.0	26.0	YES	YES	008	-	5	4
				180	SPD STK	30,000	BIT	1.3	11.0	26.0	YES	YES	008	-	5	4
				225	SPD STK	36,000	BIT	1.3	11.0	26.0	YES	YES	008	-	5	4
				225	SPD STK	40,000	BIT	1.3	11.C	26.0	YES	YES	008	-	5	4
J.P. STEVENS	CLEMSON	NO	-	42	SPD STK	4,510	BIT	0.9	6.1	26.8	NO	NO	008	80	4	4
				42	SPD STK	4,510	BIT	0.9	6.1	26.8	NO	NO	008	80	4	4
				42	SPD STK	4,510	BIT	0.9	6.1	26.8	NO	NO	008	80	4	4
				42	SPD STK	4,510	BIT	0.9	6.1	26.8	NO	NO	008	80	4	4
				131	SPD STK	13,550	BIT	0.9	6.1	26.8	NO	NO	008	80	4	4
J.P. STEVENS	WALLACE	NO	-	98	SPD STK	6,198	BIT	1.5	5.4	28.0	NO	NO	008	85	4	4
				98	SPD STK	6,198	BIT	1.5	5.4	28.0	NO	NO	008	85	4	4
KENDALL BETHUNE	BETHUNE	NO	-	66	SPD STK	4,578	BIT	0.8	7.0	26.0	NO	YES	008	85	4	4
				66	SPD STK	4,578	BIT	0.8	7.0	26.0	NO	YES	008	85	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIA CE STATU	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
REEVES BROS	BISHOPVILLE	NO	-	68	SPD STK	12,000	BIT	0.8	5.1	28.0	NO	YES	008	90	4	4
				68	SPD STK	12,000	BIT	0.8	5.1	28.0	NO	YES	008	90	4	4
RIEGAL TEXTILE	WARE SHOALS	NO	-	40	-	470	-	1.3	4.0	25.6	NO	NO	000	[illegible]	4	4
				80	UFD STK	95,258	LIG	1.3	4.0	25.6	YES	NO	010	98	4	4
				135	UFD STK	28,899	LIG	1.3	4.0	25.6	YES	NO	010	98	4	4
SONOCO PRODUCTS	HARTSVILLE	NO	-	49	PUL DRY	14,302	BIT	1.1	8.0	27.0	YES	NO	-	-	5	4
				61	PUL DRY	18,300	BIT	1.1	8.0	27.0	NO	YES	-	-	5	4
				111	PUL DRY	28,800	BIT	1.1	8.0	27.0	NO	YES	-	-	5	4
				264	SPD STK	33,900	BIT	1.1	8.0	27.0	YES	YES	008	-	5	4
SPRING MILLS	LANCASTER	NO	-	195	PUL WET	25,000	BIT	1.0	10.0	25.0	NO	YES	008 010	99 COMBINED	4	4
				195	PUL WET	25,000	BIT	1.0	10.0	25.0	NO	YES	008 010	99 COMBINED	4	4
				234	PUL WET	35,000	BIT	1.0	10.0	25.0	NO	YES	008 010	99 COMBINED	4	4
				234	PUL WET	15,000	BIT	1.0	10.0	25.0	NO	YES	008 010	99 COMBINED	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
STEVENS STEAM	GRANITEVILLE	NO	-	60	STK	13,395	BIT	0.7	4.4	27.6	NO	NO	000	00	4	4
				30	-	0.0	-	-	-	-	-	-	000	00	-	-
CHARLESTON NAVY	CHARLESTON	YES	-	80	UFD STK	9.964	BIT	1.6	11.2	27.0	NO	NO	000	00	5	4
				80	UFD STK	9,964	BIT	1.6	11.2	27.0	NO	NO	000	00	5	4
				80	UFD STK	9,964	BIT	1.6	11.2	27.0	NO	NO	000	00	5	4
				80	UFD STK	9,964	BIT	1.6	11.2	27.0	NO	NO	000	00	5	4
				80	UFD STK	9,964	BIT	1.6	11.2	27.0	NO	NO	000	00	5	4
ERDA-SAVANNAH	AIKEN	NO	-	396	PUL WET	96,400	BIT	0.9	16.8	22.8	NO	NO	009 012	74 COMBINED	1	4
				396	PUL WET	96,400	BIT	0.9	16.8	22.8	NO	NO	009 012	74 COMBINED	1	4
				396	PUL WET	96,400	BIT	0.9	16.8	22.8	NO	NO	009 012	74 COMBINED	1	4
				396	PUL WET	96,400	BIT	0.9	16.8	22.8	NO	NO	009 012	74 COMBINED	1	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
ERDA-SAVANNAH (cont)	AIKEN	NO	-	19	SPD STK	22,000	BIT	-	-	-	NO	NO	007	96	1	4
				19	SPD STK	22,000	BIT	-	-	-	NO	NO	007	96	1	4
				195	SPD STK	20,300	BIT	1.0	15.1	22.8	NO	NO	007	96	1	4
				195	SPD STK	20,300	BIT	1.0	15.1	22.8	NO	NO	007	96	1	4
				44	SPD STK	4,000	BIT	1.0	15.1	22.8	NO	NO	008	90	1	4
				44	SPD STK	4,000	BIT	1.0	15.1	22.8	NO	NO	008	90	1	4
				72	SPD STK	5,877	BIT	1.0	15.1	22.8	NO	NO	008	82	1	4
				72	SPD STK	5,877	BIT	1.0	15.1	22.8	NO	NO	008	82	1	4
				72	SPD STK	5,877	BIT	1.0	15.1	22.8	NO	NO	008	82	1	4
				72	SPD STK	5,877	BIT	1.0	15.1	22.8	NO	NO	008	82	1	4
				72	SPD STK	10,315	BIT	1.0	15.1	22.8	NO	NO	008	82	1	4
				72	SPD STK	10,315	BIT	1.0	15.1	22.8	NO	NO	008	82	1	4
				72	SPD STK	10,315	BIT	1.0	15.1	22.8	NO	NO	008	82	1	4
				72	SPD STK	10,200	BIT	1.0	15.1	22.8	NO	NO	008	82	1	4
				72	SPD STK	10,200	BIT	1.0	15.1	22.8	NO	NO	—	-	1	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ALCOA-WEST PL.	ALCOA	NO	0500091	50	SPD STK	909	BIT	1.0	6.5	26.0	NO	NO	006 008	95 COMBINED	4	4
				50	SPD STK	3,135	BIT	1.0	6.5	26.0	NO	NO	006 008	95 COMBINED	4	4
				50	SPD STK	4,359	BIT	1.0	6.5	26.0	NO	NO	006 008	95 COMBINED	4	4
ALCOA-NORTH PL.	MARYVILLE	NO	0500090	50	SPD STK	4,700	BIT	1.2	5.9	26.0	NO	NO	006	50	1	1
				50	SPD STK	4,700	BIT	1.2	5.9	26.0	NO	NO	006	50	1	1
				50	SPD STK	4,700	BIT	1.2	5.9	26.0	NO	NO	006	50	1	1
AMERICAN ENKA	LOWLAND	NO	3200022	175	PUL DRY	0.0	BIT	0.9	15.0	25.0	NO	NO	000	00	1	4
				175	PUL DRY	0.0	BIT	0.9	15.0	25.0	NO	NO	000	00	1	4
				175	PUL DRY	302,000 TOTAL	BIT	0.9	15.0	25.0	NO	NO	010	99	4	4
				175	PUL DRY		BIT	0.9	15.0	25.0	NO	NO	010	99	4	4
				175	PUL DRY		BIT	0.9	15.0	25.0	NO	NO	010	99	4	4
				175	PUL DRY		BIT	0.9	15.0	25.0	NO	NO	010	99	4	4
				270	PUL DRY		BIT	0.9	15.0	25.0	NO	NO	010	99	4	4
				270	PUL DRY		BIT	0.9	15.0	25.0	NO	NO	010	99	4	4
BEAUKNI. ..RP.	ELIZABETHTON	NO	-	56	UFD STK	10,875	BIT	1.1	10.8	-	NO	NO	000	00	6	4
				56	UFD STK	10,875	BIT	1.1	10.8	-	NO	NO	000	00	6	4
				56	UFD STK	10,875	BIT	1.1	10.8	-	NO	NO	000	00	6	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
BEAUKNIT CORP. (cont.)	ELIZABETHTON	NO	-	56	UFD STK	10,875	BIT	1.1	10.8	-	NO	NO	000	00	6	4
				73	UFD STK	14,125	BIT	1.1	10.8	-	NO	NO	000	00	6	4
				73	UFD STK	14,125	BIT	1.1	10.8	-	NO	NO	000	00	6	4
				73	UFD STK	14,125	BIT	1.1	10.8	-	NO	NO	000	00	6	4
				73	UFD STK	14,125	BIT	1.1	10.8	-	NO	NO	000	00	6	4
				146	PUL DRY	25,000	BIT	1.1	10.8	-	NO	YES	008	85	6	4
				146	PUL DRY	25,000	BIT	1.1	10.8	-	NO	YES	008	85	6	4
CARGILL SYRUP	MEMPHIS	YES	-	242	STK	80,000	BIT	2.0	12.0	-	NO	NO	-	-	0	0
				242	STK	80,000	BIT	2.0	12.0	-	NO	NO	016 002	99 COMBINED	0	0
CHATTANOOGA COKE CHEMICAL	CHATTANOOGA	NO	0495	44	SPD STK	3,810	BIT	0.6	3.0	27.6	NO	NO	002	90	4	4
				44	SPD STK	3,810	BIT	0.6	3.0	27.6	NO	NO	002	90	4	4
CLOVER BOTTOM HOSPITAL	NASHVILLE	NO	-	33	SPD STK	7,600	BIT	1.9	6.2	24.0	NO	NO	000	00	0	0
				28	UFD STK	7,600	BIT	1.9	6.2	24.0	NO	NO	000	00	0	0
				43	UFD STK	7,600	BIT	1.9	6.2	24.0	NO	NO	000	00	0	0
DYERSBURG FABRICS	DYERSBURG	NO	2300001	42	SPD STK	345	BIT	3.0	7.5	25.0	NO	YES	008	87	4	4
EAST TN. STATE UNIVERSITY	JOHNSON CITY	YES	9000029	40	UFD STK	2,600	BIT	0.8	5.4	27.7	NO	NO	008	80	0	4
				40	UFD STK	2,600	BIT	0.8	5.4	27.7	NO	NO	008	80	0	4
				40	UFD STK	2,600	BIT	0.8	5.4	27.7	NO	NO	008	80	0	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
E.I. DUPONT	CHATTANOOGA	NO	2730	65	SPD STK	13,800	BIT	2.4	14.0	25.0	NO	NO	007	97	4	4
				150	SPD STK	31,400	BIT	2.4	14.0	25.0	NO	NO	007	97	4	4
				150	SPD STK	31,400	BIT	2.4	14.0	25.0	NO	NO	007	97	4	4
E.I. DUPONT	NEW JOHNSONVILLE	NO	4300007	167	SPD STK	42,000	BIT	3.2	6.8	-	NO	NO	008 008	- -	4	4
				167	SPD STK	42,000	BIT	3.2	6.8	-	NO	NO	008 017	- -	4	4
				130	SPD STK	96,000	BIT	3.2	6.8	-	NO	NO	008 017	- -	4	4
				130	SPD STK	96,000	BIT	3.2	6.8	-	NO	NO	008 008	- -	4	4
E.I. DUPONT	OLD HICKORY	NO	-	445	PUL WET	248,200 TOTAL	BIT	2.0	10.0	26.0	NO	YES	008	80	7	4
				204	PUL DRY		BIT	2.0	10.0	26.0	NO	YES	008	80	7	4
				204	PUL DRY		BIT	2.0	10.0	26.0	NO	YES	008	80	7	4
				217	PUL DRY		BIT	2.0	10.0	26.0	NO	YES	008	80	7	4
				315	PUL WET		BIT	2.0	10.0	26.0	NO	YES	008	80	7	4
MEAD CORP	KINGSPORT	NO	8200022	100	PUL	21,150	BIT	1.2	18.6	24.0	NO	NO	010	99	4	4
				100	PUL	21,150	BIT	1.2	18.6	24.0	NO	NO	010	99	4	4
				100	PUL	21,150	BIT	1.2	18.6	24.0	NO	NO	010	99	4	4
				188	PUL DRY	55,800	BIT	1.2	18.6	24.0	NO	NO	010	99	4	4
				378	PUL DRY	124,200	BIT	1.2	18.6	24.0	NO	NO	010	99	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
REELFOOT PACK.	UNION CITY	YES	4700004	40	SPD STK	7,000 TOTAL	BIT	0.8	2.8	27.0	NO	YES	008	-	7	4
				22	UFD STK		BIT	0.8	2.8	27.0	NO	NO	008	-	7	4
TN. CONSOL. COAL CO.	JASPER	YES	5800003	43	SPD STK	2,000	BIT	0.5	8.0	-	NO	NO	008 002	- -	4	4
TN. EASTMAN	KINGSPORT	NO	8200003	260 TOTAL	UFD STK	39,255 TOTAL	BIT	0.8	18.5	23.0	NO	NO	010	99	4	4
					UFD STK		BIT	0.8	18.5	23.0	NO	NO	010	99	4	4
				298 TOTAL	UFD STK	54,000 TOTAL	BIT	0.8	18.5	23.0	NO	NO	010	99	4	4
					UFD STK		BIT	0.8	18.5	23.0	NO	NO	010	99	4	4
				324 TOTAL	UFD STK	63,700 TOTAL	BIT	0.8	18.5	23.0	NO	NO	010	99	4	4
					UFD STK		BIT	0.8	18.5	23.0	NO	NO	010	99	4	4
				175	UFD STK	37,800	BIT	0.8	18.5	23.0	NO	NO	010	99	4	4
				188	SPD STK	54,272	BIT	0.8	18.5	23.0	NO	NO	009 010	78 -	4	4
				188	SPD STK	54,272	BIT	0.8	18.5	23.0	NO	NO	009 010	78 -	4	4
				188	SPD STK	54,272	BIT	0.8	18.5	23.0	NO	NO	009 010	78 -	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
TN. EASTMAN (cont)	KINGSPORT	NO	8200003	207	SPD STK	59,640	BIT	0.8	18.5	23.0	NO	NO	008	78	4	4
				207	SPD STK	59,640	BIT	0.8	18.5	23.0	NO	NO	008	78	4	4
				450	SPD STK	149,350	BIT	0.8	18.5	23.0	NO	NO	008 010	99 COMBINED	4	4
				450	SPD STK	149,350	BIT	0.8	18.5	23.0	NO	NO	008 010	99 COMBINED	4	4
				554	PUL DRY	204,500	BIT	0.8	18.5	23.0	NO	NO	008 010	99 COMBINED	4	4
				554	PUL DRY	204,500	BIT	0.8	18.5	23.0	NO	NO	008 010	98 COMBINED	4	4
				554	PUL DRY	204,500	BIT	0.8	18.5	23.0	NO	NO	008 010	98 COMBINED	4	4
				554	PUL DRY	204,500	BIT	0.8	18.5	23.0	NO	NO	008 010	99 COMBINED	4	4
				554	PUL DRY	204,500	BIT	0.8	18.5	23.0	NO	NO	008 010	96 COMBINED	4	4
				60	UFD STK	-	-	-	-	-	-	-	-	-	4	4
				60	UFD STK	-	-	-	-	-	-	-	-	-	4	4
				60	UFD STK	-	-	-	-	-	-	-	-	-	4	4
				60	UFD STK	-	-	-	-	-	-	-	-	-	4	4
				60	UFD STK	-	-	-	-	-	-	-	-	-	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
TN. EASTMAN (cont)	KINGSPORT	NO	8200003	60	UFD STK	-	-	-	-	-	-	-	-	-	4	4
				60	UFD STK	-	-	-	-	-	-	-	-	-	4	4
				60	UFD STK	-	-	-	-	-	-	-	-	-	4	4
TN. UNIVERSITY A. and I.	NASHVILLE	YES	1900002	41	UFD STK	6,500 TOTAL	BIT	2.7	10.0	24.0	NO	NO	008	80	4	1
				54	SPD STK		BIT	2.7	10.0	24.0	NO	NO	008	80	4	1
				84	SPD STK		BIT	2.7	10.0	24.0	NO	YES	008	80	4	1
				41	UFD STK	-	-	-	-	-	NO	NO	008	80	4	1
UNION CARBIDE	LOUDEN	NO	5300003	49	SPD STK	9,600	BIT	0.9	8.0	22.0	NO	NO	008	90	1	1
				49	SPD STK	5,200	BIT	0.9	8.0	22.0	NO	NO	008	90	1	1
UNION CARBIDE	OAK RIDGE	NO	0100020	320	PUL WET	84,000 TOTAL	BIT	1.6	14.1	22.0	NO	YES	010	98	4	4
				320	PUL WET		BIT	1.6	14.1	22.0	NO	YES	010	98	4	4
				320	PUL WET		BIT	1.6	14.1	22.0	NO	YES	010	98	4	4
				320	PUL WET		BIT	1.6	14.1	22.0	NO	YES	010	98	4	4
UNIV. OF TN.	KNOXVILLE	YES	-	125	SPD STK	30,000 TOTAL	BIT	0.8	12.0	24.8	NO	NO	008 010	98 COMBINED	0	0
				125	SPD STK		BIT	0.8	12.0	24.8	NO	NO	008 010	98 COMBINED	0	0
				125	SPD STK		BIT	0.8	12.0	24.8	NO	NO	008 010	98 COMBINED	0	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNIV. OF TN.	MARTIN	YES	9200014	21	UFD STK	5,000 TOTAL	BIT	1.6	4.8	28.0	NO	NO	008	85	0	4
				27	UFD STK		BIT	1.6	4.8	28.0	NO	NO	008	85	0	4
				27	UFD STK		BIT	1.6	4.8	28.0	NO	NO	008	85	0	4
				40	UFD STK		BIT	1.6	4.8	28.0	NO	NO	008	85	0	4
VANDERBILT UNIV.	NASHVILLE	YES	-	145	SPD STK	11,000 TOTAL	BIT	2.0	10.0	26.0	NO	YES	008	91	4	4
				145	SPD STK		BIT	2.0	10.0	26.0	NO	YES	008	91	4	4
ERDA-GASEOUS DIFFUSSION PL	OAK RIDGE	NO	7300106	54	SPD STK	1,200	BIT	1.1	8.8	27.0	NO	NO	006	30	6	4
				54	SPD STK	1,200	BIT	1.1	8.8	27.0	NO	NO	006	30	6	4
				54	SPD STK	1,200	BIT	1.1	8.8	27.0	NO	NO	006	30	6	4
				54	SPD STK	900	BIT	1.1	8.8	27.0	NO	YES	006	30	6	4
HOLSTON ARMY AMMUNITION	KINGSPORT	NO	8200018	186	SPD STK	19,210	BIT	4.0	15.0	26.0	NO	NO	009	70	1	1
				186	SPD STK	48,025	BIT	4.0	15.0	26.0	NO	NO	009	70	1	1
				186	SPD STK	49,740	BIT	4.0	15.0	26.0	NO	NO	009	70	1	1
				186	SPD STK	27,615	BIT	4.0	15.0	26.0	NO	NO	009	70	1	1
				272	PUL WET	55,406	BIT	4.0	15.0	26.0	NO	NO	010	98	1	1
				272	PUL WET	36,854	BIT	4.0	15.0	26.0	NO	NO	010	98	1	1
				146	SPD STK	10,215	BIT	4.0	15.0	26.0	NO	NO	009	75	1	1

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
HOLSTON ARMY AMMUNITION (cont)	KINGSPORT	NO	8200018	146	SPD STK	18,685	BIT	4.0	15.0	26.0	NO	NO	009	75	1	1
				146	SPD STK	21,240	BIT	4.0	15.0	26.0	NO	NO	009	75	1	1
				146	SPD STK	19,490	BIT	4.0	15.0	26.0	NO	NO	009	75	1	1
				160	SPD STK	17,305	BIT	4.0	15.0	26.0	NO	NO	009	75	1	1
				160	SPD STK	5,620	BIT	4.0	15.0	26.0	NO	NO	009	75	1	1
				277	PUL WET	26,055	BIT	4.0	15.0	26.0	NO	NO	010	98	1	1
MILAN ARMY AMMUNITION	MILAN	YES	-	19	UFD STK	2,860	BIT	2.8	7.8	26.4	NO	NO	008	-	0	4
				19	UFD STK	2,860	BIT	2.8	7.8	26.4	NO	NO	008	-	0	4
				19	UFD STK	2,860	BIT	2.8	7.8	26.4	NO	NO	008	-	0	4
VOLUNTEER ARMY AMMUNITION	CHATTANOOGA	NO	-	134	PUL DRY	0.0	BIT	-	-	-	NO	NO	000	00	7	7
				134	PUL DRY	0.0	BIT	-	-	-	NO	NO	000	00	7	7

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ABBOTT LABORAT.	NORTH CHICAGO	NO	097125 AAA	63	SPD STK	-	BIT	0.6	6.0	-	NO	YES	010	99	1	4
				63	PUL DRY	-	BIT	0.6	6.0	-	NO	YES	010	97	1	4
				84	SPD STK	-	BIT	0.6	6.0	-	NO	YES	008 008	99 COMBINED	1	4
				84	SPD STK	-	BIT	0.6	6.0	-	NO	YES	008 008	99 COMBINED	1	4
				135	SPD STK	-	BIT	0.6	6.0	-	NO	YES	008	92	1	4
				135	SPD STK	-	BIT	0.6	6.0	-	NO	YES	008	94	1	4
ABBOTT LABORAT.	LIBERTYVILLE	YES	097809 AAD	85	SPD STK	6,500	BIT	0.6	4.8	26.0	NO	NO	008	93	1	4
				85	SPD STK	6,500	BIT	0.6	4.8	26.0	NO	NO	008	93	1	4
A.E. STALEY MFG.	DECATUR	NO	115015 ABX	113	SPD STK	-	BIT	3.0	10.0	21.6	NO	NO	008	87	0	0
				-	PUL DRY	-	BIT	3.0	10.0	21.6	NO	NO	-	-	0	0
				-	PUL DRY	-	BIT	3.0	10.0	21.6	NO	NO	-	-	0	0
				-	PUL DRY	-	BIT	3.0	10.0	21.6	NO	NO	-	-	0	0
				-	PUL DRY	-	BIT	3.0	10.0	21.6	NO	NO	-	-	0	0
				-	PUL DRY	-	BIT	3.0	10.0	21.6	NO	NO	-	-	0	0
				-	PUL DRY	-	BIT	3.0	10.0	21.6	NO	NO	-	-	0	0
				-	PUL DRY	-	BIT	3.0	10.0	21.6	NO	NO	-	-	0	0
				-	PUL DRY	-	BIT	3.0	10.0	21.6	NO	NO	-	-	0	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ALTON BOX BOARD	ALTON	NO	119010 AAL	61	SPD STK	0.0	BIT	3.5	12.0	22.4	NO	NO	-	-	4	1
				41	SPD STK	0.0	BIT	3.5	12.0	22.4	NO	NO	-	-	4	1
				41	SPD STK	0.0	BIT	3.5	12.0	22.4	NO	NO	-	-	4	1
				119	SPD STK	0.0	BIT	3.5	12.0	22.4	NO	NO	-	-	4	1
				-	PUL DRY	41,000	BIT	3.5	12.0	22.4	YES	YES	008 010	- -	4	1
				-	PUL DRY	125,000	BIT	3.5	12.0	22.4	YES	YES	008 010	91 COMBINED	4	1
ASHLAND CHEMIC.	MAPLETON	YES	143805 AAA	135	SPD STK	41,500	BIT	2.2	6.7	20.3	NO	NO	008	90	7	4
				135	SPD STK	41,500	BIT	2.2	6.7	20.3	NO	NO	008	90	7	4
BEMIS	PEORIA	NO	143065 AAR	100	PUL WET	-	BIT	2.7	10.0	21.0	YES	YES	010	99	4	0
BIRD & SON	CHICAGO	YES	031600 BAS	53	SPD STK	13,000	BIT	0.7	5.4	27.8	NO	NO	009	79	0	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CATERPILLAR TRACTOR	DECATUR	NO	115015 AAK	80	SPD STK	12,400	BIT	1.4	9.2	22.8	NO	NO	008 016	99 COMBINED	6	4
				80	SPD STK	12,400	BIT	1.4	9.2	22.8	NO	NO	008 016	99 COMBINED	6	4
				80	SPD STK	15,500	BIT	1.4	9.2	22.8	NO	NO	008	92	6	4
				-	SPD STK	26,000	BIT	1.4	9.2	22.8	NO	NO	008 016	99 COMBINED	6	4
CATERPILLAR TRACTOR	EAST PEORIA	NO	179020 AAB	51	-	-	BIT	2.5	9.0	21.0	NO	NO	-	-	7	7
				51	-	-	BIT	2.5	9.0	21.0	NO	NO	-	-	7	7
				51	-	-	BIT	2.5	9.0	21.0	NO	NO	-	-	7	7
				51	-	-	BIT	2.5	9.0	21.0	NO	NO	-	-	7	7
				51	-	-	BIT	2.5	9.0	21.0	NO	NO	-	-	7	7
				51	-	-	BIT	2.5	9.0	21.0	NO	NO	-	-	7	7
				51	-	-	BIT	2.5	9.0	21.0	NO	NO	-	-	7	7
				51	-	-	BIT	2.5	9.0	21.0	NO	NO	-	-	7	7
				292	PUL DRY	-	BIT	2.5	9.0	21.0	NO	NO	008	85	7	7
				292	PUL DRY	-	BIT	2.5	9.0	21.0	NO	NO	008	85	7	7

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CATERPILLAR TRACTOR	JOLIET	NO	197809 AAC	100	SPD STK	10,800	BIT	2.6	5.9	22.8	NO	NO	008 002 013	99 COMBINED 75-SO_2	7	7
				100	SPD STK	10,800	BIT	2.6	5.9	22.8	NO	NO	008 002 013	99 COMBINED 75-SO_2	7	7
				125	SPD STK	13,700	BIT	2.6	5.9	22.8	NO	NO	008 002 013	99 COMBINED 75-SO_2	7	7
				100	SPD STK	13,700	BIT	2.6	5.9	22.8	NO	YES	008	-	7	7
CATERPILLAR TRACTOR-MOSSV.	MEDINA TWP.	YES	143810 AAG	95	SPD STK	-	BIT	2.6	8.0	21.0	NO	NO	008 013	92 -SO_2	4	7
				95	SPD STK	-	BIT	2.6	8.0	21.0	NO	NO	008 013	92 -SO_2	4	7
CATERPILLAR TRACTOR	MONTGOMERY	YES	093807 AAB	111	SPD STK	-	BIT	3.0	9.0	21.2	NO	YES	008	88	0	0
				111	SPD STK	-	BIT	3.0	9.0	21.2	NO	YES	008	88	0	0
				-	SPD STK	-	-	-	-	-	NO	YES	-	-	0	0
CELOTEX	PEORIA	NO	143065 ABD	83	SPD STK	45,000 TOTAL	BIT	2.4	7.5	22.0	NO	NO	008	94	0	1
				83	SPD STK		BIT	2.4	7.5	22.0	NO	NO	008	94	0	1

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CELOTEX CORP.	QUINCY	YES	001065 ACQ	113	SPD STK	-	BIT	2.4	4.6	23.6	NO	NO	008	90	1	0
				113	SPD STK	-	BIT	2.4	4.6	23.6	NO	NO	008	90	1	0
CENTRAL SOYA	GIBSON CITY	NO	053803 AAB	35	SPD STK	-	BIT	2.7	10.5	23.2	NO	NO	008	87	0	0
				49	SPD STK	-	BIT	2.7	10.5	23.2	NO	NO	008	86	0	0
CHRYSLER	BELVIDERE	NO	007005 AAF	144	SPD STK	9,000	BIT	2.2	8.3	24.1	NO	NO	008	93	4	4
				144	SPD STK	9,000	BIT	2.2	8.3	24.1	NO	NO	008	93	4	4
				144	SPD STK	9,000	BIT	2.2	8.3	24.1	NO	NO	008	93	4	4
				144	SPD STK	9,000	BIT	2.2	8.3	24.1	NO	NO	008	93	4	4
CITY OF FAIR-FIELD MUNICIPAL POWER PLANT	FAIRFIELD	YES	191010 AAI	63	SPD STK	14,350 TOTAL	BIT	2.3	9.6	24.0	NO	NO	000	00	1	1
				63	SPD STK		BIT	2.3	9.6	24.0	NO	NO	000	00	1	1
				98	SPD STK		BIT	2.3	9.6	24.0	NO	NO	006	25	1	1
				199	SPD STK		BIT	2.3	9.6	24.0	NO	NO	008	85	1	1
CITY OF PERU PERU GENERATING STATION	PERU	YES	099085 AAH	124	SPD STK	36,000	BIT	2.2	4.5	21.8	NO	NO	008	92	1	0
				92	SPD STK	6,000	BIT	2.2	4.5	21.8	NO	NO	008	92	1	0
				55	SPD STK	0.0	BIT	2.2	4.5	21.8	NO	NO	006	-	1	0
CITY OF ROCHELLE MUNICIPAL UTIL.	ROCHELLE	YES	141050 AAV	107	SPD STK	58,400	BIT	1.7	6.7	25.1	NO	NO	008	90	0	0
				107	SPD STK	58,400	BIT	1.7	6.7	25.1	NO	NO	008	90	0	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CPC INT'L	BEDFORD PARK	NO	031012 ABI	332	PUL DRY	60,000	BIT	1.0	7.0	24.0	NO	NO	008	90	7	0
				332	PUL DRY	69,000	BIT	1.0	7.0	24.0	NO	NO	008	90	7	0
				332	PUL DRY	74,000	BIT	1.0	7.0	24.0	NO	NO	008	90	7	0
CPC INT'L	PEKIN	NO	179060 ACA	335	PUL DRY	85,000	BIT	0.9	6.2	22.0	NO	NO	010	99	4	4
				242	-	61,000	BIT	0.9	6.2	22.0	NO	NO	010	99	4	4
				242	-	61,000	BIT	0.9	6.2	22.0	NO	NO	010	99	4	4
DEL MONTE - WEDRON SILICA	TROY GROVE	YES	099832 AAG	40	SPD STK	-	BIT	1.7	-	27.2	NO	NO	008 002 013	94 COMBINED $-SO_2$	4	4
				40	SPD STK	-	BIT	1.7	-	27.2	NO	NO	008 002 013	94 COMBINED $-SO_2$	4	4
DEL MONTE - WEDRON SILICA	WEDRON	NO	099804 AAB	42	SPD STK	8,909	BIT	2.4	7.3	24.0	NO	NO	008	85	4	0
				46	SPD STK	8,909	BIT	2.4	7.3	24.0	NO	NO	008	85	4	0
E.J. BRACH & SONS	CHICAGO	YES	031600 BMF	20	SPD STK	0.0	BIT	-	-	-	NO	NO	-	-	7	7
				57	SPD STK	6,300 TOTAL	BIT	1.0	9.0	23.8	NO	NO	-	-	7	7
				70	SPD STK		BIT	1.0	9.0	23.8	NO	NO	-	-	7	7
FEDERAL PAPER BOARD	MORRIS	NO	063060 AAJ	179	SPD STK	50,000	BIT	1.0	5.0	25.0	NO	NO	008	92	7	0
GENERAL FOODS	KANKAKEE	NO	091804 AAC	65	SPD STK	5,380	BIT	2.6	7.4	22.0	NO	NO	008	85	0	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC-ELECTRO MOTIVE	McCOOK	NO	031174 AAA	177	SPD STK	17,000	BIT	0.7	5.0	26.6	NO	NO	007	96	1	0
				177	SPD STK	17,000	BIT	0.7	5.0	27.2	NO	NO	007	96	1	0
				177	SPD STK	17,000	BIT	0.7	5.0	27.2	NO	NO	007	96	1	0
GTE AUTOMATIC ELECTRIC	NORTHLAKE	YES	031471 AAK	55	SPD STK	5,300	BIT	0.7	5.1	27.2	NO	NO	008	94	4	4
HIRAM WALKER & SONS	PEORIA	NO	143065 AJE	245	PUL DRY	0.0	BIT	2.3	8.6	21.4	NO	NO	008	90	0	0
ILLINOIS STATE PEN.-MENARD	CHESTERTOWN	YES	157856 AAB	20	SPD STK	-	BIT	3.7	10.7	23.8	NO	NO	000	00	1	0
				20	SPD STK	-	BIT	3.7	10.7	23.8	NO	NO	000	00	1	0
INTERNATIONAL HARVESTER	CANTON	YES	057025 AAF	83	SPD STK	-	BIT	2.8	5.5	22.8	NO	NO	008	95	4	0
				83	SPD STK	-	BIT	2.8	5.5	22.8	NO	NO	008	95	4	0
INTERNATIONAL HARVESTER	ROCK ISLAND	NO	161065 AAN	106	SPD STK	10,000	BIT	2.4	6.1	21.4	NO	NO	008	93	4	0
				166	SPD STK	13,000	BIT	2.4	6.1	21.4	NO	NO	008	93	4	0
				106	SPD STK	6,000	BIT	2.4	6.1	21.4	NO	NO	008	93	4	0
J.I. CASE	ROCK ISLAND	NO	161065 AAO	50	SPD STK	5,200	BIT	2.4	5.0	20.8	NO	NO	008	94	4	4
JOHN DEERE HARVESTER WORKS	EAST MOLINE	NO	161025 AAH	49	SPD STK	-	-	-	-	-	NO	NO	-	-	4	4
				49	SPD STK	-	-	-	-	-	NO	NO	-	-	4	4
				114	SPD STK	-	-	-	-	-	NO	YES	-	-	4	4
				114	SPD STK	-	-	-	-	-	NO	YES	-	-	4	4
				171	SPD STK	-	BIT	2.9	7.5	20.6	NO	YES	008	93	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		FOLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MENTAL HEALTH	ANNA	YES	181005 AAI	136	SPD STK	-	BIT	1.2	7.0	23.8	NO	NO	003 008	93 COMBINED	0	0
				136	SPD STK	-	BIT	1.2	7.0	23.8	NO	NO	003 008	93 COMBINED	0	0
				136	SPD STK	-	BIT	1.2	7.0	23.8	NO	NO	003 008	93 COMBINED	0	0
MILES LABORAT.	GRANITE CITY	YES	119040 ABH	-	SPD STK	-	BIT	-	-	-	NO	NO	-	-	0	0
				-	SPD STK	-	BIT	-	-	-	NO	NO	-	-	0	0
				-	SPD STK	-	BIT	-	-	-	NO	NO	-	-	0	0
				-	SPD STK	-	BIT	-	-	-	NO	NO	-	-	0	0
MONSANTO COMP.	SAUGET	NO	163121 AAC	104	SPD STK	28,000	BIT	1.0	7.0	24.2	NO	NO	008	94	4	4
				104	SPD STK	30,000	BIT	1.0	7.0	24.2	NO	NO	009	80	4	4
				104	SPD STK	-	BIT	1.0	7.0	24.2	NO	NO	009	80	4	4
				213	SPD STK	50,000	BIT	1.0	7.0	24.2	NO	NO	008	-	1	4
OLIN-BLOCKSON WORKS	JOLIET	NO	197809 AAP	104	SPD STK	22,667	BIT	0.6	5.0	25.0	NO	NO	008	85	1	0
				142	SPD STK	31,167	BIT	0.6	5.0	25.0	NO	NO	008	85	1	0
				142	SPD STK	31,167	BIT	0.6	5.0	25.0	NO	NO	008	85	1	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
OTTAWA SILICA	OTTAWA	NO	099825 AAA	58	SPD STK	-	BIT	3.0	7.5	26.5	NO	NO	006	50	4	4
				58	SPD STK	-	BIT	3.0	7.5	26.5	NO	NO	006	50	4	4
				58	SPD STK	-	BIT	3.0	7.5	26.5	NO	NO	006	50	4	4
				58	SPD STK	-	BIT	3.0	7.5	26.5	NO	NO	006	50	4	4
				139	SPD STK	-	BIT	3.0	7.5	26.5	NO	NO	008	88	4	4
PABST BREWING	PEORIA	NO	143065 AJY	35	SPD STK	-	BIT	0.6	7.0	25.0	NO	NO	006	50	4	4
				35	SPD STK	-	BIT	0.6	7.0	25.0	NO	NO	006	50	4	4
PET INC. - GROCERY PROD.	GREENVILLE	YES	005005 AAF	28	-	-	BIT	1.1	8.3	24.0	NO	YES	008	80	4	4
				37	-	-	BIT	1.1	8.3	24.0	NO	YES	008	80	4	4
				21	-	-	BIT	1.1	8.3	24.0	NO	YES	008	80	4	4
PFIZER INC.	E. ST. LOUIS	YES	163045 ADT	136	SPD STK	-	BIT	-	-	-	NO	NO	008	-	7	7
				38	SPD STK	-	BIT	-	-	-	NO	NO	000	00	7	7
				13	SPD STK	-	BIT	-	-	-	NO	NO	000	00	7	7

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CITY OF CHICAGO ROSELAND PUMP. STATION	CHICAGO	YES	031600 CFH	40	UFD STK	23,000 TOTAL	BIT	0.8	11.6	26.7	NO	NO	-	-	7	0
				40	UFD STK		BIT	0.8	11.6	26.7	NO	NO	-	-	7	0
				40	UFD STK		BIT	0.8	11.6	26.7	NO	NO	-	-	7	0
SOUTHERN ILL. UNIVERSITY	CARBONDALE	YES	077801 AAA	105	SPD STK	53,089 TOTAL	BIT	2.6	8.8	22.8	NO	NO	-	-	1	0
				105	SPD STK		BIT	2.6	8.8	22.8	NO	NO	-	-	1	0
				105	SPD STK		BIT	2.6	8.8	22.8	NO	NO	-	-	1	0
				105	SPD STK		BIT	2.6	8.8	22.8	NO	NO	-	-	1	0
STATE HOSPITAL	ELGIN	YES	089438 AAH	80	SPD STK	-	BIT	-	-	-	NO	YES	-	-	4	4
				80	SPD STK	-	BIT	-	-	-	NO	YES	-	-	4	4
				56	SPD STK	-	BIT	-	-	-	NO	YES	-	-	4	4
				56	SPD STK	3,000	BIT	-	-	-	NO	NO	-	-	0	0
STATE HOSPITAL	JACKSONVILLE	YES	137020 AAS	66	SPD STK	20,800 TOTAL	BIT	2.6	4.6	22.6	NO	NO	-	-	1	0
				56	SPD STK		BIT	2.6	4.6	22.6	NO	NO	-	-	1	0
				56	SPD STK		BIT	2.6	4.6	22.6	NO	NO	-	-	1	0
				56	SPD STK		BIT	2.6	4.6	22.6	NO	NO	-	-	1	0
STATE HOSPITAL	KANKAKEE	YES	091055 AAP	56	SPD STK	-	BIT	2.3	5.7	-	NO	NO	-	-	0	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
STATE SCHOOL	LINCOLN	YES	107035 AAM	50	SPD STK	19,000 TOTAL	BIT	-	-	-	NO	NO	008	-	7	0
				50	SPD STK		BIT	-	-	-	NO	NO	-	-	7	0
				50	SPD STK		BIT	-	-	-	NO	NO	-	-	7	0
				28	-	11,000 TOTAL	BIT	-	-	-	NO	NO	-	-	7	0
				38	-		BIT	-	-	-	NO	NO	-	-	7	0
				38	-		BIT	-	-	-	NO	NO	-	-	7	0
STATESVILLE PENITENTIARY	JOLIET	YES	197045 ABN	31	SPD STK	0.0	BIT	-	-	-	NO	NO	-	-	0	0
				31	SPD STK	0.0	BIT	-	-	-	NO	NO	-	-	0	0
STAUFFER CHEM.	CHICAGO HEIGHTS	NO	031045 AAK	8	-	-	-	-	-	-	NO	YES	000	00	0	0
				8	-	-	-	-	-	-	NO	YES	000	00	0	0
				39	-	-	-	-	-	-	NO	YES	000	00	0	0
				39	-	-	-	-	-	-	NO	YES	000	00	0	0
UNION CARBIDE	OTTAWA	NO	099825 AAC	25	SPD STK	8,650	BIT	-	-	-	NO	NO	000	00	0	0
				25	SPD STK	8,650	BIT	-	-	-	NO	NO	000	00	0	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
U.S. INDUSTRIAL CHEMICAL CO.	TUSCOLA	NO	041804 AAB	296	PUL DRY	82,000	BIT	2.3	7.6	23.0	NO	NO	010	98	7	7
				296	PUL DRY	82,000	BIT	2.3	7.6	23.0	NO	NO	018	75	7	7
				296	PUL DRY	82,000	BIT	2.3	7.6	23.0	NO	NO	018	75	7	7
				296	PUL DRY	82,000	BIT	2.3	7.6	23.0	NO	NO	018	75	7	7
				296	PUL DRY	82,000	BIT	2.3	7.6	23.0	NO	NO	018	75	7	7
VIENNA CORRECT. CENTER	VIENNA	YES	087035 AAD	60	SPD STK	5,842 TOTAL	BIT	2.7	9.8	26.1	NO	NO	000	00	7	7
				60	SPD STK		BIT	2.7	9.8	26.1	NO	NO	000	00	7	7
WABCO CONST. & MINING	PEORIA	YES	143065 AJC	59	-	-	BIT	0.7	8.0	26.0	NO	YES	008	91	4	4
				75	-	-	BIT	0.7	8.0	26.0	NO	NO	008	91	0	0
CHANUTE AIR FORCE BASE	RANTOUL	YES	019817 AAC	33	SPD STK	62,300 TOTAL	BIT	2.0	7.9	22.6	NO	NO	009	75	1	4
				33	SPD STK		BIT	2.0	7.9	22.6	NO	NO	009	75	1	4
				33	SPD STK		BIT	2.0	7.9	22.6	NO	NO	009	75	1	4
				17	SPD STK	-	-	2.0	7.9	22.6	NO	NO	009	75	1	4
				17	SPD STK	-	-	2.0	7.9	22.6	NO	NO	009	75	1	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FEDERAL PEN.	MARION	NO	199862 AAD	23	-	-	BIT	2.5	8.1	25.0	NO	NO	008	90	0	0
				23	-	-	BIT	2.5	8.1	25.0	NO	NO	008	90	0	0
				23	-	-	BIT	2.5	8.1	25.0	NO	NO	008	90	0	0
JOLIET ARMY AMMUNITION PL.	JOLIET	NO	197808 AAD	161	PUL DRY	0.0	BIT	0.6	6.0	28.0	NO	NO	006	35	1	1
				161	PUL DRY	0.0	BIT	0.6	6.0	28.0	NO	NO	006	35	1	1
				161	PUL DRY	0.0	BIT	0.6	6.0	28.0	NO	NO	006	35	1	1
ROCK ISLAND ARSENAL	ROCK ISLAND	NO	161065 AAW	114	-	-	BIT	3.0	8.3	25.6	NO	NO	008	84	7	7
				108	-	-	BIT	3.0	8.3	25.6	NO	NO	008	84	7	7
				142	SPD STK	-	BIT	3.0	8.3	25.6	NO	NO	008	84	7	7
				75	SPD STK	-	BIT	3.0	8.3	25.6	NO	NO	008	84	7	7
U.S. AIR FORCE 928 TACTICAL AIRLIFT GROUP	CHICAGO	YES	031600 EKH	26	SPD STK	4,000 TOTAL	BIT	1.0	7.5	26.0	NO	NO	000	00	5	5
				32	SPD STK		BIT	1.0	7.5	26.0	NO	NO	000	00	5	5

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
ALCOA-LAFAYETTE	LAFAYETTE	YES	-	40	UFD STK	7,048	BIT	2.4	10.3	25.0	NO	NO	010	99	5	4
				53	PUL WET	9,520	BIT	2.4	10.3	25.0	NO	NO	005	92	4	4
ALCOA-WARRICK	NEWBURGH	YES	-	1444	PUL DRY	496,600	BIT	3.4	9.9	22.0	NO	NO	010	98	4	5
				1444	PUL DRY	496,600	BIT	3.4	9.9	22.0	NO	NO	008	85	4	5
				1444	PUL DRY	496,600	BIT	3.4	9.9	22.0	NO	NO	009	50	4	5
				3000	PUL DRY	952,000	BIT	3.4	9.9	22.0	NO	NO	011	88	5	5
ARKLA AIR COND	EVANSVILLE	NO	-	58	SPD STK	7,600	BIT	2.3	8.3	24.0	NO	NO	000	00	0	4
				58	SPD STK	9,200	BIT	2.3	8.3	24.0	NO	NO	000	00	0	4
				58	UFD STK	15,000	BIT	2.3	8.3	24.0	NO	NO	000	00	0	4
				178	SPD STK	15,600	BIT	2.3	8.3	24.0	NO	NO	000	00	0	4
BALL STATE UNIV	MUNCIE	YES	-	110	SPD STK	8,400	BIT	3.1	8.8	24.0	NO	NO	008	89	4	4
				110	SPD STK	8,340	BIT	3.1	8.8	24.0	NO	NO	008	89	4	4
BRIDGEPORT BRAS	INDIANAPOLIS	NO	-	113	SPD STK	16,075	BIT	2.3	10.7	23.0	NO	NO	008	85	4	4
BUCYRUS ERIE	EVANSVILLE	NO	-	45	SPD STK	5,576	BIT	2.9	8.8	22.0	NO	NO	000	00	4	1
				45	SPD STK	5,576	BIT	2.9	8.8	22.0	NO	NO	000	00	4	1
CENTRAL SOYA	DECATUR	NO	-	108	SPD STK	30,400	BIT	2.6	7.4	23.0	NO	NO	008	93	4	4
				53	SPD STK	6,160	BIT	2.6	7.4	23.0	NO	NO	008	93	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CENTRAL SOYA	INDIANAPOLIS	NO	-	63	SPD STK	15,447	BIT	3.3	8.4	24.0	NO	NO	008	80	5	4
CENTRAL STATE HOSPITAL	INDIANAPOLIS	YES	-	21	SPD STK	-	-	-	-	-	NO	NO	000	00	0	0
				21	SPD STK	-	-	-	-	-	NO	NO	000	00	0	0
				21	SPD STK	-	-	-	-	-	NO	NO	000	00	0	0
				21	SPD STK	0.0	-	-	-	-	NO	NO	000	00	0	0
				21	SPD STK	0.0	-	-	-	-	NO	NO	000	00	0	0
				50	SPD STK	2,725	BIT	1.5	9.6	23.0	NO	NO	004	98	1	1
				50	SPD STK	2,725	BIT	1.5	9.6	23.0	NO	NO	004	98	4	1
				33	SPD STK	4,200	BIT	1.5	9.6	23.0	NO	NO	008	95	4	1
CHRYSLER CORP	INDIANAPOLIS	NO	-	36	SPD STK	4,539	BIT	3.8	11.0	23.0	NO	NO	009	49	4	1
				36	SPD STK	4,539	BIT	3.8	11.0	23.0	NO	NO	009	49	4	1
				36	SPD STK	4,539	BIT	3.8	11.0	23.0	NO	NO	009	49	4	1
				109	SPD STK	1,766	BIT	3.8	11.0	23.0	NO	NO	008	80	5	1
COLGATE-PALMOLI	JEFFERSONVILLE	NO	-	77	PUL DRY	53	BIT	2.8	11.0	22.0	NO	NO	000	00	8	8
COLUMBIAN ENAM	TERRE HAUTE	NO	-	45	SPD STK	6,000	BIT	3.3	12.2	22.0	NO	NO	000	00	0	4
				38	SPD STK	4,500	BIT	3.3	12.2	22.0	NO	NO	005	85	0	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
COMMERCIAL SOLV	TERRE HAUTE	NO	-	42	SPD STK	16,251 TOTAL	BIT	3.0	9.0	22.4	NO	NO	000	00	4	4
				42	SPD STK		BIT	3.0	9.0	22.4	NO	NO	000	00	4	4
				70	SPD STK		BIT	3.0	9.0	22.4	NO	NO	000	00	4	4
CONTAINER CORP	WABASH	NO	-	103	OFD STK	31,000	BIT	2.0	8.0	23.0	NO	NO	008	89	4	1
				52	OFD STK	2,200	BIT	2.0	8.0	23.0	NO	NO	000	00	4	1
				103	OFD STK	30,000	BIT	2.0	8.0	23.0	NO	NO	008	92	4	1
DANA-SPICER	FORT WAYNE	NO	-	50	SPD STK	12,600	BIT	4.0	8.0	24.0	NO	NO	008	94	4	8
ELI LILLY	LAFAYETTE	NO	-	92	SPD STK	17,700	BIT	2.6	7.1	23.0	NO	NO	009	70	4	4
				92	SPD STK	17,700	BIT	2.6	7.1	23.0	NO	NO	009	57	4	4
				92	SPD STK	17,700	BIT	2.6	7.1	23.0	NO	NO	009	57	4	4
FORD MOTOR CO	INDIANAPOLIS	NO	-	146	SPD STK	13,360	BIT	1.4	7.5	24.4	NO	NO	008	-	4	4
				146	SPD STK	13,360	BIT	1.4	7.5	24.4	NO	NO	008	-	4	4
				73	SPD STK	6,680	BIT	1.4	7.5	24.4	NO	NO	008	-	4	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GE	FT. WAYNE	NO	-	447	UFD STK	40,785	BIT	0.7	6.4	27.0	NO	NO	008	85	4	8
GE	MT. VERNON	NO	-	50	SPD STK	12,350	BIT	3.2	7.7	24.0	NO	NO	008	95	4	1
				125	SPD STK	34,600	BIT	3.2	7.7	24.0	NO	NO	008	95	4	1
GMC-CHEVROLET	INDIANAPOLIS	NO	-	78	SPD STK	10,162	BIT	1.7	12.0	24.0	NO	NO	008	85	4	4
				78	SPD STK	8,391	BIT	1.7	12.0	24.0	NO	NO	008	85	4	4
				44	UFD STK	4,333	BIT	1.7	12.0	24.0	NO	NO	000	00	4	4
GMC-DELCO	KOKOMO	NO	-	56	SPD STK	7,827	BIT	4.0	8.2	23.0	NO	NO	008	91	4	0
				56	SPD STK	6,701	BIT	4.0	8.2	23.0	NO	NO	008	91	4	0
GMC-DELCO #1	ANDERSON	YES	-	381	SPD STK	35,410	BIT	2.6	14.1	24.0	NO	NO	000	00	4	1
GMC-DELCO #3	ANDERSON	YES	-	125	SPD STK	17,200	BIT	3.5	8.5	26.0	NO	NO	000	00	4	1
				100	SPD STK	13,700	BIT	3.5	8.5	26.0	NO	NO	000	00	4	1
				100	SPD STK	13,700	BIT	3.5	8.5	26.0	NO	NO	000	00	4	1
				125	SPD STK	17,200	BIT	3.5	8.5	26.0	NO	NO	000	00	4	1

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC-DETROIT DIE	INDIANAPOLIS	NO	-	75	SPD STK	12,000	BIT	2.4	9.7	22.0	NO	NO	008	85	4	4
				75	SPD STK	12,000	BIT	2.4	9.7	22.0	NO	NO	008	85	4	4
				75	SPD STK	12,000	BIT	2.4	9.7	22.0	NO	NO	008	85	4	4
				75	SPD STK	12,000	BIT	2.4	9.7	22.0	NO	NO	008	85	4	4
GMC-FISHER BODY	MARION	NO	-	75	SPD STK	6,709	BIT	1.0	5.0	25.0	NO	NO	008	93	4	4
				100	SPD STK	7,641	BIT	1.0	5.0	25.0	NO	NO	008	92	4	4
				100	SPD STK	6,893	BIT	1.0	5.0	26.0	NO	NO	008	92	4	4
GMC-GUIDE LAMP	ANDERSON	NO	-	117	SPD STK	17,333	BIT	3.6	10.0	23.0	NO	NO	008	90	4	4
				117	SPD STK	65,015	BIT	3.6	10.0	23.0	NO	NO	008	90	4	4
				117	SPD STK	17,333	BIT	3.6	10.0	23.0	NO	NO	008	90	4	4
INDIANA BOYS	PLAINFIELD	YES	-	105	SPD STK	3,690	BIT	3.0	10.0	23.0	NO	NO	000	00	4	4
				105	SPD STK	3,690	BIT	3.0	10.0	23.0	NO	NO	000	00	4	4
				105	SPD STK	3,690	BIT	3.0	10.0	23.0	NO	NO	000	00	4	4
INDIANA GAS	TERRE HAUTE	YES	-	40	UFD STK	15,000	BIT	2.6	9.4	21.0	NO	NO	006	50	4	4
INDIANA GIRLS	INDIANAPOLIS	YES	-	40	SPD STK	3,200	BIT	3.0	9.0	23.0	NO	NO	-	-	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
INDIANA STATE FARM	GREENCASTLE	YES	-	22	SPD STK	9,500 TOTAL	BIT	3.6	8.8	23.8	NO	NO	000	00	4	4
				22	SPD STK		BIT	3.6	8.8	23.8	NO	NO	000	00	4	4
INDIANA STATE PRISON	MICHIGAN CITY	YES	-	40	SPD STK	7,005	BIT	3.0	10.0	23.0	NO	NO	008	90	4	1
				40	SPD STK	6,615	BIT	3.0	10.0	23.0	NO	NO	008	90	4	1
				40	SPD STK	3,956	BIT	3.0	10.0	23.0	NO	NO	008	90	4	1
INDIANA STATE REFORMATORY	PENDLETON	YES	-	64	SPD STK	5,385	BIT	3.0	9.0	23.0	NO	NO	000	00	1	4
				64	SPD STK	6,730	BIT	3.0	9.0	23.0	NO	NO	000	00	1	4
				80	SPD STK	6,730	BIT	3.0	9.0	23.0	NO	NO	-	-	1	4
INDIANA STATE SOLDIERS HOME	LAFAYETTE	YES	-	130	SPD STK	4,200	BIT	3.6	8.8	23.0	NO	NO	000	00	1	4
INDIANA STATE UNIVERSITY	TERRE HAUTE	YES	-	53	SPD STK	4,780	BIT	2.0	8.4	23.0	NO	NO	009	70	1	1
				79	SPD STK	7,124	BIT	2.0	8.4	23.0	NO	NO	009	70	1	4
				264	SPD STK	2,000	BIT	2.0	8.4	23.0	NO	NO	010	99	1	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
INDIANA UNIV	BLOOMINGTON	YES	-	80	SPD STK	5,000	BIT	2.8	11.5	23.0	NO	NO	009	78	4	4
				80	SPD STK	5,000	BIT	2.8	11.5	23.0	NO	NO	008	86	4	4
				100	SPD STK	10,000	BIT	2.8	11.5	23.0	NO	NO	008	92	4	4
				100	SPD STK	10,000	BIT	2.8	11.5	23.0	NO	NO	008	92	4	4
				100	SPD STK	35,000	BIT	2.8	11.5	23.0	NO	NO	011	86	5	4
				100	SPD STK	35,000	BIT	2.8	11.5	23.0	NO	NO	011	86	5	4
INLAND STEEL CO	E. CHICAGO	NO	-	455	PUL DRY	107,967	BIT	2.5	10.9	23.0	NO	YES	008	85	5	4
				455	PUL DRY	107,967	BIT	2.5	10.9	23.0	NO	YES	008	85	5	4
				455	PUL DRY	107,967	BIT	2.5	10.9	23.0	NO	YES	008	85	5	4
				455	PUL DRY	107,967	BIT	2.5	10.9	23.0	NO	YES	008	85	5	4
IN SOL AND SAIL	KNIGHTSTOWN	YES	-	67	SPD STK	6,840	BIT	3.0	10.3	-	NO	NO	000	00	4	1
INT'L STEEL	EVANSVILLE	NO	-	36	SPD STK	3,900	BIT	2.8	6.8	24.0	NO	NO	002	80	4	4
J.I. CASE CO	TERRE HAUTE	NO	-	106	SPD STK	9,200	BIT	3.0	8.0	23.0	NO	NO	006	50	4	4
JOS E. SEAGRAM	LAWRENCEBURG	NO	-	63	PUL WET	10,668	BIT	1.1	8.2	25.0	NO	YES	000	00	4	4
				63	PUL WET	5,190	BIT	1.1	8.2	25.0	NO	YES	000	00	4	4
				68	PUL WET	5,744	BIT	1.1	8.2	22.0	YES	YES	000	00	4	4
				171	PUL WET	30,438	BIT	1.1	8.2	25.0	YES	YES	008	83	4	4

TABLE I

COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
KIEFFER PAPER	BROWNSTOWN	NO	-	52	OFD STK	13,000	BIT	3.0	8.0	22.0	NO	NO	000	00	4	1
LOGANSPORT STATE HOSPITAL	LOGANSPORT	YES	-	32	SPD STK	3,360	BIT	4.0	10.1	22.0	NO	NO	008	-	4	1
				32	SPD STK	3,360	BIT	4.0	10.1	22.0	NO	NO	000	00	4	1
				53	SPD STK	2,800	BIT	4.0	10.1	22.0	NO	NO	000	00	4	1
				64	SPD STK	2,100	BIT	4.0	10.1	22.0	NO	NO	000	00	4	1
MEAD JOHNSON	EVANSVILLE	NO	-	50	SPD STK	4,391	BIT	1.3	10.1	23.0	NO	NO	000	00	4	1
				82	SPD STK	8,734	BIT	1.3	10.1	23.0	NO	NO	000	00	4	1
				82	SPD STK	8,734	BIT	1.3	10.1	23.0	NO	NO	000	00	4	1
MORGAN PACKING	AUSTIN	NO	-	85	SPD STK	22,622	BIT	2.4	7.3	23.0	NO	NO	000	00	4	1
MUSCATATUCK HOS	BUTLERVILLE	YES	-	-	SPD STK	13,932	BIT	4.2	10.5	23.0	NO	NO	008	80	4	4
N M BEATTY HOSP	WESTVILLE	YES	-	33	SPD STK	-	BIT	-	-	-	NO	NO	000	00	4	4
				33	SPD STK	-	BIT	-	-	-	NO	NO	-	-	4	4
				33	SPD STK	-	BIT	-	-	-	NO	NO	-	-	4	4
NAT'L AUTO TOOL	RICHMOND	NO	-	35	SPD STK	1,500	BIT	0.9	7.0	25.0	NO	NO	-	-	4	4
				35	SPD STK	1,500	BIT	0.9	7.0	25.0	NO	NO	009	75	4	4
													009	75	4	4

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
NAT'L STARCH	INDIANAPOLIS	NO	-	195	SPD STK	50,600	BIT	2.4	8.4	23.0	NO	NO	009	75	5	1
				113	SPD STK	30,800	BIT	2.4	8.4	23.0	NO	NO	008	80	5	1
				56	SPD STK	15,450	BIT	2.4	8.4	23.0	NO	NO	008	91	5	1
NICHOLSON FILE	ANDERSON	NO	-	48	SPD STK	4,977	BIT	2.2	8.6	23.0	NO	NO	000	00	4	4
				48	SPD STK	4,977	BIT	2.2	8.6	23.0	NO	NO	000	00	4	4
OLIN CORP-FILM	COVINGTON	YES	-	247 TOTAL	PUL DRY	-	BIT	3.1	9.7	23.2	NO	NO	-	-	5	0
					PUL DRY	-	BIT	3.1	9.7	23.2	NO	NO	-	-	5	0
					PUL DRY	-	BIT	3.1	9.7	23.2	NO	NO	-	-	5	0
OLIN CORP	COVINGTON	NO	-	70	SPD STK	19,600	BIT	3.3	9.8	23.0	NO	NO	008	91	5	4
				70	SPD STK	22,300	BIT	3.3	9.8	23.0	NO	NO	008	91	5	4
PENN-DIXIE STEE	KOKOMO	YES	-	186	SPD STK	10,209	BIT	4.0	9.0	23.0	NO	NO	000	00	4	4
PURDUE UNIV	W. LAFAYETTE	YES	-	238	SPD STK	56,000	BIT	3.0	9.0	22.0	NO	NO	008 010	99 COMBINED	4	4
				238	SPD STK	56,000	BIT	3.0	9.0	22.0	NO	NO	008 010	99 COMBINED	4	4
				77	SPD STK	1,000	BIT	3.0	9.0	22.0	NO	NO	000	00	4	4
				77	SPD STK	1,000	BIT	3.0	9.0	22.0	NO	NO	000	00	4	4
				140	SPD STK	22,000	BIT	3.0	9.0	22.0	NO	NO	000	00	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
PURDUE UNIV.	W. LAFAYETTE	NO	-	77	SPD STK	-	-	-	-	-	NO	NO	000	00	4	4
				77	SPD STK	-	-	-	-	-	NO	NO	000	00	4	4
ST. JOSEPH'S COLLEGE	RENSSELAER	YES	-	18	SPD STK	-	BIT	-	-	-	NO	NO	-	-	1	1
				39	SPD STK	625	BIT	2.8	9.0	22.0	NO	NO	000	00	1	1
				28	SPD STK	-	BIT	-	-	-	NO	NO	-	-	1	1
ST. MARY'S COLL	NOTRE DAME	NO	-	63	SPD STK	4,807	BIT	2.9	10.5	23.0	NO	NO	008	93	4	4
				63	SPD STK	2,841	BIT	2.9	10.5	23.0	NO	NO	008	93	4	4
SCHENELEY DIST	LAWRENCEBURG	NO	-	63	SPD STK	607	BIT	0.8	7.1	26.0	NO	NO	008	80	4	4
				63	SPD STK	0.0	BIT	-	-	-	NO	NO	008	80	9	9
SISTERS OF PROV	ST. MARY OF WOOD	YES	-	30	SPD STK	4,284	BIT	2.8	9.0	22.0	NO	NO	-	-	4	4
				30	SPD STK	1,593	BIT	2.8	9.0	22.0	NO	NO	-	-	4	4
				25	UFD STK	2,224	BIT	2.8	9.0	22.0	NO	NO	-	-	4	4
				15	UFD STK	0.0	BIT	2.8	9.0	22.0	NO	NO	-	-	4	4
				15	UFD STK	2,077	BIT	2.8	9.0	22.0	NO	NO	-	-	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To-NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
STATE HOSPITAL	EVANSVILLE	YES	-	20	SPD STK	2,300	BIT	3.4	7.6	23.0	NO	NO	000	00	4	4
				20	SPD STK	1,700	BIT	3.4	7.6	23.0	NO	NO	000	00	4	4
				20	SPD STK	1,700	BIT	3.4	7.6	23.0	NO	NO	000	00	4	4
STATE HOSPITAL	MADISON	NO	-	171	SPD STK	5,778	BIT	3.0	10.0	23.0	NO	NO	000	00	4	1
STATE HOSPITAL	RICHMOND	YES	-	164	SPD STK	8,000	BIT	3.0	10.0	23.0	NO	NO	-	-	4	1
STERLING BREWER	EVANSVILLE	NO	-	75	SPD STK	8,700	BIT	3.3	8.6	23.0	NO	NO	000	00	4	1
STOKELEY-VAN	INDIANAPOLIS	NO	-	70	PUL DRY	7,177	BIT	1.0	5.0	27.0	NO	NO	005	85	4	4
				70	PUL DRY	7,177	BIT	1.0	5.0	27.0	NO	NO	005	85	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNION CARBIDE	INDIANAPOLIS	NO	-	32	SPD STK	3,095	BIT	3.0	6.6	23.0	NO	NO	-	-	4	1
				40	SPD STK	3,095	BIT	3.0	6.6	23.0	NO	NO	-	-	4	1
				40	SPD STK	3,095	BIT	3.0	6.6	23.0	NO	NO	-	-	4	1
UNIROYAL	INDIANAPOLIS	NO	-	75	SPD STK	18,000	BIT	2.7	9.4	24.0	NO	NO	000	00	4	4
				75	SPD STK	0.0	BIT	-	-	-	NO	NO	000	00	4	4
UNIROYAL	MISHAWAKA	NO	-	153	PUL DRY	5,310	BIT	1.0	5.5	23.0	NO	NO	008	86	5	1
				153	PUL DRY	5,310	BIT	1.0	5.5	23.0	NO	NO	008	86	5	1
				153	PUL DRY	5,310	BIT	3.0	8.0	23.0	NO	NO	008	86	5	1
UNIV OF NOTRE DAME	NOTRE DAME	NO	-	73	SPD STK	8,206	BIT	3.0	8.5	23.0	NO	NO	008	88	4	4
				73	SPD STK	12,886	BIT	3.0	8.5	23.0	NO	NO	008	88	4	4
				234	CYC	15,465	BIT	3.0	8.5	23.0	NO	NO	010	98	4	4
U.S. STEEL ,II	GARY	NO	-	870	SPD STK	64,500	BIT	3.8	9.5	22.0	NO	YES	000	00	1	1
				850	SPD STK	69,000	BIT	0.6	5.5	22.0	NO	YES	008	92	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WESTERN ELECTR	INDIANAPOLIS	NO	-	75	SPD STK	7,200	BIT	1.0	9.0	26.0	NO	NO	005	85	4	4
				75	SPD STK	7,200	BIT	1.0	9.0	26.0	NO	NO	005	85	4	4
				75	SPD STK	7,200	BIT	1.0	9.0	26.0	NO	NO	005	85	4	4
				100	SPD STK	9,500	BIT	1.0	9.0	26.0	NO	NO	005	85	4	4
WESTON PAPER	TERRE HAUTE	NO	-	210	SPD STK	51,094	BIT	2.1	11.4	22.0	NO	NO	000	00	4	1
				100	SPD STK	31,996	BIT	2.1	11.4	22.0	NO	NO	006	30	4	1
				70	SPD STK	834	BIT	2.1	11.4	22.0	NO	NO	000	00	4	4
WHIRLPOOL CORP	N. EVANSVILLE	NO	-	70	SPD STK	6,000	BIT	3.2	7.5	23.0	NO	NO	000	00	4	4
				70	SPD STK	6,400	BIT	3.2	7.5	23.0	NO	NO	000	00	4	4
				109	SPD STK	7,000	BIT	3.2	7.5	23.0	NO	NO	000	00	4	0
				86	PUL DRY	0.0	BIT	-	-	-	-	-	000	00	0	0
WHIRLPOOL CORP MORGAN AVE. PLT	EVANSVILLE	NO	-	70	SPD STK	6,812	BIT	1.7	7.5	23.0	NO	NO	000	00	4	4
				42	SPD STK	4,541	BIT	1.7	7.5	23.0	NO	NO	000	00	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FORT BENJ. HARRISON	LAWRENCE	YES	-	209	SPD STK	16,552	BIT	1.4	9.5	23.0	NO	NO	009	75	5	1
GRISSOM AIR FORCE BASE	KOKOMO	YES	-	50	SPD STK	7,721	BIT	4.4	9.3	23.0	NO	NO	006	50	1	4
				50	SPD STK	6,754	BIT	4.4	9.3	23.0	NO	NO	006	50	1	4

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ABITIBI CORP	ALPENA	NO	B1476	80	SPD STK	19,200	LIG	1.0	8.0	25.0	NO	NO	008	-	4	8
				80	SPD STK	19,200	LIG	1.0	8.0	25.0	NO	NO	008	-	4	8
				60	SPD STK	9,600	LIG	1.0	8.0	25.0	NO	NO	008	-	4	8
ALLIED PAPER	KALAMAZOO	YES	B4122	72	SPD STD	0.0	-	-	-	-	NO	NO	008	-	4	8
CHARMIN PAPER	CHEBOYGAN	YES	B1563	79	STK	1,200	BIT	1.0	6.0	-	NO	NO	-	-	4	8
CHESAPEAKE & OHIO RR	LUDINGTON	YES	B4114	35	SPD STD	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8
				35	SPD STK	730	-	0.9	4.8	-	NO	NO	008	-	0	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CHRYSLER FORGE	DETROIT	YES	B2165	120	UFD STK	-	-	-	-	-	NO	NO	000	00	4	8
CHRYSLER - MAR	MARYSVILLE	NO	B2032	40	UFD STK	4,566	BIT	0.8	8.9	-	NO	NO	000	00	4	8
				40	UFD STK	4,982	BIT	0.8	8.9	-	NO	NO	000	00	4	8
CHRYSLER	STERLING HTS	YES	B1801	84	SPD STK	12,190	BIT	1.8	9.0	-	NO	NO	008	-	7	8
				168	SPD STK	4,876	BIT	1.8	9.0	-	NO	NO	008	-	7	8
				168	SPD STK	7,314	BIT	1.8	9.0	-	NO	NO	008	-	7	8
CHRYSLER	TRENTON	YES	B3350	60	SPD STK	903	BIT	0.8	8.0	-	NO	NO	008	85	4	8
				60	SPD STK	304	BIT	0.8	8.0	-	NO	NO	008	85	4	8
				60	SPD STK	871	BIT	0.8	8.0	-	NO	NO	008	85	4	8
				60	SPD STK	1,974	BIT	0.8	8.0	-	NO	NO	008	85	4	8
CHRYSLER	WARREN	YES	B2767	60	UFD STK	-	BIT	0.9	7.0	-	NO	NO	-	-	4	8
				60	UFD STK	-	BIT	0.9	7.0	-	NO	NO	-	-	4	8
				125	UFD STK	17,362	BIT	0.9	7.0	-	NO	NO	-	-	4	8
				80	UFD STK	1,568	BIT	0.9	7.0	-	NO	NO	-	-	4	8
				125	UFD STK	17,000	BIT	0.9	7.0	-	NO	NO	-	-	4	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CLEVELAND CLIFF	ISHPEMING	YES	B4262	102	SPD STK	32,561	BIT	0.6	7.0	-	NO	NO	008	-	0	8
COLDWATER BOARD PUBLIC HEALTH	COLDWATER	NO	B1525	60	SPD STK	13,350	BIT	1.5	7.9	-	NO	NO	008	91	4	8
				84	STK	19,874	BIT	1.5	7.9	-	NO	NO	008	90	4	8
CONSOL. PACKIN.	MONROE	YES	B1874	150	SPD STK	16,770	BIT	0.9	11.8	-	NO	NO	008	-	4	8
				150	SPD STK	19,790	BIT	0.9	11.8	-	NO	NO	008	-	4	8
COPPER COUNTRY	DOLLAR BAY	YES	A1406	200	UFD STK	5	-	2.5	12.0	-	NO	NO	-	-	0	8
DMC - JIG	HAZEL PARK	YES	B5166	24	STK	360	-	0.7	8.2	-	NO	NO	-	-	0	8
				36	STK	-	-	-	-	-	NO	NO	-	-	0	8
				42	STK	2,440	-	0.7	8.2	-	NO	NO	-	-	0	8
DET. PUB. LIT.	DETROIT	YES	B4277	66	UFD STK	8,000	BIT	1.4	14.0	-	NO	NO	-	-	4	8
DET. PUB. SCH. PASTEUR	DETROIT	YES	L1082	48	UFD STK	122	BIT	0.8	7.0	-	NO	NO	-	-	7	8
				48	UFD STK	122	BIT	0.8	7.0	-	NO	NO	-	-	7	8
DET. PUB. SCHL. PRIEST	DETROIT	YES	L0950	55	UFD STK	174	BIT	0.8	7.0	-	NO	NO	-	-	7	8
				55	UFD STK	174	BIT	0.8	7.0	-	NO	NO	-	-	7	8
DET. PUB. SCHL. TAPPAN	DETROIT	YES	K5934	75	UFD STK	700	BIT	0.8	8.0	-	NO	NO	-	-	7	8
				75	UFD STK	-	BIT	-	-	-	NO	NO	-	-	7	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
DOW CHEMICAL S. SIDE	MIDLAND	YES	B3629	480	CYC	95,868	BIT	3.8	11.8	-	NO	NO	-	-	7	8
				480	CYC	94,438	BIT	3.8	11.8	-	NO	NO	-	-	7	8
				480	CYC	42,333	BIT	3.8	11.8	-	YES	NO	-	-	7	8
				480	CYC	44,503	BIT	3.8	11.8	-	YES	NO	-	-	7	8
DOW CHEMICAL W. SIDE	MIDLAND	YES		780	PUL	92,983	BIT	3.8	11.8	-	NO	YES	008	83	7	8
				420	CYC	35,260	BIT	3.8	11.8	-	YES	YES	-	-	7	8
				528	CYC	117,433	BIT	3.8	11.8	-	NO	YES	008	80	7	8
FORD	LIVONIA	YES	A8645	96	STK	7,342	BIT	0.9	10.1	-	NO	NO	009	75	4	8
				96	STK	4,485	BIT	0.9	10.1	-	NO	NO	009	75	4	8
				96	STK	9,175	BIT	0.9	10.1	-	NO	NO	009	75	4	8
FORD	MONROE	YES	A4127	72	SPD STK	10,133	BIT	0.8	8.0	-	NO	NO	008	90	4	8
				72	SPD STK	14,358	BIT	0.8	8.0	-	NO	NO	008	90	4	8
				114	SPD STK	9,858	BIT	0.8	0	-	NO	NO	008	90	4	8
FORD	DEARBORN	YES	B3683	840	PUL	78,907	BIT	0.8	11.5	-	NO	YES	010	97	4	8
				600	PUL	98,634	BIT	0.8	11.5	-	NO	YES	010	97	4	8
				840	PUL	78,907	BIT	0.8	11.5	-	NO	YES	010	97	4	8
				600	PUL	98,634	BIT	0.8	11.5	-	NO	YES	010	97	4	8
				960	PUL	78,907	BIT	0.8	11.5	-	NO	YES	010	97	4	8

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FORD	DEARBORN	YES	B3683	600	PUL	98,634	BIT	0.8	11.5	-	NO	YES	010	97	4	8
				960	PUL	78,907	BIT	0.8	11.5	-	NO	YES	010	97	4	8
FORD	STERLING HTS	YES	A3567	70	SPD STK	8,418	BIT	2.9	9.4	-	NO	NO	008	92	4	8
				70	SPD STK	11,402	BIT	2.9	9.4	-	NO	NO	008	92	4	8
				70	SPD STK	9,858	BIT	2.9	9.4	-	NO	NO	008	92	4	8
				70	SPD STK	6,127	BIT	2.9	9.4	-	NO	NO	008	92	4	8
				120	SPD STK	17,477	BIT	2.9	9.4	-	NO	NO	008	92	4	8
FORD	WAYNE	YES	B4073	54	UFD STK	7,021	BIT	0.9	7.5	-	NO	NO	008	-	4	8
				84	UFD STK	10,595	BIT	0.9	7.5	-	NO	NO	008	-	4	8
				84	UFD STK	5,166	BIT	0.9	7.5	-	NO	NO	008	-	4	8
FORD	WIXOM	NO	A5260	89	SPD STK	3,698	BIT	2.9	8.1	-	NO	NO	009	75	7	8
				89	SPD STK	9,171	BIT	2.9	8.1	-	NO	NO	009	75	7	8
				89	SPD STK	9,627	BIT	2.9	8.1	-	NO	NO	009	75	7	8
FRENCH PAPER	NILES	NO	B4238	78	STK	11,238	BIT	2.4	10.5	-	NO	NO	000	00	7	8

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC - AC SPARK	FLINT	NO	B3688	98	SPD STK	5,512	BIT	0.8	6.7	25.0	NO	NO	008	93	4	8
				98	SPD STK	6,141	BIT	0.8	6.7	25.0	NO	NO	008	93	4	8
				144	SPD STK	14,592	BIT	0.8	6.7	25.0	NO	NO	008	93	4	8
				144	SPD STK	12,756	BIT	0.8	6.7	25.0	NO	NO	008	93	4	8
				144	SPD STK	9,032	BIT	0.8	6.7	25.0	NO	NO	008	93	4	8
GMC - BUICK	FLINT	NO	B3689	480	PUL DRY	55,107	-	1.1	8.7	25.0	NO	YES	010	98	4	8
				480	PUL DRY	52,945	-	1.1	8.7	25.0	NO	YES	010	98	4	8
GMC-CADILAC	DETROIT	YES	A8631	120	PUL	6,671	ANT	0.6	14.2	-	NO	YES	008 010	98 COMBINED	4	8
				120	PUL	6,971	ANT	0.6	14.2	-	NO	YES	008 010	98 COMBINED	4	8
				120	PUL	9,831	ANT	0.6	14.2	-	NO	YES	008 010	98 COMBINED	4	8
				120	PUL	7,360	ANT	0.6	14.2	-	NO	YES	008 010	98 COMBINED	4	8
				120	PUL	8,055	ANT	0.6	14.2	-	NO	YES	008 010	98 COMBINED	4	8

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC - CHEVROLET	FLINT	NO	B3685	90	SPD STK	3,355	BIT	1.5	7.8	-	NO	NO	008	89	7	8
				90	SPD STK	3,277	BIT	1.5	7.8	-	NO	NO	008	89	7	8
				90	SPD STK	5,824	BIT	1.5	7.8	-	NO	NO	008	89	7	8
				90	SPD STK	4,865	BIT	1.5	7.8	-	NO	NO	008	89	7	8
				198	SPD STK	15,076	BIT	1.5	7.8	-	NO	NO	008	90	7	8
GMC-CHEVROLET	DETROIT	YES	B3678	168	PUL DRY	28,225	BIT	1.4	14.1	-	NO	NO	007	97	4	8
				168	PUL DRY	29,648	BIT	1.4	14.1	-	NO	NO	007	97	4	8
				150	PUL	28,533	BIT	1.4	14.1	-	NO	NO	010 007	98 COMBINED	4	8
				192	PUL	11,347	BIT	1.4	14.1	-	NO	NO	010 007	98 COMBINED	4	8
GMC -CHEVROLET	FLINT	NO	B5468	120	SPD STK	3,351	BIT	7.3	10.9	-	-	-	008	-	4	8
				120	SPD STK	10,050	BIT	7.3	10.9	-	NO	NO	008	-	4	8
				120	SPD STK	10,050	BIT	7.3	10.9	-	NO	NO	008	-	4	8
GMC-CHEVROLET	SAGINAW	NO	B1993	96	SPD STK	3,763	BIT	0.8	9.9	25.0	NO	NO	008	-	4	8
				96	SPD STK	3,236	BIT	0.8	9.9	25.0	NO	NO	008	-	4	8
				96	SPD STK	1,471	BIT	0.8	9.9	25.0	NO	NO	008	-	4	8

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COAL FIRED INDUSTRIAL BOILERS ≥35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC - FISHER	FLINT	NO	B1612	66	SPD STK	1,890	BIT	0.9	10.1	25.0	NO	NO	009	79	4	8
GMC - FISHER	FLINT	NO	B1611	144	SPD STK	17,086	BIT	0.9	10.1	25.0	NO	NO	009	79	4	8
				192	SPD STK	12,192	BIT	1.8	9.6	-	NO	NO	008	-	5	8
				192	SPD STK	6,738	BIT	1.2	7.8	-	NO	NO	008	-	5	8
				192	SPD STK	-	BIT	-	-	-	NO	NO	008	-	5	8
GMC - FISHER	GRAND BLANC	NO	B1610	76	SPD STK	4,909	BIT	0.9	8.7	-	NO	NO	008	85	4	8
				76	SPD STK	6,047	BIT	0.9	8.7	-	NO	NO	008	85	4	8
				76	SPD STK	5,390	BIT	0.9	8.7	-	NO	NO	008	85	4	8
GMC - FISHER	LANSING	NO	B4048	216	SPD STK	6,218	BIT	1.0	10.0	-	NO	NO	008	-	4	8
				131	SPD STK	-	BIT	-	-	-	NO	NO	008	-	4	8
				131	SPD STK	24,574	BIT	1.0	10.0	-	NO	NO	008	-	4	8
				131	SPD STK	15,099	BIT	1.0	10.0	-	NO	NO	008	-	4	8
				216	SPD STK	30,700	BIT	1.0	10.0	-	NO	NO	008	-	4	8
GMC - FISHER	LIVONIA	YES	B3245	43	UFD STK	7	-	0.7	6.0	-	NO	NO	008	-	4	8
				72	SPD STK	-	-	-	-	-	NO	NO	008	-	4	8

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC - FISHER	PONTIAC	NO	B4047	96	SPD STK	4,031	BIT	1.3	10.0	25.0	NO	NO	008	93	7	8
				96	SPD STK	3,357	BIT	1.3	10.0	25.0	NO	NO	008	93	7	8
				192	SPD STK	16,028	BIT	1.3	10.0	25.0	NO	NO	008	93	7	8
				192	SPD STK	17,541	BIT	1.3	10.0	25.0	NO	NO	008	93	7	8
				192	SPD STK	20,835	BIT	1.3	10.0	25.0	NO	NO	008	93	7	8
				192	SPD STK	25,116	BIT	1.3	10.0	25.0	NO	NO	008	93	7	8
				192	SPD STK	20,592	BIT	1.3	10.0	25.0	NO	NO	008	93	7	8
				192	SPD STK	13,665	BIT	1.3	10.0	25.0	NO	NO	008	93	7	8
GMC-HYDRAMATIC	YPSILANTI	NO	B2052	96	SPD STK	14,100	BIT	0.9	9.5	25.0	NO	NO	008	-	1	8
				96	SPD STK	13,200	BIT	0.9	9.5	25.0	NO	NO	008	-	1	8
				96	SPD STK	11,500	BIT	0.9	9.5	25.0	NO	NO	008	-	1	8
				96	SPD STK	10,800	BIT	0.9	9.5	25.0	NO	NO	008	-	1	8
				96	SPD STK	9,300	BIT	0.9	9.5	25.0	NO	NO	008	-	1	8
GMC- PARTS	FLINT	NO	B1604	48	UFD STK	2,625	BIT	1.0	5.6	25.0	NO	NO	000	00	4	8
				48	UFD STK	2,141	BIT	1.0	5.6	25.0	NO	NO	000	00	4	8
				48	UFD STK	2,773	BIT	1.0	5.6	25.0	NO	NO	000	00	4	8
				48	UFD STK	2,773	BIT	1.0	5.6	25.0	NO	NO	000	00	4	8
GMC-STEERING	SAGINAW	YES	B3606	63	STK	5,030	BIT	1.7	7.0	-	NO	NO	008	-	4	8
				63	STK	5,030	BIT	1.7	7.0	-	NO	NO	008	-	4	8

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC-STEERING	SAGINAW	NO	B4069	76	SPD STK	2,378	BIT	1.3	7.0	-	NO	NO	008	93	4	8
				76	SPD STK	2,299	BIT	1.3	7.0	-	NO	NO	008	93	4	8
				159	SPD STK	11,984	BIT	1.3	7.0	-	NO	NO	008	92	4	8
				190	SPD STK	10,217	BIT	1.3	7.0	-	NO	NO	008	-	4	8
				190	SPD STK	14,894	BIT	1.3	7.0	-	NO	NO	008	-	4	8
				190	SPD STK	18,550	BIT	1.0	7.0	-	NO	NO	008	-	4	8
GMC - TRUCK PLT 2	PONTIAC	YES	B4030	120	SPD STK	13,200	BIT	0.8	8.5	-	NO	NO	008	88	4	8
				180	SPD STK	19,800	BIT	0.8	8.5	-	NO	NO	008	88	4	8
				180	SPD STK	16,800	BIT	0.8	8.5	-	NO	NO	008	92	4	8
				180	SPD STK	8,800	BIT	0.8	8.5	-	NO	YES	008 013	- -	4	8
				240	SPD STK	14,500	BIT	0.8	8.5	-	NO	NO	008 013	- -	4	8
GMC - TRUCK PLT 2 & 3	PONTIAC	YES	B4033	90	STK	8,700	BIT	2.0	7.6	-	NO	NO	008	89	7	8
				90	STK	8,700	BIT	2.0	7.6	-	NO	NO	008	89	7	8
				60	STK	8,700	BIT	2.0	7.6	-	NO	NO	-	80	7	8

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GENERAL FOODS	BATTLECREEK	NO	B1548	173	PUL	19,964	BIT	1.0	5.8	-	YES	YES	008	89	1	8
				138	PUL	2,500	BIT	1.0	5.8	-	YES	NO	008	89	1	8
GEORGIA PACIFIC	KALAMAZOO	NO	B4209	108	UFD STK	-	BIT	0.8	6.5	-	NO	NO	008	-	4	8
				108	UFD STK	1,153	BIT	0.8	6.5	-	NO	NO	008	-	4	8
				108	UFD STK	1,203	BIT	0.8	6.5	-	NO	NO	008	-	4	8
HARDY SALT	MANISTEE	YES	B1821	80	SPD STK	24,500	-	3.4	10.0	-	NO	NO	008	-	7	8
				50	SPD STK	5,400	-	3.4	10.0	-	NO	NO	008	-	7	8
HERCULES, INC.	HARBORBEACH	NO	B1633	82	SPD STK	2,897	BIT	3.4	10.0	-	NO	NO	008	-	4	8
				102	SPD STK	9,634	BIT	1.9	8.5	-	NO	NO	008	-	4	8
				102	SPD STK	6,659	BIT	2.5	9.1	-	NO	NO	008	-	4	8
HOERNER WALDOR	ONTONAGON	YES	A5754	375	PUL	31,619	ANT	3.5	9.2	-	YES	YES	008	-	7	8
KALAMAZOO STATE	KALAMAZOO	NO	K2129	72	SPD STK	2,622	BIT	1.1	9.3	25.0	NO	NO	008	90	4	8
				72	SPD STK	7,060	BIT	1.1	9.3	25.0	NO	NO	-	-	4	8
				72	SPD STK	3,974	BIT	1.1	9.3	25.0	NO	NO	-	-	4	8
				96	SPD STK	5,013	BIT	1.1	9.3	25.0	NO	NO	-	-	4	8
				150	SPD STK	15,537	BIT	1.1	9.3	25.0	NO	NO	-	-	4	8
				150	SPD STK	27,055	BIT	1.1	9.3	25.0	NO	NO	008	90	4	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
KIMBERLY CLARK	MUNISING	NO	B1470	180	SPD STK	33,697	BIT	1.7	8.4	-	NO	NO	008	-	5	8
MTY IND., INC.	CHESANING	YES	B4939	150	UFD STK	-	-	-	-	-	NO	NO	-	-	0	0
MANISTIQUE	MANISTIQUE	YES	A6475	90	SPD STK	25,873	BIT	2.4	8.9	-	NO	NO	008	-	4	8
MEAD CORP	OTSEGO	YES	A0025	120	UFD STK	800	BIT	0.9	4.7	-	NO	NO	008	-	4	8
MENASHA CORP	OTSEGO	NO	A0023	96	SPD STK	21,630	BIT	1.4	6.3	25.0	NO	NO	008	-	7	8
				156	SPD STK	41,825	BIT	1.4	6.3	25.0	NO	NO	008	-	7	8
MENOMINEE PAP	MENOMINEE	NO	B1855	70	SPD STK	712	BIT	1.4	8.0	-	YES	NO	000	00	4	8
				85	SPD STK	35,000	BIT	1.4	8.0	-	NO	NO	008	-	4	8
				68	SPD STK	25,000	BIT	1.4	8.0	-	NO	NO	008	-	4	8
MI STATE UNIV.	E. LANSING	YES	K3249	300	PUL	15,676	BIT	1.0	12.6	-	NO	YES	008 010	96 COMBINED	1	8
				300	PUL	15,296	BIT	1.0	12.6	-	NO	YES	008 010	96 COMBINED	1	8
				452	PUL	2,000	BIT	0.8	7.0	-	NO	YES	010	-	4	8

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TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MI STATE UNIV	E. LANSING	NO	K2117	156	SPD STK	7,267	BIT	0.9	8.0	-	NO	NO	008	94	0	8
				156	SPD STK	6,013	BIT	0.9	8.0	-	NO	NO	008	94	0	8
				182	SPD STK	14,651	BIT	0.9	8.0	-	NO	NO	008	94	0	8
				156	SPD STK	2,444	BIT	0.9	8.0	-	NO	NO	008	94	0	8
				156	SPD STK	3,715	BIT	0.9	8.0	-	NO	NO	008	94	0	8
				182	SPD STK	4,501	BIT	0.9	8.0	-	NO	NO	008	94	0	8
MI SUGAR CO	CARO	YES	B2875	85	SPD STK	4,218	BIT	0.7	7.0	-	YES	YES	008	-	4	8
				85	SPD STK	4,200	BIT	0.7	7.0	-	YES	YES	008	-	4	8
MI SUGAR CO	CARROLLTON	YES	B2874	60	SPD STK	-	-	-	-	-	NO	NO	008	-	4	8
MI SUGAR CO	CROSWELL	YES	B2876	60	SPD STK	8,430	BIT	0.6	8.2	-	NO	NO	007	96	4	8
				60	SPD STK	8,430	BIT	0.6	8.2	-	NO	NO	007	96	4	8
MI SUGAR CO	SEBEWAING	NO	B2873	60	SPD STK	5,840	BIT	0.7	7.0	25.0	NO	YES	008	-	4	8
				60	SPD STK	3,490	BIT	0.7	7.0	25.0	YES	YES	008	-	4	8
MONITOR SUGAR	BAY CITY	NO	B1493	100	SPD STK	9,000	BIT	0.6	7.5	25.0	NO	NO	008	-	4	8
				100	SPD STK	9,000	BIT	0.6	7.5	25.0	NO	NO	008	-	4	8
				100	SPD STK	9,000	BIT	0.6	7.5	25.0	NO	NO	008	-	4	8
				100	SPD STK	9,000	BIT	0.6	7.5	25.0	NO	NO	008	-	4	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
MORTON SALT	MANISTEE	YES	B1824	216	SPD STK	54,886	BIT	3.0	7.0	-	NO	NO	008	90	7	8
				78	STK	150	BIT	3.3	7.0	-	NO	NO	-	-	7	8
MUELLER BRASS	PORT HURON	YES	A6262	108	SPD STK	8,809	BIT	2.2	11.5	-	NO	NO	008	90	4	8
NORTHVILLE ST HOSPITAL	NORTHVILLE	NO	K2194	57	SPD STK	1,600	BIT	0.9	16.9	25.0	NO	NO	008	85	4	8
				57	SPD STK	3,800	BIT	0.9	16.9	25.0	NO	NO	008	85	4	8
				57	SPD STK	6,400	BIT	0.9	16.9	25.0	NO	NO	008	85	4	8
PLAINWELL PAPER	PLAINWELL	NO	A0024	48	SPD STK	4,200	BIT	0.8	7.5	25.0	YES	YES	009	70	5	8
				68	SPD STK	3,800	BIT	0.8	7.5	25.0	YES	YES	009	70	5	8
ROCKFORD PAPER	ROCKFORD	NO	B1264	60	UFD STK	13,775	BIT	1.4	8.5	25.0	NO	NO	000	00	4	8
SCOTT PAPER	MUSKEGON	YES	A4203	330	PUL	83,649	BIT	1.7	7.1	-	NO	YES	010 008	99 COMBINED	4	8
				120	PUL	21,218	BIT	1.7	7.1	-	NO	NO	010 008	99 COMBINED	4	8
				120	PUL	19,705	BIT	1.7	7.1	-	NO	NO	010 008	99 COMBINED	4	8

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
TRAVERSE CITY	TRAVERSE	YES	B4257	84	UFD STK	6,095	BIT	0.9	10.5	-	NO	NO	-	-	4	8
				84	UFD STK	6,308	BIT	0.9	10.5	-	NO	NO	-	-	4	8
				210	SPD STK	41,144	BIT	0.9	10.5	-	NO	NO	008	-	4	8
UNION CAMP	MONROE	YES	B1866	216	SPD STK	50,085	BIT	2.2	15.5	-	NO	NO	008	-	7	8
UPJOHN HENRIETTA PL.	KALAMAZOO	YES	B4288	30	UFD STK	-	-	-	-	-	NO	NO	-	-	4	8
				24	UFD STK	-	-	-	-	-	NO	NO	-	-	4	8
				60	UFD STK	1,563	-	0.6	7.5	-	NO	NO	000	00	4	8
UPJOHN PORTAGE PL.	KALAMAZOO	NO	B3610	50	SPD STK	7,208	BIT	1.9	8.6	25.0	NO	NO	008	92	4	8
				50	SPD STK	7,208	BIT	1.9	8.6	25.0	NO	NO	008	92	4	8
				50	SPD STK	7,208	BIT	1.9	8.6	25.0	NO	NO	008	92	4	8
				50	SPD STK	7,208	BIT	1.9	8.6	25.0	NO	NO	008	92	4	8
				108	SPD STK	17,200	BIT	1.9	8.6	25.0	NO	NO	008	92	4	8
				108	SPD STK	17,200	BIT	1.9	8.6	25.0	NO	NO	008	92	4	8

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WARNER LAMBERT	DETROIT	YES	A7561	39	UFD STK	50	-	0.7	8.8	-	NO	NO	-	-	0	8
				39	UFD STK	60	-	0.7	8.8	-	NO	NO	-	-	0	8
				58	UFD STK	600	-	0.7	8.8	-	NO	NO	-	-	0	8
WATERVLIET PAP	WATERVLIET	NO	B1506	54	SPD STK	8,127	BIT	1.4	7.5	25.0	NO	NO	008	85	7	8
				54	SPD STK	8,127	BIT	1.4	7.5	25.0	NO	NO	008	85	7	8
				54	SPD STK	8,127	BIT	1.4	7.5	25.0	NO	NO	008	85	7	8
WAYNE CO GEN'L HOSPITAL	ELOISE	YES	B3165	101	SPD STK	6,519	BIT	0.6	8.9	-	NO	YES	008	-	4	8
				101	SPD STK	5,498	BIT	0.6	8.9	-	NO	YES	008	-	4	8
				101	SPD STK	14,105	BIT	0.6	8.9	-	NO	NO	008	-	4	8
WHITE PINE COPPER	WHITE PINE	YES	B1966	204	SPD STK	18,515	BIT	1.3	9.0	-	YES	YES	008	87	7	8
				222	SPD STK	7,676	BIT	1.3	9.0	-	YES	YES	008	87	7	8
WICKES CORP.	SAGINAW	YES	B1995	48	SPD STK	42	BIT	0.8	4.8	-	NO	NO	008	-	4	8
WYANDOTTE DEPT. MUNIC. SYS.	WYANDOTTE	YES	B2132	63	UFD STK	-	-	-	-	-	NO	NO	-	-	4	8
				63	UFD STK	-	-	-	-	-	NO	NO	-	-	4	8
				108	SPD STK	-	-	-	-	-	NO	NO	008	-	4	8
				232	SPD STK	7,000	BIT	1.0	8.0	-	NO	YES	008	87	4	8

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
LTV AEROSPACE	STERLING HTS.	YES	A3577	150	SPD STK	3,340	BIT	0.7	9.0	-	NO	NO	008	85	1	8
				150	SPD STK	6,691	BIT	0.7	9.0	-	NO	NO	008	85	1	8
				150	SPD STK	4,133	BIT	0.7	9.0	-	NO	NO	008	85	1	8
U.S. ARMY TANK AUTO	WARREN	NO	B2763	72	SPD STK	8,000	BIT	0.8	5.0	25.0	NO	NO	008	-	1	8
				72	SPD STK	8,000	BIT	0.8	5.0	25.0	NO	NO	008	-	1	8
				72	SPD STK	8,000	BIT	0.8	5.0	25.0	NO	NO	008	-	1	8
GENERAL SERV. ADMIN.		YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
JEFFRIES HOUSING PLT.	DETROIT	YES	-	-	-	-	-	-	-	-	-	-	-	-	-	-

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AH-GWAH-CHING NURSING	AH-GWAH-CHING	YES	-	11	UFD STK	1,361	BIT	1.0	6.5	27.0	NO	NO	006	-	0	0
				10	UFD STK	0.0	BIT	1.0	6.5	27.0	NO	NO	-	-	0	0
				10	UFD STK	866	BIT	1.0	6.5	27.0	NO	NO	-	-	0	0
				10	UFD STK	0.0	BIT	1.0	6.5	27.0	NO	NO	-	-	0	0
AMERICAN CRYSTA	GRAND FORKS	YES	-	32	SPD STK	71,000	LIG	0.5	7.8	13.0	NO	NO	000	00	5	5
				6	-	-	LIG	-	-	-	NO	NO	-	-	5	5
AMERICAN CRYSTA	CROOKSTON	YES	-	114	SPD STK	81,000 TOTAL	LIG	0.5	8.5	14.0	NO	NO	000	00	5	0
				114	SPD STK		LIG	0.5	8.5	14.0	NO	NO	000	00	5	0
AMERICAN CRYSTA	MOORHEAD	YES	-	114	SPD STK	61,000 TOTAL	LIG	0.5	7.4	13.5	NO	NO	008	88	5	0
				114	SPD STK		LIG	0.5	7.4	13.5	NO	NO	008	88	5	0
				164	SPD STK	41,000	LIG	0.5	7.4	13.5	NO	NO	008	88	5	0
BEMIDJI ST COLL	BEMIDJI	YES	-	40	-	1,000	BIT	1.0	8.0	27.0	NO	NO	008	90	4	4
BLUE EARTH LIGH	BLUE EARTH	YES	-	70	-	4,704	BIT	1.7	7.1	25.0	NO	YES	007	98	4	4
				35	-	0.0	-	-	-	-	NO	NO	000	00	4	4
BURLINGTON NORT	BRAINERD	YES	-	35	SPD STK	10,100	-	0.7	8.5	17.5	NO	NO	000	00	4	4
				35	SPD STK	10,100	-	0.7	8.5	17.5	NO	NO	000	00	4	4
				35	SPD STK	0.0	-	-	-	-	NO	NO	000	00	4	4
				35	SPD STK	-	-	-	-	-	NO	NO	000	00	4	4

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COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CONWED	CLOQUET	YES	-	76	PUL DRY	8,196	BIT	0.6	14.5	21.0	YES	YES	000	00	5	0
				78	PUL DRY	4,170	BIT	0.6	14.5	21.0	YES	YES	000	00	5	0
				73	PUL DRY	7,008	BIT	0.6	14.5	21.0	YES	YES	000	00	5	0
				111	PUL DRY	2,095	BIT	0.6	14.5	21.0	YES	YES	000	00	5	0
DULUTH STEAM	DULUTH	YES	-	112	PUL DRY	25,168 TOTAL	BIT	1.0	5.0	27.0	NO	YES	008	84	1	0
				112	PUL DRY		BIT	1.0	5.0	27.0	NO	YES	008	84	1	0
				112	PUL DRY		BIT	1.0	5.0	27.0	NO	YES	008	84	1	0
				112	PUL DRY		BIT	1.0	5.0	27.0	NO	YES	008	84	1	0
ERIE MINING CO	HOYT LAKES	YES	-	745	PUL	546,044 TOTAL	BIT	2.0	4.1	21.0	NO	NO	008 010	92 -	4	4
				745	PUL		BIT	2.0	4.1	21.0	NO	NO	008 010	92 -	4	4
				745	PUL		BIT	2.0	4.1	21.0	NO	NO	008 010	92 -	4	4
				65	SPD STK	21,083 TOTAL	BIT	2.0	4.1	21.0	NO	NO	008	93	4	4
				65	SPD STK		BIT	2.0	4.1	21.0	NO	NO	008	93	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FERGUS FALLS STATE HOSPITAL	FERGUS FALLS	YES	-	65	SPD STK	13,000	LIG	1.0	5.0	15.0	NO	NO	007	98	5	0
				38	-	500	BIT	-	-	24.0	NO	NO	008	-	5	0
HONEYMEAD PROD	MINNEAPOLIS	YES	-	78	SPD STK	4,000	BIT	0.7	6.3	21.8	NO	YES	002	00	4	4
LAND O LAKES	FOSSTON	YES	-	19	STK	8,237 TOTAL	BIT	-	9.0	28.0	NO	NO	009	60	4	4
				14	STK		BIT	-	9.0	28.0	NO	NO	009	60	4	4
3-M-CHEMOLITE	COTTAGE GROVE	YES	-	-	OFD STK	15,541 TOTAL	BIT	2.0	2.5	-	YES	YES	000	00	1	0
				-	OFD STK		BIT	2.0	2.5	-	YES	YES	000	00	1	0
				-	OFD STK		BIT	2.0	2.5	-	YES	YES	008	90	1	0
MOORHEAD UTILIT	MOORHEAD	YES	-	42	SPD STK	0.0	LIG	0.6	7.0	14.0	NO	NO	000	00	0	0
				66	SPD STK	207	LIG	0.6	7.0	14.0	NO	NO	000	00	0	0
				66	SPD STK	1,700	LIG	0.6	7.0	14.0	NO	NO	000	00	0	0
				342	SPD STK	1,400	LIG	0.6	7.0	14.0	NO	NO	008	85	0	0
OLYMPIA BREWING	ST. PAUL	YES	-	70	OFD STK	3,800	BIT	0.8	5.8	26.0	YES	YES	-	-	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
POTLATCH-N.W. PAPER	BRAINERD	YES	-	70	SPD STK	1,326	BIT	0.9	7.0	22.0	NO	NO	000	-	5	0
				105	SPD STK	7,239	BIT	0.9	7.0	22.0	NO	YES	008	85	5	0
				105	SPD STK	10,435	BIT	0.9	7.0	22.0	NO	YES	008	85	5	0
POTLATCH-N.W. PAPER	CLOQUET	YES	-	108	SPD STK	-	-	-	-	-	NO	NO	000	00	5	0
				108	UFD STK	-	-	-	-	-	NO	NO	000	00	5	0
				108	UFD STK	-	-	-	-	-	NO	NO	000	00	5	0
				108	SPD STK	-	-	-	-	-	NO	NO	008	-	5	0
				250	-	-	BIT	1.0	5.7	27.5	NO	YES	008	92	5	0
				175	-	-	-	-	-	-	YES	NO	008 002	90 COMBINED	5	0
RESERVE MINING	SILVER BAY	YES	-	516	PUL DRY	25,000	BIT	0.9	6.3	28.0	NO	NO	008	85	5	0
				764	PUL DRY	64,500	BIT	0.9	6.3	28.0	NO	NO	008	85	5	0

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COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ST. JOHN'S UNIV	COLLEGEVILLE	YES	-	10	SPD STK	6,000 TOTAL	BIT	1.0	6.2	27.0	NO	NO	006	59	4	4
				10	SPD STK		BIT	1.0	6.2	27.0	NO	NO	006	59	4	4
				10	SPD STK		BIT	1.0	6.2	27.0	NO	NO	006	59	4	4
				33	SPD STK	2,000	BIT	1.0	6.2	27.0	NO	NO	006	59	4	4
ST. REGIS PAPER	SARTELL	YES	-	-	SPD STK	-	BIT	-	-	-	NO	NO	-	-	4	4
				-	SPD STK	-	BIT	-	-	-	NO	NO	-	-	4	4
STATE PRISON	STILLWATER	YES	-	30	SPD STK	2,895	BIT	3.0	8.6	24.0	NO	NO	000	00	1	0
				30	SPD STK	1,312	BIT	3.0	8.6	24.0	NO	NO	000	00	1	0
				60	SPD STK	0.0	BIT	3.0	8.6	24.0	NO	NO	007	98	1	0
				60	SPD STK	6,554	BIT	3.0	8.6	24.0	NO	NO	007	98	1	0
UNIV. OF MN	DULUTH	YES	-	35 TOTAL	UFD STK	285	BIT	1.0	8.5	26.5	NO	NO	000	00	1	0
					UFD STK	393	BIT	1.0	8.5	26.5	NO	NO	000	00	1	0
					UFD STK	319	BIT	1.0	8.5	26.5	NO	NO	000	00	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNIV. OF MN	MINNEAPOLIS	YES	-	110	SPD STK	1,973	BIT	1.3	9.1	26.0	NO	YES	008	82	1	0
				110	SPD STK	6,352	BIT	1.3	9.1	26.0	NO	YES	008	82	1	0
				110	SPD STK	2,915	BIT	1.3	9.1	26.0	NO	YES	008	86	1	0
				140	PUL	10,604	BIT	1.3	9.1	26.0	YES	YES	008	82	1	0
				180	PUL	10,785	BIT	1.3	9.1	26.0	YES	YES	008	82	1	0
				180	PUL	468	BIT	1.3	9.1	26.0	NO	NO	008	85	1	0
UNIV. OF MN	ST. PAUL	YES	-	50	PUL	1,091	BIT	1.3	9.1	26.0	NO	YES	008	82	5	0
				50	PUL	315	BIT	1.3	9.1	26.0	NO	YES	008	82	5	0
				62	PUL	236	BIT	1.3	9.1	26.0	NO	YES	008	82	5	0
				62	PUL	551	BIT	1.3	9.1	26.0	NO	YES	008	82	5	0
				88	SPD STK	2,068	BIT	1.3	9.1	26.0	NO	YES	008	82	5	0
WILSON SINCLAIR	ALBERTA LEA	YES	-	56	PUL DRY	16,185	BIT	2.1	8.5	21.5	YES	YES	009	60	5	0
				56	PUL DRY	16,185	BIT	2.1	8.5	21.5	YES	YES	009	60	5	0
				56	PUL DRY	16,185	BIT	2.1	8.5	21.5	YES	YES	009	60	5	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ADDRESSOGRAPH	EUCLID	NO	1318201 633	70	-	5,000	BIT	3.0	7.5	26.0	NO	NO	000	00	6	0
				80	-	6,100	BIT	3.0	7.5	26.0	NO	NO	000	00	6	0
				70	-	5,000	BIT	3.0	7.5	26.0	NO	NO	000	00	1	0
ALLIED CHEMICAL	SOUTH POINT	NO	-	162	PUL DRY	30,660	BIT	3.3	14.0	21.4	NO	NO	000	00	0	0
				162	PUL DRY	30,660	BIT	3.3	14.0	21.4	NO	NO	000	00	0	0
				162	PUL DRY	30,660	BIT	3.3	14.0	21.4	NO	NO	000	00	0	0
				162	PUL DRY	30,660	BIT	3.3	14.0	21.4	NO	NO	000	00	0	0
				162	PUL DRY	30,660	BIT	3.3	14.0	21.4	NO	NO	000	00	0	0
ALCOA ALUMINUM	CAYAHOGA HTS.	NO	1318170 314	75	PUL DRY	8,000	BIT	2.5	7.0	26.0	NO	NO	000	00	1	0
				75	PUL DRY	8,000	BIT	2.5	7.0	26.0	NO	NO	000	00	1	0
				75	PUL DRY	8,000	BIT	2.5	7.0	26.0	NO	NO	000	00	1	0
				75	PUL DRY	8,000	BIT	2.5	7.0	26.0	NO	NO	000	00	1	0
				75	PUL DRY	8,000	BIT	2.5	7.0	26.0	NO	NO	000	00	1	0
AMERICAN MOTORS JEEP CORP	TOLEDO	YES	0448010 413	25	UFD STK	1,989	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				25	UFD STK	1,989	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AMERICAN MOTORS JEEP CORP	TOLEDO	NO	-	90	UFD STK	9,193	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				90	UFD STK	9,193	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				30	UFD STK	2,898	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				30	UFD STK	2,898	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				30	UFD STK	2,898	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				30	UFD STK	2,898	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				30	UFD STK	2,898	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				30	UFD STK	2,898	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				37	UFD STK	759	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
				37	UFD STK	-	BIT	0.7	9.0	26.0	NO	NO	000	00	4	0
ANDREW JERGENS	CINCINNATI	NO	1431070 624	127	SPD STK	3,650	BIT	0.7	6.5	27.0	NO	NO	008	90	4	0
ANTIOCH COLLEGE	YELLOW SPRINGS	YES	0829110 097	43	PUL DRY	1,445	BIT	1.0	6.0	27.0	NO	NO	008	-	0	0
ARMCO STEEL	MIDDLETOWN	YES	1809010 006	97	UFD STK	2,279	BIT	0.7	12.4	25.0	NO	NO	000	00	1	0
				97	UFD STK	6,580	BIT	0.7	12.4	25.0	NO	NO	000	00	1	0
				144	UFD STK	18,396	BIT	0.7	12.4	25.0	NO	NO	000	00	1	0
				144	UFD STK	18,871	BIT	0.7	12.4	25.0	NO	NO	000	00	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ARMCO STEEL	ZANESVILLE	YES	0660010 006	20	-	4,550	BIT	2.9	9.0	22.0	NO	NO	000	00	1	0
				20	-	4,550	BIT	2.9	9.0	22.0	NO	NO	000	00	1	0
ASHLAND OIL	CANTON	NO	1576000 301	100	SPD STK	4,050	BIT	3.0	8.0	24.0	YES	YES	008	85	4	0
AUSTIN POWDER	McARTHUR	YES	0682000 000	62	SPD STK	9,770	BIT	1.2	14.9	19.3	NO	NO	006	-	6	0
BABCOCK & WILC	ALLIANCE	YES	1576010 407	33	SPD STK	5,000	BIT	3.2	10.1	26.4	NO	NO	000	00	1	0
				33	SPD STK	5,000	BIT	3.2	10.1	26.4	NO	NO	000	00	1	0
BENDIX AUTOLITE	FOSTORIA	YES	0374010 117	50	UFD STK	2,185	BIT	1.0	5.6	27.0	NO	NO	008	82	2	0
				50	UFD STK	2,185	BIT	1.0	5.6	27.0	NO	NO	008	82	2	0
BERGSTROM PAP	W. ALEXANDERSVILLE	YES	0857190 001	130	SPD STK	20,653	BIT	0.8	5.6	27.0	NO	NO	006 010	99 COMBINED	4	0
				195	SPD STK	30,849	BIT	0.8	5.6	27.0	NO	NO	006 010	99 COMBINED	4	0
G.F. GOODRICH	AKRON	YES	1677010 029	115	SPD STK	25,773	BIT	3.6	14.0	22.0	NO	NO	002	94	1	0

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COAL FIRED INDUSTRIAL BOILERS $\geq$35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
B.F. GOODRICH	AKRON	YES	1677010 051	185	SPD STK	32,300	BIT	3.0	12.0	23.0	NO	NO	008	93	1	0
				245	SPD STK	10,650	BIT	3.0	12.0	23.0	NO	NO	008	93	1	0
				220	SPD STK	39,200	BIT	3.0	12.0	23.0	NO	NO	008	93	1	0
BUCKEYE STEEL	COLUMBUS	NO	0125040 020	116	UFD STK	-	BIT	1.0	7.0	28.0	NO	NO	000	00	0	0
BUCKEYE SUGAR	OTTAWA	YES	0369000 006	-	SPD STK	20,000	BIT	0.7	6.0	26.0	NO	NO	006 008	80 COMBINED	6	0
				-	SPD STK	5,000	BIT	0.7	6.0	26.0	NO	NO	000	00	6	0
				-	SPD STK	5,000	BIT	0.7	6.0	26.0	NO	NO	000	00	6	0
CAMPBELL SOUP	NAPOLEAN	NO	0335010 105	98	OFD STK	2,380	BIT	4.0	10.0	26.0	NO	NO	000	00	6	0
				98	OFD STK	2,380	BIT	4.0	10.0	26.0	NO	NO	000	00	6	0
CANTON DROP FORGING	CANTON	NO	1576000 073	86	SPD STK	10,382	BIT	4.0	9.3	22.0	NO	NO	002 015	90 COMBINED	4	0
CAPITAL CITY PR	COLUMBUS	NO	0125040 021	44	SPD STK	8,660	BIT	2.4	12.0	23.0	NO	NO	008	93	7	0
				44	SPD STK	8,660	BIT	2.4	12.0	23.0	NO	NO	008	93	7	0
				44	SPD STK	8,660	BIT	2.4	12.0	23.0	NO	NO	008	93	7	0

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COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CAPITAL UNIV	COLUMBUS	YES	0125042 612	32	SPD STK	6,270	BIT	0.7	4.7	27.9	NO	NO	008	92	6	0
				32	SPD STK	6,270	BIT	0.7	4.7	27.9	NO	NO	008	92	6	0
				32	SPD STK	6,270	BIT	0.7	4.7	27.9	NO	NO	008	92	6	0
CENTRAL SOYA	BELLEVUE	YES	0372010 015	13	SPD STK	5,960	BIT	3.7	4.4	26.2	NO	NO	006	25	6	0
				13	SPD STK	5,960	BIT	3.7	4.4	26.2	NO	NO	006	25	6	0
				21	SPD STK	9,500	BIT	3.7	4.4	26.2	NO	NO	006	25	6	0
CENTRAL SOYA	DELPHOS	NO	0302010 004	141	SPD STK	18,000	BIT	4.4	6.3	23.0	NO	NO	009	75	1	0
CENTRAL SOYA	MARION	YES	0351010 002	8	UFD STK	600	BIT	3.7	4.4	25.0	NO	NO	009	30	6	0
				22	SPD STK	3,000	BIT	3.7	4.4	25.0	NO	NO	009	30	6	0
				33	SPD STK	8,400	BIT	3.7	4.4	25.0	NO	NO	009	30	6	0
CHAMPION PAPERS	HAMILTON	YES	1809040 212	55	UFD STK	7,572	BIT	0.9	11.0	27.0	NO	NO	000	00	7	0
				55	UFD STK	5,491	BIT	0.9	11.0	27.0	NO	NO	000	00	7	0
				55	UFD STK	8,670	BIT	0.9	11.0	27.0	NO	NO	000	00	7	0
				55	UFD STK	7,630	BIT	0.9	11.0	27.0	NO	NO	000	00	7	0
				55	UFD STK	9,479	BIT	0.9	11.0	27.0	NO	NO	000	00	7	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
CHAMPION PAPERS (cont)	HAMILTON	YES	1809040 212	55	OFD STK	5,549	BIT	0.9	11.0	27.0	NO	NO	000	00	7	0
				55	OFD STK	5,722	BIT	0.9	11.0	27.0	NO	NO	000	00	7	0
				419	PUL DRY	125,880	BIT	0.9	11.0	27.0	NO	NO	009	75	7	0
				59	SPD STK	4,573	BIT	0.9	11.0	27.0	NO	NO	008	85	1	0
				59	SPD STK	2,651	BIT	0.9	11.0	27.0	NO	NO	008	85	1	0
CHASE BAG CO	CHAGRIN FALLS	NO	1318130 038	68	SPD STK	2,500	BIT	2.9	8.0	26.0	NO	NO	008	92	1	0
				69	SPD STK	2,500	BIT	2.9	8.0	26.0	NO	NO	008	92	1	0
CHEMETRON-CHEM	CUYAHOGA HTS	YES	1318361 442	40	SPD STK	4,500	BIT	1.5	5.0	26.0	NO	NO	000	00	1	0
CHRIST HOSPITAL	CINCINNATI	YES	1431070 132	46	PUL DRY	3,066	BIT	0.7	5.9	28.0	NO	NO	000	00	1	0
				46	PUL DRY	3,066	BIT	0.7	5.9	28.0	NO	NO	000	00	1	0
				46	PUL DRY	3,066	BIT	0.7	5.9	28.0	NO	NO	000	00	1	0
CIN. GEN. HOSP	CINCINNATI	YES	1431070 207	40	PUL DRY	5,000	BIT	1.1	15.9	26.0	NO	NO	000	00	6	0
				40	PUL DRY	5,000	BIT	1.1	15.9	26.0	NO	NO	000	00	6	0
				107	SPD STK	7,637	BIT	1.1	15.9	26.0	NO	NO	008	85	6	0
CITY OF ST. MARY	ST. MARY'S	YES	0306010 010	160	PUL DRY	26,000	BIT	3.3	8.0	21.0	NO	NO	009	70	7	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
CLARK EQUIPMENT	LIMA	NO	0302020 245	94	SPD STK	9,400	BIT	0.8	8.7	24.0	NO	NO	009	62	6	0
				94	SPD STK	9,400	BIT	0.8	8.7	24.0	NO	NO	009	62	6	0
CLARK GRAVE	COLUMBUS	NO	0125040 026	45	SPD STK	3,650	BIT	2.0	7.5	24.0	NO	NO	000	00	7	0
				11	SPD STK	350	BIT	2.0	7.5	24.0	NO	NO	000	00	7	0
COLL OF WOOSTER	WOOSTER	YES	0285030 180	26	PUL DRY	600	BIT	3.4	5.7	26.0	NO	NO	000	00	1	0
				78	PUL DRY	0.0	BIT	3.4	5.7	26.0	NO	NO	000	00	0	0
				78	PUL WET	8,400	BIT	3.4	5.7	26.0	NO	NO	000	00	1	0
COLUMBUS COATED FABRICS	COLUMBUS	NO	0125040 031	87	SPD STK	13,900	BIT	3.0	12.0	22.9	NO	NO	008	90	1	0
				87	SPD STK	11,100	BIT	3.0	12.0	22.9	NO	NO	008	90	1	0
CONTAINER CORP	CINCINNATI	YES	1431071 006	-	UFD STK	19,900	BIT	0.7	7.3	27.0	NO	NO	000	00	7	0
				-	UFD STK	15,082	BIT	0.7	7.3	27.0	NO	NO	000	00	7	0
CONTAINER CORP	CIRCLEVILLE	YES	0165010 009	115	-	30,000	BIT	2.7	6.9	24.0	NO	NO	000	00	1	0
				81	-	30,000	BIT	2.7	6.9	24.0	NO	NO	000	00	1	0
COOPER TIRE	FINDLAY	NO	0332010 003	80	SPD STK	23,500	BIT	1.5	7.5	26.0	NO	NO	008	90	6	0
COPPERWELD SPEC	WARREN	NO	0278080 015	62	SPD STK	12,000	BIT	2.7	7.8	25.6	NO	NO	009	75	1	0
				62	SPD STK	12,000	BIT	2.7	7.8	25.6	NO	NO	009	75	1	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CORRECTION MED CENTER	COLUMBUS	YES	0125040 331	58	PUL DRY	6,624	BIT	2.5	12.0	25.0	NO	NO	000	00	4	0
				97	SPD STK	22,349	BIT	2.5	12.0	25.0	NO	NO	000	00	4	0
				40	PUL DRY	4,608	BIT	2.5	12.0	25.0	NO	NO	000	00	4	0
CROWN ZELLERBAC	BALTIMORE	YES	0123000 005	128	SPD STK	4,600	BIT	2.7	8.3	24.1	NO	NO	000	00	1	0
				114	SPD STK	38,379	BIT	5.6	16.2	21.3	NO	NO	008	87	1	0
CRYSTAL TISSUE	LEMON TOWNSHIP	YES	1809000 003	140	PUL DRY	23,000	BIT	0.7	7.5	25.0	NO	NO	010	98	4	0
CYCLOPS, EMPIRE	DOVER	NO	0679010 095	52	SPD STK	7,330	BIT	3.6	7.6	25.0	NO	NO	000	00	1	0
DENISON UNIV	GRANVILLE	YES	0145000 018	50	-	5,045	BIT	2.5	5.7	25.0	NO	NO	000	00	1	0
DIAMOND CRYSTAL	AKRON	NO	1677010 027	43	-	12,300	BIT	5.0	14.5	22.6	NO	NO	000	00	1	0
				43	-	12,300	BIT	5.0	14.5	22.6	NO	NO	000	00	1	0
				43	-	12,300	BIT	5.0	14.5	22.6	NO	NO	000	00	1	0
				43	-	12,300	BIT	5.0	14.5	22.6	NO	NO	000	00	1	0
DIAMOND IN L	LOCKLAND	NO	1431260 057	152	PUL DRY	39,700	BIT	0.7	11.0	26.0	YES	NO	008 011	90 COMBINED	4	0
				209	-	21,900	BIT	0.7	7.0	27.0	NO	NO	000	00	4	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
DIAMOND INT'L #1	MIDDLETOWN	YES	1809010 050	35	UFD STK	56	BIT	1.0	5.0	26.4	NO	NO	000	00	9	9
				35	UFD STK	56	BIT	1.0	5.0	26.4	NO	NO	000	00	9	9
DIAMOND INT'L #2	MIDDLETOWN	YES	1809010 021	132	PUL DRY	30,398	BIT	0.7	6.0	27.0	YES	NO	011	92	4	0
DIAMOND SHAMROC	FAIRPORT HARBOR	NO	0243020 456	367	PUL WET	109,250	BIT	3.4	12.8	24.9	NO	NO	011	95	1	0
				428	PUL WET	119,180	BIT	3.4	12.8	24.9	NO	NO	011	95	1	0
				424	PUL DRY	224,150	BIT	3.4	12.8	24.9	NO	NO	011	95	1	0
				466	PUL DRY	129,110	BIT	3.4	12.8	24.9	NO	NO	011	95	1	0
				161	SPD STK	36,050	BIT	3.4	12.8	24.9	NO	NO	000	00	1	0
				161	SPD STK	36,050	BIT	3.4	12.8	24.9	NO	NO	000	00	1	0
				161	SPD STK	36,050	BIT	3.4	12.8	24.9	NO	NO	000	00	1	0
DOEHLER-JARVIS	TOLEDO	NO	0448010 057	50	UFD STK	3,800	BIT	0.9	6.0	26.0	NO	NO	000	00	1	0
				58	UFD STK	4,340	BIT	0.9	6.0	26.0	NO	NO	000	00	1	0
EMERY IND., INC	CINCINNATI	NO	1431070 035	154	PUL DRY	45,034	BIT	0.9	7.3	25.0	NO	NO	009	75	1	0
				250	PUL DRY	15,544	BIT	0.9	7.3	25.0	YES	NO	009	65	1	0
EMPIRE-DETROIT	MANSFIELD	YES	0370010 023	33	-	10,625	BIT	2.9	10.3	23.0	NO	NO	000	00	0	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FACTORY POWER	CINCINNATI	NO	1431070 076	75	UFD STK	4,230	BIT	0.8	6.5	27.0	NO	NO	008	87	6	0
				100	SPD STK	12,700	BIT	0.8	6.5	27.0	NO	NO	008	85	6	0
				144	UFD STK	9,120	BIT	0.8	6.5	27.0	NO	NO	000	00	6	0
				75	UFD STK	6,970	BIT	0.8	6.5	27.0	NO	NO	008	87	6	0
FAIRFIELD SCHOO FOR BOYS	LANCASTER	YES	0123010 109	42	PUL WET	10,000	BIT	4.5	12.0	23.0	NO	NO	000	00	4	0
				65	PUL WET	10,000	BIT	4.5	12.0	23.0	NO	NO	000	00	4	0
FED. PAPERBOARD	STEUBENVILLE	NO	1741050 009	192	SPD STK	50,000	BIT	1.9	11.0	24.0	NO	NO	000	00	6	0
				192	SPD STK	0.0	BIT	1.9	11.0	24.0	NO	NO	000	00	9	9
				24	UFD STK	168	BIT	1.9	11.0	24.0	NO	NO	000	00	9	9
				192	UFD STK	50,000	BIT	1.9	11.0	24.0	NO	NO	000	00	1	0
FIRESTONE TIRE	AKRON	NO	1677010 129	357	PUL WET	21,950	BIT	3.1	9.9	24.3	NO	NO	008	85	1	0
				547	PUL DRY	111,500	BIT	3.1	9.9	24.3	NO	NO	008	91	1	0
				547	PUL DRY	97,140	BIT	3.1	9.9	24.3	NO	NO	008	91	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FORD - CANTON FORGE PLANT	CANTON TOWNSHIP	NO	1576000 261	24	SPD STK	4,500	BIT	3.4	8.6	25.0	YES	NO	000	00	1	0
				24	SPD STK	4,500	BIT	3.4	8.6	25.0	NO	NO	000	00	1	0
				44	SPD STK	13,000	BIT	3.4	8.6	25.0	NO	NO	008	85	1	0
				44	SPD STK	13,000	BIT	3.4	8.6	25.0	NO	NO	008	85	1	0
FORD MOTOR - CLEVELAND #2	BROOKPARK	YES	1318120 178	134	SPD STK	35,040	BIT	2.9	9.6	26.0	NO	NO	000	00	6	0
				134	SPD STK	35,040	BIT	2.9	9.6	26.0	NO	NO	000	00	6	0
				134	SPD STK	35,040	BIT	2.9	9.6	26.0	NO	NO	000	00	6	0
				134	SPD STK	35,040	BIT	2.9	9.6	26.0	NO	NO	000	00	7	0
				81	STK	21,024	BIT	2.9	9.6	26.0	NO	NO	011	85	6	0
FORD - CLEVELAND STAMPING	WALTON HILLS	NO	1318581 043	49	-	5,531	BIT	0.8	10.0	26.0	NO	NO	008	85	4	0
				49	-	5,531	BIT	0.8	10.0	26.0	NO	NO	008	85	4	0
				49	-	5,531	BIT	0.8	10.0	26.0	NO	NO	008	85	4	0
FORD - FAIRFAX	FAIRFAX	NO	1431070 862	36	UFD STK	4,000	BIT	0.8	6.0	27.0	NO	NO	000	00	4	0
				42	UFD STK	4,000	BIT	0.8	6.0	27.0	NO	NO	000	00	4	0
				-	UFD STK	4,000	BIT	0.8	6.0	27.0	NO	NO	000	00	4	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FORD MOTOR	LIMA	NO	0302020 143	61	SPD STK	5,350	BIT	2.3	7.5	26.0	NO	NO	008	85	6	0
				61	SPD STK	5,350	BIT	2.3	7.5	26.0	NO	NO	008	85	6	0
				61	SPD STK	5,350	BIT	2.3	7.5	26.0	NO	NO	008	85	7	0
FORD MOTOR	LORAIN	YES	1947080 234	109	SPD STK	9,000	BIT	2.5	9.5	25.8	NO	NO	008	92	6	0
				109	SPD STK	9,000	BIT	2.5	9.5	25.8	NO	NO	008	92	6	0
				109	SPD STK	9,000	BIT	2.5	9.5	25.8	NO	NO	008	92	6	0
FORD MOTOR - SANDUSKY	MARGARETTA TWNSHP	NO	0322020 042	73	SPD STK	10,400	BIT	2.9	9.6	27.0	NO	NO	008	85	6	0
				73	SPD STK	10,400	BIT	2.9	9.6	27.0	NO	NO	008	85	6	0
				73	SPD STK	10,400	BIT	2.9	9.6	27.0	NO	NO	008	85	6	0
FORD MOTOR	SHARONVILLE	NO	1431140 861	109	SPD STK	7,838	BIT	0.7	5.9	28.0	NO	NO	008	90	6	0
				109	SPD STK	8,578	BIT	0.7	5.9	28.0	NO	NO	008	85	6	0
				158	SPD STK	15,186	BIT	0.7	5.9	28.0	NO	NO	008	85	6	0
FORMICA CORP	EVENDALE	NO	1431150 801	66	SPD STK	11,400	BIT	0.7	5.9	28.0	NO	NO	008	85	6	0
				33	SPD STK	3,800	BIT	0.7	5.9	28.0	NO	NO	008	85	6	0
				33	SPD STK	3,800	BIT	0.7	5.9	28.0	NO	NO	008	85	6	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FOX PAPER	LOCKLAND	NO	1431260 171	55	UFD STK	12,000	BIT	0.8	6.5	26.0	NO	NO	000	00	6	0
				97	PUL DRY	20,000	BIT	0.8	6.5	26.0	YES	NO	008	85	6	0
GENERAL ELECTRIC	EVENDALE	NO	1431150 060	100	PUL	0.0	-	-	-	-	NO	NO	008	80	0	0
				100	PUL	0.0	-	-	-	-	NO	NO	008	80	0	0
				148	-	0.0	-	-	-	-	YES	NO	000	00	0	0
				148	-	0.0	-	-	-	-	YES	NO	000	00	0	0
				148	-	0.0	-	-	-	-	YES	NO	000	00	0	0
GENERAL ELECTRIC	EUCLID	NO	1318200 203	67	OFD STK	-	BIT	2.1	7.0	27.0	YES	NO	000	00	1	0
				67	OFD STK	-	BIT	2.1	7.0	27.0	NO	NO	000	00	1	0
GMC-ASSEMBLY	NORWOOD	NO	1431370 848	101	SPD STK	5,178	BIT	0.8	7.2	27.0	NO	NO	008	92	4	0
				101	SPD STK	6,874	BIT	0.8	7.2	27.0	NO	NO	008	92	4	0
				101	SPD STK	5,272	BIT	0.8	7.2	27.0	NO	NO	008	92	4	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC-CHEVROLET	PARMA	NO	1318451 029	150	SPD STK	15,000	BIT	2.3	10.5	25.0	NO	NO	008 002 013-SO_2	94 COMBINED 95	1	0
				150	SPD STK	15,000	BIT	2.3	10.5	25.0	NO	NO	008 002 013-SO_4	94 COMBINED 95	1	0
				90	SPD STK	21,900	BIT	2.3	10.5	25.0	NO	NO	008 - SO_2	94 -	1	0
				90	SPD STK	21,900	BIT	2.3	10.5	25.0	NO	NO	008 -SO_2	94 -	1	0
GMC-DELCO MORAIN	DAYTON	NO	0857040 017	76	SPD STK	7,557	BIT	0.8	9.7	26.0	NO	NO	008	85	4	0
				76	SPD STK	7,557	BIT	0.8	9.7	26.0	NO	NO	008	85	4	0
GMC-FISHER	COLUMBUS	YES	0125040 057	89	SPD STK	31,346	BIT	2.0	9.0	25.0	NO	NO	008	88	1	0
				89	SPD STK	31,346	BIT	2.0	9.0	25.0	NO	NO	008	88	1	0
				89	SPD STK	31,346	BIT	2.0	9.0	25.0	NO	NO	008	88	1	0
				89	SPD STK	31,346	BIT	2.0	9.0	25.0	NO	NO	008	88	1	0
GMC-FISHER	ELYRIA	YES	1947040 038	69	SPD STK	27,000	BIT	2.5	5.7	25.0	NO	NO	000	00	1	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC-FISHER	FAIRFIELD	YES	1809030 050	75	SPD STK	3,417	BIT	0.7	6.1	28.0	NO	NO	008	88	1	0
				75	SPD STK	3,866	BIT	0.7	6.1	28.0	NO	NO	008	88	1	0
				75	SPD STK	3,436	BIT	0.7	6.1	28.0	NO	NO	008	88	1	0
GMC-FISHER	MANSFIELD	NO	0370000 140	69	SPD STK	6,638	BIT	1.0	7.0	22.0	NO	NO	008	90	1	0
				92	SPD STK	8,850	BIT	1.0	7.0	22.0	NO	NO	008	90	1	0
				92	SPD STK	8,850	BIT	1.0	7.0	22.0	NO	NO	008	90	1	0
GMC-FRIGIDAIRE	MORAINE CITY	NO	0857100 028	98	PUL DRY	13,677	BIT	0.6	13.7	23.0	NO	NO	007 010	98 COMBINED	4	0
				98	PUL DRY	13,677	BIT	0.6	13.7	23.0	NO	NO	007 010	98 COMBINED	4	0
				98	PUL DRY	13,677	BIT	0.6	13.7	23.0	NO	NO	007 010	99 COMBINED	4	0
				98	PUL DRY	13,677	BIT	0.6	13.7	23.0	NO	NO	007 010	99 COMBINED	4	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GMC-INLAND DIV	DAYTON	NO	0857040 927	94	PUL DRY	11,103	BIT	0.8	12.3	23.0	NO	NO	007 010	99 COMBINED	4	0
				98	PUL DRY	11,486	BIT	0.8	12.3	23.0	NO	NO	007 010	99 COMBINED	4	0
				132	PUL DRY	11,370	BIT	0.8	12.3	23.0	NO	NO	007 010	99 COMBINED	4	0
GMC-PACKARD ELEC	WARREN	YES	-	139	SPD STK	10,400	BIT	2.2	7.1	25.6	NO	NO	008	-	1	0
GOODYEAR TIRE	ST. MARY'S	NO	0306010 138	-	OFD STK	13,200	BIT	3.0	9.5	24.0	NO	NO	000	00	4	0
				-	OFD STK	13,200	BIT	3.0	9.5	24.0	NO	NO	000	00	4	0
				-	OFD STK	11,600	BIT	3.0	9.5	24.0	NO	NO	000	00	4	0
GOODYEAR TIRE #1	AKRON	NO	1677010 193	443	PUL WET	101,000	BIT	2.5	9.0	24.0	NO	NO	005	85	1	0
GOODYEAR TIRE #2	AKRON	YES	1677010 192	329	PUL DRY	89,900	BIT	3.7	12.9	23.2	NO	NO	008	85	1	0
				329	PUL DRY	89,900	BIT	3.7	12.9	23.2	NO	NO	008	85	1	0
				164	PUL DRY	44,800	BIT	3.7	12.9	23.2	NO	NO	008	85	1	0
				191	PUL DRY	52,200	BIT	3.7	12.9	23.2	NO	NO	010	99	1	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GRANT HOSPITAL	COLUMBUS	YES	0125040 592	28	SPD STK	-	BIT	2.5	6.1	25.0	NO	NO	000	00	1	0
				28	SPD STK	-	BIT	2.5	6.1	25.0	NO	NO	000	00	1	0
				28	SPD STK	-	BIT	2.5	6.1	25.0	NO	NO	000	00	1	0
HAWTHORNDEN ST HOSPITAL	NORTHFIELD	YES	1677000 046	39	OFD STK	16,000	BIT	3.6	7.1	26.0	NO	NO	006	50	4	0
HIGHLAND CUYAHOG HOSPITAL	WARRENSVILLE TWSHP	YES	1318590 195	39	SPD STK	2,499	BIT	2.1	9.0	26.0	NO	NO	000	00	1	0
				39	SPD STK	2,499	BIT	2.1	9.0	26.0	NO	NO	000	00	1	0
HILTON-DAVIS CH	CINCINNATI	NO	1431070 039	53	UFD STK	11,100	BIT	0.8	7.0	25.0	NO	NO	000	00	6	0
				53	UFD STK	9,218	BIT	0.8	7.0	25.0	NO	NO	000	00	6	0
				89	UFD STK	21,600	BIT	0.8	7.0	25.0	NO	NO	008	92	4	0
				47	UFD STK	4,706	BIT	0.8	7.0	25.0	NO	NO	008	90	4	0
HOBART CORP	TROY	YES	0855140 111	17	UFD STK	1,273	BIT	1.2	7.7	28.0	NO	NO	000	00	4	0
				20	UFD STK	1,273	BIT	1.2	7.7	28.0	NO	NO	000	00	4	0
HOBART - PLANT 1	TROY	YES	0855140 112	40	PUL DRY	256	BIT	-	-	-	NO	NO	000	00	4	0
				40	PUL DRY	262	BIT	-	-	-	NO	NO	000	00	4	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
HOOVER, PLANT 1	N. CANTON	NO	1576170 258	90	SPD STK	402	BIT	3.6	8.2	25.6	NO	NO	000	00	4	0
HOWARD PAPER	DAYTON	YES	0857040 035	50	PUL DRY	1,824	BIT	0.8	5.5	27.0	NO	NO	002	83	1	0
				50	PUL DRY	10,333	BIT	0.8	5.5	27.0	NO	NO	002	83	1	0
				50	PUL DRY	10,333	BIT	0.8	5.5	27.0	NO	NO	002	83	1	0
HOWARD PAPER	URBANA	YES	0511010 001	67	UFD STK	14,400	BIT	0.8	6.0	2[illegible].0	NO	NO	000	00	1	0
				67	UFD STK	14,400	BIT	0.8	6.0	27.0	NO	NO	000	00	1	0
HUBER CORP	MARION	YES	0351010 132	50	SPD STK	2,800	BIT	4.4	5.5	25.0	NO	NO	006	-	1	0
HUDEPOHL BREWING	CINCINNATI	NO	1431070 031	69	SPD STK	2,050	BIT	0.7	9.3	27.0	NO	YES	008	90	4	0
				69	SPD STK	2,050	BIT	0.7	9.3	27.0	NO	NO	008	90	4	0
				41	UFD STK	3,320	BIT	0.7	9.3	27.0	NO	NO	000	00	4	0
I.R.C. FIBERS	PAINESVILLE	YES	0243000 165	90	UFD STK	-	BIT	3.7	9.3	24.6	NO	NO	009	75	7	0
				84	UFD STK	12,789	BI[illegible]	4.0	7.5	24.6	NO	NO	009	75	1	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
JEFFREY MINING	COLUMBUS	YES	0125040 087	84	SPD STK	4,500	BIT	2.5	10.0	24.0	NO	NO	008	83	7	0
				84	SPD STK	4,500	BIT	2.5	10.0	24.0	NO	NO	008	83	7	0
				84	SPD STK	4,500	BIT	2.5	10.0	24.0	NO	NO	008	83	7	0
KAISER ALUMINUM	HEATH	NO	0145010 093	88	UFD STK	5,500	BIT	2.8	7.8	25.0	NO	NO	000	00	1	0
				88	UFD STK	5,500	BIT	2.8	7.8	25.0	NO	NO	000	00	1	0
LEBANON CORRECT	LEBANON	YES	1883060 053	48	SPD STK	1,400	BIT	3.5	10.0	25.0	NO	NO	000	00	1	0
				48	SPD STK	1,400	BIT	3.5	10.0	25.0	NO	NO	000	00	1	0
LINCOLN ELECTRIC	CLEVELAND	NO	1318202 137	38	SPD STK	126	BIT	2.9	8.2	25.5	NO	NO	000	00	6	0
				88	SPD STK	11,750	BIT	2.9	8.2	25.5	NO	NO	000	00	6	0
				37	SPD STK	442	BIT	2.9	8.2	25.5	NO	NO	000	00	6	0
LONDON CORRECT	LONDON	YES	0149010 062	37	SPD STK	12,775	BIT	1.2	8.0	25.7	NO	NO	000	00	4	0
				37	SPD STK	12,775	BIT	1.2	8.0	25.7	NO	NO	000	00	4	0
				74	SPD STK	25,550	BIT	1.2	8.0	25.7	NO	NO	000	00	4	0
LONGVIEW ST HOSP	CINCINNATI	NO	1431140 591	150	UFD STK	5,490	BIT	1.0	8.0	26.0	NO	NO	008	90	4	0
				144	SPD STK	16,200	BIT	1.0	8.0	26.0	NO	NO	008	90	4	0
LOROCO IND	LANCASTER	NO	0123010 150	48	SPD STK	11,000	BIT	2.2	12.3	22.8	NO	NO	008	85	6	0

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FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MANSFIELD PROD	MANSFIELD	YES	0370010 182	40	UFD STK	3,600	BIT	2.6	7.0	13.0	NO	NO	000	00	1	0
				27	UFD STK	2,400	BIT	2.6	7.0	13.0	NO	NO	000	00	1	0
				27	UFD STK	1,600	BIT	2.6	7.0	13.0	NO	NO	000	00	1	0
				54	UFD STK	3,100	BIT	2.6	7.0	13.0	NO	NO	000	00	1	0
MANSFIELD TIRE	MANSFIELD	NO	0370010 009	108	-	22,077	BIT	0.8	7.3	24.0	NO	NO	000	00	6	0
MARION CORRECT INSTITUTION	MARION	YES	0351010 182	50	SPD STK	9,000	BIT	2.9	6.5	25.0	NO	NO	000	00	4	0
				50	SPD STK	9,000	BIT	2.9	6.5	25.0	NO	NO	000	00	4	0
				36	SPD STK	1,700	BIT	2.9	6.5	25.0	NO	NO	000	00	4	0
				36	SPD STK	1,700	BIT	2.9	6.5	25.0	NO	NO	000	00	4	0
MARION SHOVEL	MARION	NO	0351010 142	46	SPD STK	1,440	BIT	2.8	7.4	25.0	NO	NO	008	80	4	0
				46	SPD STK	4,320	BIT	2.3	7.4	25.0	NO	NO	008	80	4	0
MEAD CORP	CHILLICOTHE	NO	0671010 028	380	PUL WET	118,200	BIT	4.4	19.0	20.0	NO	NO	008	83	6	0
				422	PUL WET	118,900	BIT	4.4	19.0	20.0	NO	NO	008	84	6	0
				505	PUL WET	168,000	BIT	4.4	19.0	20.0	NO	NO	008	86	5	0
				101	-	34,200	BIT	0.6	6.0	26.0	NO	NO	008	84	6	0
MEAD CORP	CINCINNATI	NO	1431070 952	88	SPD STK	15,600	BIT	0.9	6.5	27.0	NO	NO	008	90	4	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MED. CENT. CO	CLEVELAND	NO	1318003 059	260	-	799,680	BIT	3.1	4.5	26.0	NO	YES	000	00	1	0
				260	-	799,680	BIT	3.1	4.5	26.0	NO	YES	000	00	1	0
MENTAL HEALTH	ATHENS	YES	0605010 086	77	SPD STK	18,250	BIT	2.7	12.1	26.0	NO	NO	000	00	1	0
				77	SPD STK	18,250	BIT	2.7	12.1	26.0	NO	NO	000	00	1	0
MENTAL HEALTH	DAYTON	YES	0857041 060	36	PUL DRY	2,305	BIT	1.2	7.0	26.0	NO	NO	000	00	4	0
				87	PUL DRY	14,983	BIT	1.2	7.0	26.0	NO	NO	000	00	4	0
MERSMAN BROTHERS	CELINA	NO	0354010 113	73	SPD STK	1,000	BIT	0.8	7.1	27.0	NO	NO	000	00	6	0
MIAMI PAPER	WEST CARROLLTON	YES	0857190 134	130	UFD STK	36,147	BIT	0.8	8.6	25.0	NO	NO	007 001	96 COMBINED	4	0
				40	PUL DRY	1,946	BIT	0.8	8.6	25.0	NO	NO	000	00	4	0
				40	PUL DRY	1,946	BIT	0.8	8.6	25.0	NO	NO	000	00	4	0
MIAMI UNIVERSITY	OXFORD	YES	1809090 081	78	SPD STK	8,840	BIT	0.7	6.0	28.0	NO	NO	000	00	1	0
				60	UFD STK	7,080	BIT	0.7	6.0	28.0	NO	NO	000	00	1	0
				79	UFD STK	7,080	BIT	0.7	6.0	28.0	NO	NO	000	00	1	0
MORTON SALT	RITTMAN	YES	0285020 059	103	SPD STK	33,000	BIT	3.3	9.8	24.0	NO	NO	008	-	1	0
				103	SPD STK	33,000	BIT	3.3	9.8	24.0	NO	NO	008	-	1	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MUNICIPAL ELECT	PAINESVILLE	YES	0243110 008	166	OFD STK	4,000	BIT	3.0	6.0	25.6	NO	NO	008	-	7	0
				218	SPD STK	8,208	BIT	3.0	6.0	25.6	NO	NO	008	-	7	0
				379	SPD STK	75,000	BIT	3.0	6.0	25.6	NO	NO	010	-	7	0
				279	-	0.0	BIT	-	-	-	NO	NO	010	-	7	0
MUNICIPAL LIGHT	NAPOLEON	YES	0335010 014	228	SPD STK	43,800	BIT	4.0	8.5	25.0	NO	NO	008	90	4	0
NAT'L DISTILLERS	CINCINNATI	NO	1431070 065	100	UFD STK	9,270	BIT	0.7	9.7	26.0	NO	NO	008	90	4	0
				90	UFD STK	4,775	BIT	0.7	9.7	26.0	NO	NO	008	90	4	0
NAT'L STEEL CO	STEUBENVILLE	YES	1741150 013	47	SPD STK	7,200	BIT	1.7	9.1	26.0	NO	NO	008 013	- -	4	0
				47	SPD STK	7,200	BIT	1.7	9.1	26.0	NO	NO	008 013	- -	4	0
				47	SPD STK	7,200	BIT	1.7	9.1	26.0	NO	NO	008 013	- -	4	0
				47	SPD STK	7,200	BIT	1.7	9.1	26.0	NO	NO	008 013	- -	4	0
NEW DEPARTURE	SANDUSKY	YES	0322020 045	88	SPD STK	22,800	BIT	3.5	8.0	24.0	NO	NO	008	85	1	0
				88	SPD STK	22,800	BIT	3.5	8.0	24.0	NO	NO	008	85	1	0
				88	SPD STK	22,800	BIT	3.5	8.0	24.0	NO	NO	008	85	1	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
NEW JERSEY ZINC	ASHTABULA	YES	0204010 193	85	SPD STK	-	BIT	3.0	10.0	24.0	NO	NO	000	00	6	0
NORTHERN OH SUG	FINDLAY	YES	0332010 013	79	SPD STK	18,200	BIT	1.1	8.8	24.0	NO	NO	001 013-SO_2	99 50	4	0
				79	SPD STK	18,200	BIT	1.1	8.8	24.0	NO	NO	001 013-SO_2	99 50	4	0
NORTHERN OH SUG	FREMONT	NO	0372030 101	67	SPD STK	9,500	BIT	0.6	6.1	24.0	NO	NO	008	90	7	0
				67	SPD STK	9,500	BIT	0.6	6.1	24.0	NO	NO	008	90	7	0
OHIO BRASS	BARBERTON	YES	1677020 007	29	UFD STK	3,700	BIT	2.5	8.7	24.0	NO	NO	000	00	1	0
				29	UFD STK	3,700	BIT	2.5	8.7	24.0	NO	NO	000	00	1	0
OHIO MATCH CO	WADSWORTH	NO	1652100 009	75	SPD STK	10,000	BIT	3.0	9.2	25.0	NO	NO	007	79	6	0
OHIO REFORMATORY	MARYSVILLE	YES	0180010 017													
				36	PUL DRY	1,094	BIT	2.9	6.5	25.2	NO	NO	000	00	4	0
				36	SPD STK	1,094	BIT	2.9	6.5	25.2	NO	NO	000	00	4	0
OHIO RUBBER	WILLOUGHBY	NO	0243160 174	100	SPD STK	21,000	BIT	3.2	6.5	26.0	NO	NO	008	85	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
OHIO ST REFORMAT	MANSFIELD	YES	0370010 282	90	SPD STK	7,423	BIT	3.3	12.3	22.0	NO	NO	000	00	4	0
				30	SPD STK	1,856	BIT	3.3	12.3	22.0	NO	NO	000	00	4	0
				50	SPD STK	5,567	BIT	3.3	12.3	22.0	NO	NO	000	00	4	0
OHIO UNIVERSITY	ATHENS	NO	0605010 016	96	OFD STK	9,170	BIT	2.2	8.0	25.0	NO	NO	000	00	1	0
				96	OFD STK	9,170	BIT	2.2	8.0	25.0	NO	NO	000	00	1	0
				96	OFD STK	9,170	BIT	2.2	8.0	25.0	NO	NO	000	00	1	0
OHIO WESLEYAN	DELAWARE	YES	0121010 157	35	SPD STK	3,000	BIT	2.2	12.2	25.0	NO	NO	009	60	4	0
PACKAGING CORP	RITTMAN	YES	0285020 076	165	OFD STK	57,700	BIT	4.2	13.2	22.8	NO	NO	000	00	1	0
				165	OFD STK	57,700	BIT	4.2	13.2	22.8	NO	NO	000	00	1	0
				165	OFD STK	57,700	BIT	4.2	13.2	22.8	NO	NO	000	00	1	0
PACKARD ELEC	WARREN	NO	0278080 051	138	SPD STK	16,500	BIT	2.0	7.0	26.0	NO	NO	008	85	1	0
PORTSMOUTH GAS	PIKETON	YES	0666000 000	158	SPD STK	-	BIT	3.4	11.8	23.0	NO	NO	008	-	4	0
				158	SPD STK	-	BIT	3.4	11.8	23.0	NO	NO	008	-	4	0
				158	SPD STK	-	BIT	3.4	11.8	23.0	NO	NO	008	-	4	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
PPG INDUSTRIES	BARBERTON	NO	1677020 009	705	CYC	283,000	BIT	4.5	13.5	22.0	NO	NO	010	98	1	0
				511	CYC	205,000	BIT	4.5	13.5	22.0	NO	NO	010	98	1	0
				286	SPD STK	0.0	BIT	-	-	-	NO	NO	008	89	9	9
				286	SPD STK	26,250	BIT	4.5	13.5	22.0	NO	NO	008	85	1	0
				286	SPD STK	0.0	BIT	-	-	-	NO	NO	008	89	9	9
				286	SPD STK	0.0	BIT	-	-	-	NO	NO	008	89	9	9
				286	SPD STK	26,250	BIT	4.5	13.5	22.0	NO	NO	008	85	1	0
				286	SPD STK	0.0	BIT	-	-	-	NO	NO	008	89	9	9
PROCTOR & GAMBLE	CINCINNATI	NO	1431390 903	164	SPD STK	11,799	BIT	0.8	7.0	27.0	NO	NO	008	85	4	0
				164	SPD STK	11,799	BIT	0.8	7.0	27.0	NO	NO	008	85	4	0
				277	PUL DRY	37,500	BIT	0.7	13.0	25.0	YES	YES	011	90	4	0
				418	PUL WET	104,000	BIT	0.7	13.0	25.0	YES	YES	008 010	99 COMBINED	4	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
REPUBLIC STEEL	MASSILLON	NO	1576130 696	56	UFD STK	6,166	BIT	3.0	4.8	25.0	NO	NO	000	00	1	0
				56	PUL DRY	6,166	BIT	3.0	4.8	25.0	NO	NO	000	00	1	0
				56	PUL DRY	6,166	BIT	3.0	4.8	25.0	NO	NO	000	00	1	0
				56	PUL DRY	6,166	BIT	3.0	4.8	25.0	NO	NO	000	00	1	0
				56	PUL DRY	6,166	BIT	3.0	4.8	25.0	NO	NO	000	00	1	0
				56	PUL DRY	6,166	BIT	3.0	4.8	25.0	NO	NO	000	00	1	0
REPUBLIC STEEL	CLEVELAND	NO	1318001 613	336	PUL DRY	47,520	BIT	2.0	15.0	25.0	YES	YES	008	85	1	0
				336	PUL DRY	47,520	BIT	2.0	15.0	25.0	NO	YES	008	85	1	0
				336	PUL DRY	47,520	BIT	2.0	15.0	25.0	NO	YES	008	85	1	0
				461	PUL DRY	131,000	BIT	2.0	15.0	25.0	NO	YES	008	91	1	0
				230	PUL DRY	18,000	BIT	2.0	15.0	25.0	NO	YES	000	00	4	0
				230	PUL DRY	18,000	BIT	2.0	15.0	25.0	NO	YES	000	00	4	0
				335	PUL DRY	93,696	BIT	1.0	10.0	25.0	NO	YES	-	-	1	0
REPUBLIC STEEL	WARREN TOWNSHIP	NO	0278080 337	557	PUL DRY	45,600	BIT	2.8	13.0	24.0	YES	NO	009	65	1	0
REPUBLIC STEEL	MASSILLON	NO	1576130 697	16	SPD STK	1,280	BIT	3.3	7.4	24.8	NO	NO	000	00	4	0
				37	SPD STK	64	BIT	3.2	8.6	24.8	NO	NO	000	00	4	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
REPUBLIC STEEL	YOUNGSTOWN	NO	0250110 464	408	PUL DRY	17,400	BIT	3.5	13.8	24.0	NO	NO	008	90	1	0
				408	PUL DRY	17,400	BIT	3.5	13.8	24.0	NO	NO	008	90	1	0
RMI-METALS PL	ASHTABULA	YES	0204010 080	49	SPD STK	5,600	BIT	1.5	4.5	27.0	NO	NO	008	92	1	0
RMI-SODIUM PL	ASHTABULA	NO	0204010 204	61	SPD STK	11,600	BIT	1.6	6.5	26.0	NO	NO	008	87	1	0
				61	SPD STK	11,600	BIT	1.6	6.5	26.0	NO	NO	008	87	1	0
				70	SPD STK	11,600	BIT	1.6	6.5	26.0	NO	NO	008	90	1	0
ROSS LABORATOR	COLUMBUS	NO	0125040 319	40	SPD STK	8,400	BIT	4.1	9.7	25.0	NO	NO	000	00	6	0
				40	-	8,400	BIT	4.1	9.7	25.4	NO	NO	000	00	6	0
SHELL CHEMICAL	HELPRE	NO	0684010 011	247	PUL WET	70,000	BIT	2.9	6.7	12.3	NO	NO	008 010	98 COMBINED	1	0
				247	PUL WET	70,000	BIT	2.9	6.7	12.3	NO	NO	008 010	98 COMBINED	1	0
SHERWIN WILLIAMS	ST. BERNARD	YES	1431390 137	66	PUL DRY	4,379	BIT	0.8	5.9	27.0	NO	NO	008	85	4	0
SISTERS OF CHARI	DELHI	YES	1431131 566	42	PUL DRY	2,000	BIT	1.0	7.1	26.0	NO	NO	000	00	1	0
				42	PUL DRY	2,000	BIT	1.0	7.1	26.0	NO	NO	000	00	1	0
				42	PUL DRY	2,000	BIT	1.0	7.1	26.0	NO	NO	000	00	1	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
SORG PAPER	MIDDLETOWN	NO	1809010 043	100	PUL DRY	11,999	BIT	0.9	8.7	27.0	NO	NO	017	99	6	0
				100	PUL DRY	17,851	BIT	0.9	8.7	27.0	NO	NO	000	00	6	0
				100	PUL DRY	14,845	BIT	0.9	8.7	27.0	NO	NO	001	99	6	0
				193	PUL DRY	43,130	BIT	0.9	8.7	27.0	NO	NO	001	99	6	0
ST. REGIS PAPER	COSHOCTON	YES	0616010 028	42	UFD STK	15,000	BIT	3.0	8.0	25.0	NO	NO	-	-	9	9
				42	UFD STK	15,000	BIT	3.0	8.0	25.0	NO	NO	-	-	9	9
STATE HOSPITAL	CAMBRIDGE	YES	0630010 108	58	-	14,000	BIT	3.5	15.0	25.0	NO	NO	000	00	4	0
				58	-	14,000	BIT	3.5	15.0	25.0	NO	NO	000	00	4	0
STATE HOSPITAL	COLUMBUS	YES	0125040 589	42	SPD STK	10,000	BIT	2.5	12.0	23.0	NO	NO	000	00	4	0
				42	SPD STK	10,000	BIT	2.5	12.0	23.0	NO	NO	000	00	4	0
				42	SPD STK	10,000	BIT	2.5	12.0	23.0	NO	NO	000	00	4	0
STATE HOSPITAL	LIMA	YES	0302020 256	20	SPD STK	1,600	BIT	3.5	7.8	26.0	NO	NO	000	00	1	0
				32	SPD STK	3,950	BIT	3.5	7.8	26.0	NO	NO	000	00	1	0
				32	SPD STK	3,950	BIT	3.5	7.8	26.0	NO	NO	000	00	1	0
STATE HOSPITAL	MASSILLON	NO	1576001 045	25	-	324	BIT	3.5	12.0	23.4	NO	NO	000	00	1	0
				47	UFD STK	324	BIT	3.0	12.0	25.5	NO	NO	000	00	1	0
				47	-	648	BIT	3.5	12.0	25.5	NO	NO	000	00	1	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
STATE INSTITUTIO	APPLE CREEK	YES	0285000 028	68	PUL DRY	800	BIT	4.0	7.0	26.0	NO	NO	000	00	1	0
				68	SPD STK	5,200	BIT	4.0	7.0	26.0	NO	NO	000	00	1	0
				-	SPD STK	5,200	BIT	4.0	7.0	26.0	NO	NO	000	00	1	0
				100	PUL DRY	8,800	BIT	4.0	7.0	26.0	NO	NO	000	00	1	0
STATE INSTITUTIO	COLUMBUS	YES	0125042 799	45	SPD STK	4,543	BIT	2.5	12.0	25.0	NO	NO	000	00	4	0
				45	SPD STK	4,543	BIT	2.5	12.0	25.0	NO	NO	000	00	4	0
				97	SPD STF	3,029	BIT	2.5	12.0	25.0	NO	NO	000	00	4	0
				83	SPD STK	3,029	BIT	2.5	12.0	25.0	NO	NO	000	00	4	0
STATE INSTITUTIO	ORIENT	YES	0165000 010	-	SPD STK	7,959	BIT	2.6	7.8	23.7	NO	NO	000	00	1	0
				-	SPD STK	8,737	BIT	2.6	7.8	23.7	NO	NO	000	00	1	0
				-	SPD STK	2,652	BIT	2.6	7.8	23.7	NO	NO	000	00	1	0
				-	SPD STK	2,652	BIT	2.6	7.8	23.7	NO	NO	000	00	1	0
STATE UNIVERSITY	BOWLING GREEN	YES	0387029 240	139	SPD STK	15,400	BIT	2.7	6.9	25.1	NO	NO	000	00	1	0
				-	PUL WET	6,000	ANT	-	-	-	NO	NO	008	-	1	0
STATE UNIVERSITY	KENT	YES	1667040 085	-	PUL WET	1,500	BIT	2.0	8.0	25.5	NO	NO	000	00	1	0
				-	PUL WET	750	BIT	2.0	8.0	25.5	NO	NO	000	00	1	0
				-	PUL WET	750	BIT	2.0	8.0	25.5	NO	NO	000	00	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
SUPERIOR MEATS	MASSILLON	NO	1576000 061	35	SPD STK	8,750	BIT	3.5	13.0	24.9	NO	NO	000	00	1	0
				20	SPD STK	6,570	BIT	3.5	13.0	24.9	NO	NO	000	00	1	0
				20	SPD STK	4,320	BIT	2.8	7.5	24.0	NO	NO	000	00	1	0
SUPERIOR DAIRY	CANTON	YES	1576000 519	20	SPD STK	4,320	BIT	2.8	7.5	24.0	NO	NO	-	-	1	0
				20	SPD STK	4,320	BIT	2.8	7.5	24.0	NO	NO	-	-	1	0
TELEDYNE-MONARCH	HARTVILLE	YES	1576080 470	9	SPD STK	2,175	BIT	2.6	5.3	26.1	NO	NO	000	00	1	0
				9	SPD STK	2,175	BIT	2.6	5.3	26.1	NO	NO	000	00	1	0
				-	SPD STK	4,350	BIT	2.6	5.3	26.1	NO	NO	000	00	1	0
THOMAS STEEL	WARREN	NO	0278080 019	24	-	-	BIT	-	-	-	NO	NO	-	-	0	0
				24	-	-	BIT	-	-	-	NO	NO	-	-	0	0
				69	SPD STK	8,400	BIT	1.8	9.0	27.4	NO	NO	000	00	6	0
TIFFIN ST HOSP	TIFFIN	NO	0374020 170	35	UFD STK	5,600	BIT	3.5	7.5	25.6	NO	NO	000	00	1	0
				35	UFD STK	5,600	BIT	3.5	7.5	25.6	NO	NO	000	00	1	0
				35	UFD STK	5,600	BIT	3.5	7.5	25.6	NO	NO	000	00	1	0
TIMKEN - #5	CANTON	NO	1576050 614	109	-	18,000	BIT	4.3	10.0	24.0	NO	NO	000	00	6	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
TIMKEN - GABRIUU	CANTON	NO	1576000 613	36	UFD STK	6,250	BIT	4.3	10.0	24.0	NO	NO	000	00	7	0
				36	UFD STK	6,250	BIT	4.3	10.0	24.0	NO	NO	000	00	7	0
TOLEDO MEN HEALT	TOLEDO	NO	0448010 247	55	SPD STK	2,400	BIT	4.0	8.0	26.0	NO	NO	000	00	1	0
				93	SPD STK	4,800	BIT	4.0	8.0	26.0	NO	NO	000	00	1	0
				93	SPD STK	4,800	BIT	4.0	8.0	26.0	NO	NO	000	00	1	0
TORONTO PAPERB	TORONTO	YES	1741180 000	90	SPD STK	17,000	BIT	3.7	18.0	23.6	NO	NO	000	00	1	0
TRANSUE & WILLI STEEL	ALLIANCE	NO	1576010 081	125	SPD STK	14,500	BIT	2.8	8.5	25.4	NO	NO	008	80	6	0
				50	SPD STK	1,106	BIT	2.8	8.5	25.4	NO	NO	008	80	4	0
				50	SPD STK	1,106	BIT	2.8	8.5	25.4	NO	NO	008	80	6	0
				50	SPD STK	1,106	BIT	2.8	8.5	25.4	NO	NO	008	80	4	0
				125	SPD STK	14,500	BIT	2.8	8.5	25.4	NO	NO	008	80	6	0
UNION CAMP CORP	DOVER	YES	0679010 013	76	SPD STK	16,000	BIT	4.0	17.0	22.0	NO	NO	006	-	6	0
				123	SPD STK	30,000	BIT	4.0	17.0	22.0	NO	NO	006	-	1	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNION CARBIDE	MARIETTA	YES	0684020 006	830	PUL DRY	281,700	BIT	2.2	13.8	22.0	NO	NO	008 010 010	99 COMBINED	1	0
				830	PUL DRY	281,700	BIT	2.2	13.8	22.0	NO	NO	008 010 010	99 COMBINED	1	0
				830	PUL DRY	281,700	BIT	2.2	13.8	22.0	NO	NO	008 010 010	99 COMBINED	1	0
				830	PUL DRY	281,700	BIT	2.2	13.8	22.0	NO	NO	008 010 010	99 COMBINED	1	0
UNION DEPOT	COLUMBUS	YES	0125040 572	28	PUL DRY	2,445	BIT	2.3	5.5	25.0	NO	NO	000	00	6	0
				28	PUL DRY	-	BIT	-	-	-	NO	NO	-	-	6	0
UNIROYAL INC	PORT CLINTON	NO	0362010 139	105	SPD STK	3,630	BIT	2.2	7.1	26.8	NO	NO	000	00	1	0
				105	SPD STK	3,630	BIT	2.2	7.1	26.8	NO	NO	000	00	1	0
				105	SPD STK	1,126	BIT	1.0	8.0	27.2	NO	NO	000	00	1	0
				105	SPD STK	1,126	BIT	1.0	8.0	27.2	NO	NO	000	00	1	0
				105	SPD STK	1,126	BIT	1.0	8.0	27.2	NO	NO	000	00	1	0
				105	SPD STK	1,126	BIT	1.0	8.0	27.2	NO	NO	000	00	1	0
UNIROYAL-CHEM	PAINESVILLE TWSP	YES	0243000 030	128	PUL DRY	13,635	BIT	4.0	11.0	24.0	YES	NO	000	00	1	0
				128	PUL DRY	13,635	BIT	4.0	11.0	24.0	YES	NO	000	00	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
U.S. GYPSUM CO	GYPSUM	NO	0362000 078	63	SPD STK	400	BIT	2.5	12.0	24.0	NO	NO	000	00	7	0
				120	SPD STK	25,000	BIT	2.5	12.0	24.0	NO	NO	008	90	7	0
U.S. PLAYING CAR	CINCINNATI	NO	1431370 249	66	UFD STK	7,535	BIT	0.7	6.6	27.0	NO	NO	006	35	4	0
				66	UFD STK	5,896	BIT	0.7	6.6	27.0	NO	NO	006	35	4	0
U.S. STEEL	CUYAHOGA HEIGHTS	NO	1318171 623	82	SPD STK	6,000	BIT	4.0	10.0	25.0	NO	NO	000	00	1	0
				82	SPD STK	6,000	BIT	4.0	10.0	25.0	NO	NO	000	00	1	0
U.S. STEEL	McDONALD	YES	0278040 213	130	SPD STK	15,000	BIT	0.9	21.1	22.5	NO	YES	000	00	1	0
				93	OFD STK	13,000	BIT	0.9	21.1	22.5	NO	YES	000	00	1	0
U.S. STEEL NO 9	YOUNGSTOWN	NO	0250110 469	310	PUL DRY	4,550	BIT	1.0	13.3	24.0	NO	NO	000	00	1	0
				310	PUL DRY	4,550	BIT	1.0	13.3	24.0	NO	NO	000	00	1	0
				310	PUL DRY	4,550	BIT	1.0	13.3	24.0	NO	NO	000	00	1	0
				310	PUL DRY	4,550	BIT	1.0	13.3	24.0	NO	NO	000	00	1	0
UNIV OF CINCIN	CINCINNATI	NO	1431070 849	132	SPD STK	16,700	BIT	0.9	6.8	27.0	NO	NO	007	96	1	0
				66	PUL DRY	530	BIT	0.9	6.8	27.0	NO	NO	008	93	1	0
				83	PUL DRY	7,977	BIT	0.9	6.8	27.0	NO	NO	008	92	1	0
VAL DECKER PACK	PIQUA	YES	0855100 084	26	SPD STK	-	BIT	-	-	-	NO	NO	000	00	1	0
				26	SPD STK	-	BIT	-	-	-	NO	NO	000	00	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WESTINGHOUSE ELE	COLUMBUS	NO	0125040 258	144	SPD STK	49,900	BIT	3.2	5.5	25.3	NO	NO	009	75	1	0
				144	SPD STK	49,900	BIT	3.2	5.5	25.3	NO	NO	009	75	1	0
				144	SPD STK	49,900	BIT	3.2	5.5	25.3	NO	NO	009	75	1	0
WESTINGHOUSE ELE	MANSFIELD	NO	0370010 182	78	-	-	BIT	-	-	-	NO	NO	000	00	0	0
				54	-	-	BIT	-	-	-	NO	NO	000	00	0	0
				93	-	-	BIT	-	-	-	NO	NO	000	00	0	0
				89	-	-	BIT	-	-	-	NO	NO	000	00	0	0
WHEELING-PITTSB	MARTINS FERRY	NO	1707090 013	67	SPD STK	24,000	BIT	1.8	8.3	27.0	NO	NO	000	00	1	0
				148	SPD STK	72,000	BIT	1.8	8.3	27.0	NO	NO	000	00	1	0
				148	SPD STK	72,000	BIT	1.8	8.3	27.0	NO	NO	000	00	1	0
				148	SPD STK	72,000	BIT	1.8	8.3	27.0	NO	NO	000	00	1	0
WHEELING-PITTSB	STEUBENVILLE	NO	1741150 011	80	PUL DRY	1,678	BIT	3.0	8.5	26.7	NO	YES	000	00	1	0
				80	PUL DRY	1,678	BIT	3.0	8.5	26.7	NO	YES	000	00	1	0
				80	PUL DRY	1,678	BIT	3.0	8.5	26.7	NO	YES	000	00	1	0
				80	PUL DRY	1,678	BIT	3.0	8.5	26.7	NO	YES	000	00	1	0
				80	PUL DRY	1,678	BIT	3.0	8.5	26.7	NO	YES	000	00	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WHEELING-PITTSB (cont)	STEUBENVILLE	NO	1741150 011	211	PUL DRY	6,500	BIT	3.0	8.5	26.7	NO	YES	000	00	1	0
				211	PUL DRY	6,500	BIT	3.0	8.5	26.7	NO	YES	000	00	1	0
				211	PUL DRY	6,500	BIT	3.0	8.5	26.7	NO	YES	000	00	1	0
WHEELING-PITTSB STEUBEN-SOUTH	MINGO JCT.	NO	1741090 010	80	PUL DRY	14,045	BIT	3.0	8.5	26.5	NO	NO	000	00	1	0
				80	PUL DRY	14,045	BIT	3.0	8.5	26.5	NO	NO	000	00	1	0
WHEELING-PITTSB	YORKVILLE	NO	1741120 012	50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0
				50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0
				50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0
				50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0
				50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0
				50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0
				50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0
				50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0
				50	SPD STK	14,704	BIT	2.9	8.7	27.0	NO	NO	000	00	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi-ciency	TSP	SO_2
YOUNGSTOWN SHEET	STRUTHERS	YES	0250090 241	472	PUL DRY	20,433	BIT	2.8	11.9	23.6	YES	YES	000	00	1	0
				472	PUL DRY	20,433	BIT	2.8	11.9	23.6	YES	YES	000	00	1	0
				282	PUL DRY	12,197	BIT	2.8	11.9	23.6	YES	YES	000	00	1	0
				282	PUL DRY	12,197	BIT	2.8	11.9	23.6	NO	NO	000	00	1	0
				282	PUL DRY	12,197	BIT	2.8	11.9	23.6	NO	NO	000	00	1	0
				282	PUL DRY	12,197	BIT	2.8	11.9	23.6	NO	NO	000	00	1	0
DEFENSE CONSTR. SUPPLY CENTER	COLUMBUS	YES	0125040 219	92	SPD STK	6,833	BIT	3.8	7.0	26.9	NO	NO	009	77	7	0
				92	SPD STK	6,833	BIT	3.8	7.0	26.9	NO	NO	009	77	7	0
				92	SPD STK	6,833	BIT	3.8	7.0	26.9	NO	NO	009	77	7	0
DEFENSE ELECT. SUPPLY CENTER	DAYTON	YES	0857040 042	57	PUL DRY	2,749	BIT	0.8	4.3	27.0	NO	NO	009	70	1	0
				57	PUL DRY	2,749	BIT	0.8	4.4	27.0	NO	NO	009	70	1	0
ERDA - FMPC	CINCINNATI	YES	-	100	-	11,000	BIT	3.2	-	24.0	NO	NO	-	-	0	0
				100	-	5,000	BIT	3.2	-	24.0	NO	NO	-	-	0	0
				100	-	11,000	BIT	3.2	-	24.0	NO	NO	-	-	0	0
				100	-	7,000	BIT	3.2	-	24.0	NO	NO	-	-	0	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ERDA-PARTS GDP	PIKETON	YES	-	144	-	15,000	BIT	3.0	-	24.0	NO	NO	-	-	0	0
				144	-	15,000	BIT	3.0	-	24.0	NO	NO	-	-	0	0
				144	-	15,000	BIT	3.0	-	24.0	NO	NO	-	-	0	0
NASA LEWIS RESEARCH	CLEVELAND	YES	1318001 169	45	SPD STK	8,800	BIT	2.0	7.0	26.0	NO	NO	000	00	4	0
				45	SPD STK	8,800	BIT	2.0	7.0	26.0	NO	NO	000	00	4	0
NAVAL WEAPONS	COLUMBUS	NO	0125040 806	79	PUL DRY	2,720	BIT	3.5	6.7	25.0	NO	NO	008 010	97 COMBINED	4	0
				79	PUL DRY	2,310	BIT	3.5	6.7	25.0	NO	NO	008 010	97 COMBINED	4	0
				79	PUL DRY	4,150	BIT	3.5	6.7	25.0	NO	NO	008 010	97 COMBINED	4	0
				177	PUL DRY	5,790	BIT	3.5	6.7	25.0	NO	NO	008 010	97 COMBINED	4	0
RICKENBACKER AFB	COLUMBUS	YES	0125000 827	44	PUL DRY	37,500	BIT	2.4	12.8	23.0	NO	NO	008	90	4	0
U.S. AEC	FERNALD	YES	1431110 128	90	SPD STK	9,057	BIT	2.5	13.8	25.0	NO	NO	008	91	4	0
				90	SPD STK	3,154	BIT	2.5	13.8	25.0	NO	NO	008	91	4	0
				90	SPD STK	9,927	BIT	2.5	13.8	25.0	NO	NO	008	91	4	0
				90	SPD STK	7,818	BIT	2.5	13.8	25.0	NO	NO	008	91	4	0

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
V.A. HOSPITAL	BRECKSVILLE	YES	1318083 522	42	-	4,109	BIT	0.9	8.9	28.0	NO	NO	008	80	1	0
				42	-	4,109	BIT	0.9	8.9	28.0	NO	NO	008	80	1	0
				18	-	1,803	BIT	0.9	8.9	28.0	NO	NO	008	80	1	0
WRIGHT-PATTERS AFB BLD. 66	BATH	YES	0829700 175	114	PUL DRY	6,614	BIT	0.9	7.0	26.8	NO	NO	000	00	1	0
				46	PUL WET	1,516	BIT	0.9	7.0	27.0	NO	NO	-	20	1	0
				46	PUL WET	2,554	BIT	0.9	7.0	27.0	NO	NO	000	00	1	0
				68	PUL WET	8,078	BIT	0.9	7.0	27.0	NO	NO	-	20	1	0
				68	PUL WET	8,160	BIT	0.9	7.0	27.0	NO	NO	000	00	1	0
				114	PUL DRY	16,037	BIT	0.9	7.0	26.8	NO	NO	-	20	1	0
				114	PUL DRY	15,475	BIT	0.9	7.0	27.0	NO	NO	000	00	1	0
WRIGHT-PATTERS AFB BLD.10271	BATH	NO	0829700 198	56	UFD STK	2,750	BIT	0.9	7.0	26.0	NO	NO	000	00	1	0
				56	UFD STK	2,750	BIT	0.9	7.0	26.0	NO	NO	000	00	1	0
				56	UFD STK	2,750	BIT	0.9	7.0	26.0	NO	NO	000	00	1	0
				56	UFD STK	2,750	BIT	0.9	7.0	26.0	NO	NO	000	00	1	0
WRIGHT-PATTERS AFB BLD.20770	BATH	YES	0829700 185	59	PUL DRY	10,190	BIT	0.9	7.0	27.0	NO	NO	000	00	1	0
				92	-	10,190	BIT	1.0	10.0	27.0	NO	NO	002	90	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WRIGHT-PATTERS AFB BLD. 30170	BATH	YES	0829700 197	90	PUL DRY	899	BIT	0.9	7.0	27.0	NO	NO	-	30	1	0
				90	PUL DRY	5,389	BIT	0.9	7.0	27.0	NO	NO	-	30	1	0
				99	PUL DRY	12,609	BIT	0.9	7.0	27.0	NO	NO	-	30	1	0
				99	PUL DRY	15,274	BIT	0.9	7.0	27.0	NO	NO	-	30	1	0
				99	PUL DRY	18,559	BIT	0.9	7.0	27.0	NO	NO	-	30	1	0
WRIGHT-PATTERS AFB BLD.31240	BATH	YES	0829700 199	15	PUL DRY	-	BIT	1.0	10.0	27.0	NO	NO	000	00	1	0
				40	PUL DRY	-	BIT	1.0	10.0	27.0	NO	NO	006	-	1	0
				59	SPD STK	11,140	BIT	0.9	7.0	26.0	NO	NO	000	00	1	0

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COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AMERICAN MOTORS	MILWAUKEE	NO	410005	123	SPD STK	407	BIT	0.9	9.0	25.6	NO	NO	008	90	4	8
COLT IND. INC.	BELOIT	NO	540001	100	SPD STK	5,072	BIT	2.8	6.5	24.0	NO	YES	008	90	4	8
				100	SPD STK	5,072	[illegible]IT	2.8	6.5	24.0	NO	NO	008	90	4	8
CONSOLID PAPER	BIRON	NO	720009	60	UFD STK	22,840	BIT	3.8	13.0	23.0	NO	NO	008	90	4	8
				60	UFD STK	21,040	BIT	3.8	13.0	23.0	NO	NO	008	90	4	8
				60	UFD STK	16,925	BIT	3.8	13.0	23.0	NO	NO	008	90	4	8
				250	CYC	101,170	BIT	3.8	13.0	23.0	NO	NO	002	88	4	8
CONSOLID PAPER WIS. RIVER	STEVENS PT.	YES	500003	20	UFD STK	2,330	BIT	0.7	4.8	25.6	NO	NO	000	00	4	8
				20	HAND STK	1,878	BIT	0.7	4.8	25.6	NO	NO	000	00	4	8
				20	HAND STK	337	BIT	0.7	4.8	25.6	NO	NO	000	00	4	8
CONSOLID PAPER KRAFT DIV	WISCONSIN RAPIDS	NO	720010	250	SPD STK	102,283	BIT	0.9	8.1	17.2	NO	NO	008	88	4	8
				250	SPD STK	102,283	BIT	0.9	8.1	17.2	NO	NO	008	88	4	8
FALLS DAIRY CO	JIM FALLS	YES	090003	90	SPD STK	847	BIT	2.2	9.0	22.0	NO	NO	000	00	4	8
FLAMBEAU PAPER	PARK FALLS	NO	510001	50	UFD STK	1,795	BIT	0.6	5.1	27.1	NO	NO	008	90	4	8
				82	UFD STK	1,795	BIT	0.6	5.1	27.1	YES	YES	008	90	4	8
FLINTKOTE CO	CORNELL	YES		35	SPD STK	0.0	BIT	-	-	-	NO	NO	-	-	0	8
				104	PUL DRY	0.0	BIT	-	-	-	YES	YES	-	-	0	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FORT HOWARD PAPER	GREEN BAY	NO	050008	140	UFD STK	1,080	BIT	0.8	9.0	25.0	NO	NO	000	00	7	8
				200	UFD STK	12,412	BIT	3.0	10.0	25.0	NO	NO	000	00	7	8
				200	UFD STK	14,986	BIT	3.0	10.0	25.0	NO	NO	000	00	7	8
				350	SPD STK	66,783	BIT	3.0	10.0	25.0	NO	NO	008	83	7	8
GALLOWAY - WEST	FOND DULAC	NO	200002	60	SPD STK	1,390	BIT	1.3	9.7	25.1	NO	NO	008	83	4	8
GMC - ASSEMBLY	JANESVILLE	NO	540004	94	SPD STK	2,826	BIT	2.4	13.0	23.7	NO	NO	008	95	4	8
				94	SPD STK	1,839	BIT	2.4	13.0	23.7	NO	NO	008	95	4	8
				118	SPD STK	7,766	BIT	2.4	13.0	23.7	NO	NO	008	95	4	8
				118	SPD STK	13,351	BIT	2.4	13.0	23.7	NO	NO	008	95	4	8
				118	SPD STK	9,003	BIT	2.4	13.0	23.7	NO	NO	008	95	4	8
GILBERT PAPER	MENASHA	YES	710005	35	UFD STK	0.0	BIT	0.9	5.6	27.4	NO	NO	000	00	4	8
				35	UFD STK	0.0	BIT	0.9	5.6	27.4	NO	NO	000	00	4	8
GREEN BAY PACK	GREEN BAY	NO	050010	40	SPD STK	6,060	BIT	0.6	7.5	22.8	NO	NO	008	87	4	8
				40	SPD STK	6,060	BIT	0.6	7.5	22.8	NO	NO	008	87	4	8
J.I. CASE CO	RACINE	NO	520001	75	SPD STK	1,300	BIT	0.9	6.3	27.5	NO	NO	008	85	4	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
KIMBERLY CLARK	KIMBERLY	NO	450008	138	SPD STK	16,552	BIT	2.7	9.4	26.2	NO	NO	008	85	7	8
				165	SPD STK	16,474	BIT	2.7	9.4	26.2	NO	NO	008	85	7	8
KOHLER CO.	KOHLER	NO	060004	108	SPD STK	13	BIT	0.8	7.2	26.6	NO	NO	000	00	4	8
MARSHFIELD ELE	MARSHFIELD	YES	720001	261	SPD STK	53,134	BIT	2.1	9.6	25.0	NO	NO	008	82	4	8
				188	SPD STK	37,295	BIT	2.1	9.6	25.0	NO	NO	009	74	4	8
MENASHA-J. STR.	MENASHA	NO	710006	230	PUL WET	42,955	BIT	2.9	10.5	25.0	NO	NO	008	85	4	8
MENASHA ELECTR	MENASHA	YES	710008	79	SPD STK	2,044	BIT	1.8	7.0	25.0	NO	NO	008	85	7	8
				79	SPD STK	2,175	BIT	1.8	7.0	25.0	NO	NO	008	85	7	9
				114	SPD STK	15,475	BIT	1.8	7.0	25.0	NO	NO	008	85	7	8
				202	SPD STK	38,387	BIT	1.8	7.0	25.0	NO	NO	008	87	7	8
MENDOTA ST. MENT.	MADISON	YES	130016	68	STK	5,397	BIT	3.5	8.0	24.7	NO	NO	006	60	4	8
				68	STK	3,315	BIT	3.5	8.0	24.7	NO	NO	006	60	4	8
				81	STK	5,939	BIT	3.5	8.0	24.7	NO	NO	006	60	4	8
MILWAUKEE CO. INSTITUTES	WAUWATOSA	YES	410054	110	SPD STK	4,548 8,687	BIT BIT	3.2 1.8	8.2 12.0	26.0 16.0	NO NO	NO NO	008	85	7	8
				110	SPD STK	4,748 6,457	BIT BIT	3.2 1.8	8.2 12.0	26.0 16.0	NO NO	NO NO	008	85	7	8
				110	SPD STK	1,135 7,495	BIT BIT	3.2 1.8	8.2 12.0	26.0 16.0	NO NO	NO NO	008	85	7	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MOSINEE PAPER	MOSINEE	NO	370009	37	UFD STK	8,237	BIT	2.1	8.0	23.0	NO	NO	000	00	7	8
				37	UFD STK	7,621	BIT	2.1	8.0	23.0	NO	YES	000	00	7	8
				37	UFD STK	7,731	BIT	2.1	8.0	23.0	NO	YES	000	00	7	8
				37	UFD STK	6,516	BIT	2.1	8.0	23.0	NO	YES	000	00	7	8
				106	SPD STK	22,069	BIT	2.1	8.0	23.0	NO	NO	009	76	7	8
NATIONAL CASH	APPLETON	NO	450002	44	SPD STK	6,382	BIT	2.6	7.2	25.8	NO	NO	008	95	4	8
NEKOOSA PAPERS	NEKOOSA	NO	720012	129	PUL	25,003	BIT	2.1	9.1	25.6	NO	NO	010	98	4	8
				129	PUL	28,961	BIT	2.1	9.1	25.6	NO	NO	010	98	4	8
				253	SPD STK	88,010	BIT	2.1	9.1	25.6	NO	NO	009	77	4	8
NEKOOSA PAPER	PORT EDWARDS	YES	720011	80	PUL	0.0	BIT	2.9	11.5	24.0	YES	NO	000	00	0	8
				80	PUL	0.0	BIT	2.9	11.5	24.0	YES	YES	000	00	0	8
				192	SPD STK	0.0	BIT	2.9	11.5	24.0	YES	YES	000	00	0	8
NIAGARA WISC. PAPER	NIAGARA	NO	380004	100	PUL DRY	14,740	BIT	2.9	9.8	25.1	NO	NO	010	98	7	8
				100	PUL DRY	16,962	BIT	2.9	9.8	25.1	NO	NO	010	98	7	8
				100	PUL DRY	24,583	BIT	2.9	9.8	25.1	NO	NO	010	98	7	8
				100	SPD STK	17,465	BIT	2.9	9.8	25.1	NO	NO	008	90	7	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
NICOLET PAPER	WEST DEPERE	NO	050011	28	UFD STK	2,000	BIT	0.8	6.5	27.4	NO	NO	000	00	4	8
				24	UFD STK	2,000	BIT	0.8	6.5	27.4	NO	NO	000	00	4	8
				108	SPD STK	14,203	BIT	0.8	6.8	25.5	NO	NO	009	75	4	8
				84	SPD STK	15,127	BIT	0.8	6.8	25.5	NO	NO	009	75	4	8
NO WISC COLONY	CHIPPEWA FALLS	NO	090006	72	UFD STK	2,659	BIT	-	8.6	25.4	YES	NO	006	50	4	8
OSCAR MAYER	MADISON	NO	130012	138	SPD STK	27,400	BIT	2.9	6.6	23.8	NO	NO	008	84	4	8
				138	SPD STK	7,700	BIT	2.9	6.6	23.8	YES	YES	008	92	4	8
OWENS-ILLINOIS FOREST PROD.	TOMAHAWK	NO	350004	30	SPD STK	450	BIT	2.8	9.0	23.6	NO	NO	010	99	4	8
				70	SPD STK	5,953	BIT	2.8	9.0	23.6	NO	NO	010	99	4	8
				175	CYC	66,097	BIT	2.8	9.0	23.6	NO	NO	006	-	4	8
PATRICK CUDAHY	CUDAHY	YES	410260	50	STK	151	BIT	2.8	7.6	26.2	NO	NO	000	00	4	8
PEAVEY PAPER	LADYSMITH	NO	550003	38	SPD STK	7,215	BIT	1.9	8.0	23.0	NO	NO	008	88	4	8
PPG - WAYNE	MILWAUKEE	YES	410101	100	UFD STK	6,200	BIT	0.8	6.5	27.0	NO	NO	000	00	4	8
P&G-EAST RIV.	GREEN BAY	NO	050004	96	SPD STK	9,962	BIT	2.4	8.7	27.1	NO	NO	008	85	4	8
				96	SPD STK	9,962	BIT	2.4	8.7	27.1	NO	NO	008	85	4	8
P&G-FOX RIV.	GREEN BAY	NO	050003	261	PUL WET	44,630	BIT	2.7	7.2	26.4	YES	NO	002	91	4	8
				261	PUL DRY	19,866	BIT	2.7	7.2	26.4	YES	YES	002	91	4	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
RICELAKE CREAM	RICELAKE	YES	030007	39	STK	8,502	BIT	0.5	7.5	16.0	NO	NO	006	30	7	8
				39	STK	8,502	BIT	0.5	7.5	16.0	NO	NO	008	90	7	8
RIVERSIDE PAP	APPLETON	NO	450009	96	SPD STK	16,000	BIT	2.6	8.0	25.4	YES	YES	007	97	7	8
SCOTT PAPER	OCONTO FALLS	YES	430001	45	SPD STK	197	BIT	0.7	5.0	24.0	YES	YES	008	90	7	8
ST. REGIS PAPER	RHINELANDER	NO	440001	98	UFD STK	16,523	BIT	1.0	7.0	24.8	NO	NO	008	86	4	8
				98	UFD STK	11,144	BIT	1.0	9.1	24.8	NO	NO	008	86	4	8
				98	UFD STK	11,728	BIT	1.0	9.1	24.8	NO	NO	008	86	4	8
				98	UFD STK	13,025	BIT	1.0	9.1	24.8	NO	NO	008	86	4	8
				98	UFD STK	12,376	BIT	1.0	9.1	24.8	NO	NO	008	86	4	8
				300	CYC	86,170	BIT	3.4	11.1	23.4	NO	NO	008	90	4	8
SUNSTRAND CORP	MILWAUKEE	YES	410144	60	SPD STK	331	BIT	0.6	7.3	28.0	NO	NO	000	00	4	8
THILMANY PULP	KAUKAUNA	NO	450011	379	CYC	56,137	BIT	3.2	7.0	23.0	NO	NO	008	88	7	8
				192	CYC	3,875	BIT	3.2	7.0	23.0	NO	YES	000	00	7	8
TRANE CO PL 2,3,4,5,& 7	LA CROSSE	NO	320013	46	SPD STK	-	BIT	2.9	7.0	24.0	NO	NO	008	92	7	8
				37	UFD STK	2,882	BIT	2.9	7.0	24.0	NO	NO	006	38	7	8
				73	UFD STK	7,468	BIT	2.9	7.0	24.0	NO	YES	006	38	7	8
				73	UFD STK	7,953	BIT	2.9	7.0	24.0	NO	YES	000	00	7	8

REGION V
WISCONSIN - PAGE 7

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNIROYAL INC.	EAU CLAIRE	NO	180009	90	UFD STK	4,105	BIT	2.3	9.0	24.5	NO	NO	006	38	4	8
				141	UFD STK	16,291	BIT	2.3	9.0	24.5	NO	NO	008	85	4	8
				141	UFD STK	18,804	BIT	2.3	9.0	24.5	NO	NO	008	85	4	8
UNIV. OF WI	EAU CLAIRE	YES	180010	60	STK	6,200	BIT	2.0	10.9	24.4	NO	YES	006	50	4	8
				60	STK	6,200	BIT	2.0	10.9	23.5	NO	YES	006	50	4	8
UNIV. OF WI	LA CROSSE	YES	320012	66	STK	3,662	BIT	2.8	8.0	24.2	NO	YES	006	50	4	8
				66	STK	3,662	BIT	2.8	8.0	24.2	NO	YES	006	50	4	8
UNIV. OF WI	MADISON	YES	130029	300	SPD STK	1,681	BIT	3.2	8.0	24.0	YES	YES	008	90	7	8
				200	SPD STK	0.0	BIT	-	-	-	YES	YES	-	-	7	8
UNIV. OF WI STOUT	MENOMINEE	YES	170005	45	STK	2,000	BIT	3.2	6.9	26.6	NO	YES	006	75	4	8
				45	STK	2,000	BIT	3.2	6.9	26.6	NO	YES	006	75	4	8
UNIV. OF WI	RIVER FALLS	NO	480007	65	UFD STK	2,218	BIT	3.0	8.7	25.6	NO	YES	006	75	4	8
				65	UFD STK	2,218	BIT	3.0	8.7	25.6	NO	YES	006	75	4	8
UNIV. OF WI	SUPERIOR	YES	160019	80	STK	1,634	BIT	1.9	10.0	26.0	NO	YES	000	00	4	8
				80	STK	1,634	BIT	1.9	10.0	26.0	NO	YES	000	00	4	8

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNIV. OF WI	WHITEWATER	YES	650015	54	STK	500	BIT	2.6	8.6	26.6	NO	YES	006	37	4	8
				54	STK	500	BIT	2.6	8.6	26.6	NO	YES	006	37	4	8
WAUSAU PAPER	BROKAW	YES	037004	50	PUL	0.0	BIT	0.8	6.5	27.0	NO	YES	000	00	1	8
				50	PUL	0.0	BIT	0.8	6.5	27.0	NO	YES	000	00	1	8
WEYERHAEUSER	ROTHSCHILD	YES	370055	55	SPD STK	-	BIT	2.7	10.5	21.0	NO	NO	009	70	4	8
				55	SPD STK	-	BIT	2.7	10.5	22.0	NO	NO	009	75	4	8
WEYERHAEUSER	MARSHFIELD	NO	720004	50	SPD STK	-	BIT	2.0	9.3	22.0	NO	NO	009	75	0	8
				50	SPD STK	-	BIT	2.0	9.3	22.0	NO	NO	009	75	0	8
WI ST. CAPITOL HEAT & POWER	MADISON	YES	130001	35	STK	262	BIT	0.3	7.5	26.9	NO	NO	000	00	4	8
				35	STK	1,296	BIT	0.3	7.5	26.9	NO	NO	000	00	4	8
WINNEBAGO ST. MENTAL HEALTH	OSHKOSH	YES	710031	21	UFD STK	1,066	BIT	2.0	6.3	27.9	NO	NO	000	00	7	8
				21	UFD STK	1,633	BIT	2.0	6.3	27.9	NO	NO	000	00	7	8
				21	UFD STK	0.0	BIT	0.9	7.6	27.7	NO	NO	000	00	7	8
				58	STK	3,722	BIT	2.6	10.0	26.5	NO	NO	000	00	7	8

REGION VI
ARKANSAS

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ARKANSAS EASTM	BATESVILLE	YES	-	69	-	82,000 TOTAL	BIT	1.0	8.9	22.0	NO	NO	011	89	0	0
				69	-		BIT	1.0	8.9	22.0	NO	NO	011	89	0	0
				69	-		BIT	1.0	8.9	22.0	NO	NO	011	89	0	0

REGION VI
OKLAHOMA

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FT. HOWARD PAP	MUSKOGEE	YES	-	,316	PUL	-	-	-	-	-	YES	YES	010	99	0	0

REGION VI
TEXAS

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ALCOA-ROCKDALE	ROCKDALE	YES	-	1,200	PUL WET	-	LIG	-	-	-	NO	NO	010	95	4	4
				1,200	PUL WET	-	LIG	-	-	-	NO	NO	010	95	4	4
				1,200	PUL WET	-	LIG	-	-	-	NO	NO	010	95	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
CELOTEX CORP	DUBUQUE	NO	3101003	69	OFD STK	5,200	BIT	1.7	8.4	25.0	NO	NO	009	75	1	0
CLINTON CORN	CLINTON	NO	2301006	117	SPD STK	35,400	BIT	2.7	10.0	21.2	NO	NO	008	90	4	0
				117	SPD STK	35,400	BIT	2.7	10.0	21.2	NO	NO	008	90	4	0
E.I. DUPONT	CLINTON	YES	2301009	180	PUL WET	96,585 TOTAL	BIT	2.8	10.5	22.0	YES	NO	010	-	4	0
				180	PUL WET		BIT	2.8	10.5	22.0	YES	NO	010	-	4	0
GRAIN PROCESS	MUSCATINE	NO	7001004	113	PUL DRY	1,070	BIT	2.6	8.1	21.0	NO	YES	000	00	4	0
				113	PUL DRY	1,070	BIT	2.6	8.1	21.0	NO	YES	000	00	4	0
				100	PUL DRY	947	BIT	2.6	8.1	21.0	NO	YES	000	00	4	0
				100	PUL DRY	947	BIT	2.6	8.1	21.0	NO	YES	000	00	4	0
				213	SPD STK	0.0	-	-	-	-	NO	NO	000	00	4	0
				213	SPD STK	4,000	BIT	2.6	8.1	21.0	NO	YES	000	00	4	0
				840	SPD STK	-	BIT	-	-	-	NO	YES	010	-	4	0
HUBINGER CO	KEOKUK	NO	5601009	190	SPD STK	19,000	BIT	3.0	11.0	25.0	NO	NO	008	90	5	0
				208	SPD STK	27,000	BIT	3.0	11.0	25.0	NO	NO	008	90	5	0

REGION VII
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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
J.I. CASE CO	BETTENDORF	NO	8202003	125	SPD STK	12,461	BIT	2.4	8.0	21.0	NO	NO	008	94	0	0
JOHN DEERE	DUBUQUE	NO	3101009	94	SPD STK	30,568 TOTAL	BIT	2.9	9.5	21.4	NO	YES	008	95	2	0
				94	SPD STK		BIT	2.9	9.5	21.4	NO	YES	008	95	2	0
				94	SPD STK		BIT	2.9	9.5	21.4	NO	YES	008	95	2	0
				216	SPD STK		BIT	2.9	9.5	21.4	NO	YES	008	-	2	0
JOHN DEERE	WATERLOO	NO	0701010	98	SPD STK	49	BIT	1.4	9.4	23.0	NO	NO	008	-	5	0
				128	SPD STK	2,893	BIT	1.4	9.4	23.0	NO	NO	008	88	5	0
				272	SPD STK	21,698	BIT	1.4	9.4	23.0	NO	NO	008	88	5	0
				286	SPD STK	23,096	BIT	1.4	9.4	23.0	NO	NO	008	88	5	0
JOHN DEERE	OTTUMWA	NO	9001003	63	STK	5,750	BIT	4.6	10.3	23.0	YES	YES	008	-	1	0
KELSEY HAYES	DAVENPORT	NO	8201014	21	OFD STK	0.0	-	-	-	-	-	-	-	-	9	9
				21	OFD STK	0.0	-	-	-	-	-	-	-	-	9	9
OSCAR MAYER	DAVENPORT	NO	8201018	90	SPD STK	16,000	BIT	0.7	7.9	18.0	NO	YES	008	90	2	0
				99	SPD STK	15,500	BIT	0.7	7.9	18.0	NO	YES	008	90	2	0

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
PENICK & FORD	CEDAR RAPIDS	YES	5701025	194	-	0.0	-	-	-	-	YES	NO	006	-	0	0
				137	-	0.0	-	-	-	-	YES	NO	009	75	0	0
				205	-	0.0	-	-	-	-	YES	NO	009	75	0	0
				172	-	0.0	-	-	-	-	YES	NO	006	-	0	0
RATH PACKING	WATERLOO	NO	0701012	175	PUL DRY	15,000	BIT	2.9	8.8	24.0	NO	NO	008	90	5	0
				150	SPD STK	13,000	BIT	2.5	11.2	24.0	NO	YES	008	88	2	0
				105	SPD STK	7,000	BIT	2.5	11.2	24.0	NO	NO	008	88	0	0
				47	OFD STK	155	BIT	3.6	11.2	24.0	NO	NO	006	50	0	0
WILSON-SINCLAIR	CEDAR RAPIDS	NO	5701038	100	SPD STK	12,000	BIT	1.3	8.6	24.0	NO	YES	008	88	0	0
				75	SPD STK	9,000	BIT	1.3	8.6	24.0	NO	YES	008	88	0	0
				107	SPD STK	0.0	BIT	-	-	-	NO	NO	010	-	4	0

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
IOWA ARMY PLA	BURLINGTON	NO	2901004	50	PUL DRY	9,736	BIT	3.3	9.2	23.2	YES	NO	008	-	7	4
				50	PUL DRY	7,409	BIT	3.3	9.2	23.2	YES	NO	008	-	7	4
				50	PUL DRY	2,939	BIT	3.3	9.2	23.2	YES	NO	008	-	7	4
				50	PUL DRY	1,164	BIT	3.3	9.2	23.2	YES	NO	008	-	7	4

REGION VII
KANSAS

TABLE I

COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GULF OIL CHEM	RIVERTON	NO	-	249	PUL DRY	4,560	BIT	3.5	12.0	25.0	NO	YES	010	97	4	8

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MISSOURI - PAGE 1

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ANHEUSER BUSCH	ST. LOUIS	NO	-	161	PUL DRY	3,600	BIT	3.4	10.9	22.0	NO	NO	010	-	4	4
				161	PUL DRY	3,082	BIT	3.4	10.9	22.0	NO	NO	010	-	4	4
				161	PUL DRY	1,808	BIT	3.4	10.9	22.0	NO	NO	010	-	4	4
				161	PUL DRY	1,213	BIT	3.4	10.9	22.0	NO	NO	010	-	4	4
				260	PUL DRY	7,209	BIT	3.4	10.9	22.0	YES	YES	010	-	4	4
CRYSLER CORP	FENTON	YES	-	98	SPD STK	4,000	BIT	3.3	10.2	22.0	NO	NO	000	00	4	4
GMC-ASSEMBLY	ST. LOUIS	NO	-	126	SPD STK	0.0	BIT	3.4	11.7	22.0	NO	NO	008 013	- -SO_2	4	4
				58	SPD STK	33,500	BIT	3.4	11.7	22.0	NO	NO	008 013	- -SO_2	4	4
				68	PUL DRY	2,300	BIT	3.4	11.7	22.0	NO	NO	010 013	- -SO_2	4	4
				117	PUL DRY	12,500	BIT	3.4	11.7	22.0	NO	NO	010 008 013	- - -SO_2	4	4
HERCULES INC.	LOUISIANA	YES	-	184	PUL DRY	58,300	BIT	1.7	7.1	23.0	NO	NO	010	-	4	4
				184	PUL DRY	58,300	BIT	1.7	7.1	23.0	NO	NO	010	-	4	4
				184	PUL DRY	58,300	BIT	1.7	7.1	23.0	NO	NO	010	-	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MONSANTO CO	ST. LOUIS	NO	-	280	SPD STK	51,300	BIT	2.7	9.9	22.0	NO	NO	008	-	4	4
N.L. IND.	ST. LOUIS	NO	-	45	SPD STK	66,185 TOTAL	BIT	3.3	10.0	22.0	NO	NO	000	00	1	4
				54	SPD STK		BIT	3.3	10.0	22.0	NO	NO	008	-	1	4
				71	SPD STK		BIT	3.3	10.0	22.0	NO	NO	008	-	1	4
				171	SPD STK		BIT	3.3	10.0	22.0	NO	NO	008	-	1	4
PPG	CRYSTAL CITY	YES	-	60	SPD STK	-	-	-	-	-	NO	NO	008	90	0	0
				60	SPD STK	-	-	-	-	-	NO	NO	008	90	0	0
PVO INTERNAT'L	ST. LOUIS	YES	-	49	SPD STK	17,300 TOTAL	BIT	2.2	7.7	22.0	NO	YES	008	-	4	4
				49	SPD STK		BIT	2.2	7.7	22.0	NO	YES	008	-	4	4
				49	SPD STK		BIT	2.2	7.7	22.0	NO	YES	008	-	4	4
SOUTHEAST MO. ST. UNIVERSITY	CAPE GIRARDEAU	YES	-	42	SPD STK	4,046	BIT	2.9	9.4	-	NO	NO	-	75	4	4
				77	SPD STK	3,697	BIT	2.9	9.4	-	NO	NO	-	75	4	4
				175	SPD STK	2,502	BIT	2.9	9.4	-	NO	NO	-	75	4	4
TRETOLITE	WEBSTER GROVES	YES	-	50	SPD STK	2,733 TOTAL	BIT	1.2	7.3	22.0	NO	YES	000	00	4	4
				50	SPD STK		BIT	1.2	7.3	22.0	YES	NO	000	00	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
UNIV. OF MISSO.	COLUMBIA	YES	-	56	SPD STK	6,360	BIT	1.8	9.0	-	NO	NO	-	-	1	4
				84	SPD STK	13,304	BIT	1.8	9.0	-	NO	NO	-	-	1	4
				104	SPD STK	18,282	BIT	1.8	9.0	-	NO	YES	008	92	1	4
				104	SPD STK	20,179	BIT	1.8	9.0	-	NO	YES	008	92	1	4
				175	SPD STK	16,111	BIT	1.8	9.0	-	NO	YES	-	93	1	4
				269	SPD STK	30,797	BIT	1.8	9.0	-	NO	YES	-	-	1	4
UNIV. OF MISSO.	ROLLA	YES	-	24	SPD STK	1,265	BIT	1.8	8.3	22.0	NO	NO	000	00	4	4
				24	SPD STK	-	BIT	-	-	-	NO	NO	000	00	4	4
				45	SPD STK	4,485	BIT	1.8	8.3	22.0	NO	NO	000	00	4	4
				64	SPD STK	6,442	BIT	1.8	8.3	22.0	NO	NO	000	00	4	4
WASHINGTON UNIV.	ST. LOUIS	YES	-	-	SPD STK	4,220 TOTAL	BIT	3.2	7.0	22.0	NO	NO	000	00	4	4
				-	SPD STK		BIT	3.2	7.0	22.0	NO	NO	000	00	4	4
				-	SPD STK		BIT	3.2	7.0	22.0	NO	NO	000	00	4	4
				-	-	0.0	BIT	-	-	-	NO	YES	000	00	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WASHINGTON UNIV. MED. SCHOOL	ST. LOUIS	YES	-	42	SPD STK	2,860	BIT	3.2	9.7	22.6	NO	YES	006	-	4	4
				42	SPD STK	0.0	BIT	3.2	9.7	22.6	NO	YES	000	00	4	4
				42	SPD STK	5,450	BIT	3.2	9.7	22.6	NO	NO	000	00	4	4
FORT LEONARD WOOD		YES	-	-	-	-	-	-	-	-	-	-	-	-	0	0

REGION VII
NEBRASKA - PAGE 1

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GREAT WESTERN	GERING	NO	-	139	SPD STK	38,400 TOTAL	BIT	0.7	8.9	22.0	NO	NO	008 002	85 90	4	4
				80	SPD STK		BIT	0.7	8.9	22.0	NO	NO	008 002	85 90	4	4
GREAT WESTERN	SCOTTSBLUFF	NO	-	200	SPD STK	56,200 TOTAL	BIT	1.0	7.0	18.5	NO	NO	008 001 013	85 95 50-SO_2	4	4
				200	SPD STK		BIT	1.0	7.0	18.5	NO	NO	008 001 013	85 95 50-SO_2	4	4
GREAT WESTERN	MITCHELL	NO	-	12	UFD STK	35,917 TOTAL	BIT	1.0	7.0	18.5	NO	NO	000	00	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	000	00	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	000	00	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	000	00	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	000	00	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	000	00	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS $\geq$ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GREAT WESTERN	BAYARD	NO	-	12	UFD STK	41,400 TOTAL	BIT	1.0	7.0	18.5	NO	NO	-	-	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	-	-	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	-	-	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	-	-	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	-	-	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	-	-	4	4
				12	UFD STK		BIT	1.0	7.0	18.5	NO	NO	-	-	4	4

REGION VIII
COLORADO

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ADOLPH COORS	GOLDEN	YES	-	350	PUL	-	BIT	0.5	5.0	18.0	NO	NO	017	99	0	0
AMAX INC.	GOLDEN	YES	-	59	SPD STK	26,395	BIT	0.7	5.0	22.0	NO	NO	001 013-SO_2	97 30	4	4
				59	SPD STK	3,933	BIT	0.7	5.0	22.0	NO	NO	001 013-SO_2	97 30	4	4
COLORADO ST. HO	PUEBLO	YES	-	90	SPD STK	2,500 TOTAL	BIT	0.9	-	20.0	NO	YES	000	00	1	1
				90	SPD STK		BIT	0.9	-	20.0	NO	YES	000	00	1	1
EASTMAN KODAK	WINDSOR	YES	-	250	-	-	-	-	-	-	-	-	-	-	0	0
GR. WESTERN SUG	FT. MORGAN	YES	-	145	SPD STK	42,600 TOTAL	BIT	1.0	-	20.0	YES	YES	001 013	98 30	4	4
				145	SPD STK		BIT	1.0	-	20.0	YES	YES	001 013	98 30	4	4
GR. WESTERN SUG	GREELEY	NO	-	233	SPD STK	25,392	BIT	1.0	15.1	22.0	NO	NO	001	99	4	4
GR. WESTERN SUG	LONGMONT	NO	-	200	SPD STK	20,000	BIT	0.5	10.0	19.0	NO	NO	001	99	4	4
				200	SPD STK	20,000	BIT	0.5	10.0	19.0	NO	NO	001	99	4	4
GR. WESTERN SUG	LOVELAND	NO	-	200	SPD STK	50,000 TOTAL	BIT	0.5	10.0	19.0	NO	NO	002 007 052-SO_2	99 COMBINED 51	4	4
				200	SPD STK		BIT	0.5	10.0	19.0	NO	NO	002 007 052-SO_2	99 COMBINED 51	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
LOWRY AFB	LOWRY	YES	-	125	SPD STK	899	-	0.6	4.5	20.6	NO	NO	-	-	7	4
PUEBLO ARMY DEPOT	PUEBLO	NO	-	12	OFD STK	1,420	BIT	0.8	11.0	23.0	NO	NO	009	60	7	4
				12	OFD STK	1,300	BIT	0.8	11.0	23.0	NO	NO	009	60	7	4
				12	OFD STK	440	BIT	0.8	11.0	23.0	NO	NO	009	60	7	4
				77	SPD STK	5,480	BIT	0.8	11.0	23.0	NO	NO	009	40	7	4
				77	SPD STK	5,480	BIT	0.8	11.0	23.0	NO	NO	009	40	7	4

REGION VIII
MONTANA

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
GREAT WEST SUGAR	BILLINGS	YES	-	100	-	0.0	-	-	-	-	NO	NO	000	00	0	0
				100	-	0.0	-	-	-	-	NO	NO	000	00	0	0
				100	-	0.0	-	-	-	-	NO	NO	000	00	0	0

REGION VIII
NORTH DAKOTA - PAGE 1

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AMERICAN CRYSTAL	DRAYTON	NO	-	392	SPD STK	134,542	LIG	0.3	7.5	14.3	NO	NO	000	00	5	4
				21	-	-	LIG	-	-	-	NO	NO	000	00	5	4
HUSKY INDUSTRIES	DICKINSON	NO	730013	39	SPD STK	21,100 TOTAL	LIG	1.2	12.0	13.5	NO	NO	008	88	5	4
				39	SPD STK		LIG	1.2	12.0	13.5	NO	NO	008	88	5	4
				50	SPD STK	-	LIG	-	-	-	NO	NO	008	88	5	4
MINN-DAK FARMERS	WAHPETON	YES	-	225	SPD STK	-	LIG	0.8	7.2	14.0	NO	NO	001 009 003-SO_2	99 76 50	0	4
				225	SPD STK	-	LIG	0.8	7.2	14.0	NO	NO	001 009 003-SO_2	99 76 50	0	4
NORTH DAK STATE HOSPITAL	JAMESTOWN	YES	-	56	SPD STK	-	LIG	-	-	-	NO	NO	000	00	4	4
				56	SPD STK	-	LIG	-	-	-	NO	NO	000	00	4	4
NORTH DAK STATE UNIVERSITY	FARGO	YES	730019	35	SPD STK	5,268	LIG	0.8	10.0	14.0	NO	NO	000	00	5	4
				35	SPD STK	8,578	LIG	0.8	10.0	14.0	NO	NO	000	00	5	4
				23	SPD STK	2,809	LIG	0.8	10.0	14.0	NO	NO	000	00	5	4
				93	SPD STK	14,420	LIG	0.8	10.0	14.0	NO	NO	000	00	5	.4

REGION VIII
NORTH DAKOTA - PAGE 2

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNIV. OF N. DAK	GRAND FORKS	YES	730018	42	SPD STK	3,000	LIG	0.5	7.0	14.4	NO	NO	000	00	0	4
				42	SPD STK	3,700	LIG	0.5	7.0	14.4	NO	NO	000	00	0	4
				91	SPD STK	14,600	LIG	0.5	7.0	14.4	NO	NO	000	00	5	4
				105	SPD STK	15,000	LIG	0.5	7.0	14.4	NO	NO	000	00	4	4

REGION VIII
SOUTH DAKOTA

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Effi- ciency	TSP	SO_2
SO. DAK. UNIV	BROOKINGS	YES	28226806	72	OFD STK	3,500	BIT	3.2	7.3	24.0	NO	YES	008	85	1	0
				75	OFD STK	4,000	BIT	3.2	7.3	24.0	NO	YES	008	95	1	0
				75	OFD STK	4,000	BIT	3.2	7.3	24.0	NO	YES	008	95	1	0

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TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
BRIGHAM YOUNG	PROVO	YES	-	50	SPD STK	-	-	0.4	11.6	24.0	NO	NO	008	80	1	4
				50	SPD STK	-	-	0.4	11.6	24.0	NO	NO	008	80	1	4
				50	SPD STK	-	-	0.4	11.6	24.0	NO	NO	008	80	1	4
				100	SPD STK	-	-	0.4	11.6	24.0	NO	NO	008	80	1	4
				100	SPD STK	-	-	0.4	11.6	24.0	NO	NO	008	80	1	4
GEORGIA-PACIFIC	SIGURD	YES	-	38	SPD STK	12,000	BIT	0.3	7.3	24.0	NO	NO	008	95	3	4
HERCULES-BACCHUS	MAGNA	YES	-	42	SPD STK	3,998	BIT	0.5	6.6	25.0	NO	NO	006	70	2	4
KENNECOTT COPPER	MAGNA	NO	-	480	PUL DRY	328,000 TOTAL	BIT	0.9	8.0	24.0	NO	YES	009	25	7	4
				480	PUL DRY		BIT	0.9	8.0	24.0	NO	YES	009	25	7	4
				480	PUL DRY		BIT	0.9	8.0	24.0	NO	YES	009	25	7	4
				840	CYC		BIT	0.9	8.0	24.0	NO	YES	008	90	7	4
L.D.S. HOSPITAL	SALT LAKE CITY	YES	-	24	SPD STK	13,000 TOTAL	BIT	0.4	8.2	25.0	NO	NO	008	93	3	4
				24	SPD STK		BIT	0.4	8.2	25.0	NO	NO	008	93	3	4
				42	SPD STK		BIT	0.4	8.2	25.0	NO	NO	008	93	3	4
L.D.S. WELFARE	SALT LAKE CITY	YES	-	27	UFD STK	3,000	BIT	0.5	8.1	25.0	NO	NO	008	93	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
MORONI SEED CO	MORONI	YES	-	50	SPD STK	-	BIT	0.9	10.0	25.0	NO	NO	000	00	0	3
N.R.P. INC.	NEPHI	YES	-	60	SPD STK	-	BIT	0.4	6.4	24.0	NO	NO	008	-	0	3
UNIV. OF UTAH	SALT LAKE CITY	YES	-	75	SPD STK	0.0	VIT	0.6	6.5	26.0	NO	YES	008	80	0	4
				75	SPD STK	0.0	BIT	0.6	6.5	26.0	NO	YES	008	80	0	4
				130	STK	835	BIT	0.6	6.5	26.0	NO	YES	008	80	0	4
				130	SPD STK	2,340	BIT	0.6	6.5	26.0	NO	YES	008	80	0	4
				130	SPD STK	4,262	BIT	0.6	6.5	26.0	NO	YES	008	80	0	4
U.S. STEEL-GENEV	PROVO	NO	-	206	PUL DRY	57,894 TOTAL	BIT	0.7	6.5	24.0	NO	YES	000	00	6	4
				200	PUL DRY		BIT	0.7	6.5	24.0	NO	YES	000	00	6	4
				412	PUL DRY		BIT	0.7	6.5	24.0	NO	YES	000	00	6	4
				412	PUL DRY		BIT	0.7	6.5	24.0	NO	YES	000	00	6	4
				412	PUL DRY		BIT	0.7	6.5	24.0	NO	YES	000	00	6	4
UTAH-IDAHO SUGAR	GARLAND	YES	-	148	OFD STK	17,820	BIT	0.6	10.0	23.0	NO	YES	008	93	3	4
				148	OFD STK	17,820	BIT	0.6	10.0	23.0	NO	YES	008	93	3	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UTAH ST. UNIV.	LOGAN	YES	-	42	-	-	BIT	0.9	6.5	25.0	YES	YES	008	85	3	4
				200	-	-	BIT	0.9	6.5	25.0	NO	YES	008	85	3	4
				100	-	7,288	BIT	0.9	6.5	25.0	NO	NO	008	85	3	4
				120	-	-	BIT	0.9	6.5	25.0	YES	YES	008	85	3	4
INTERMOUNTAIN INDIAN HS	BRIGHAM CITY	YES	-	36	-	200	-	-	-	25.8	NO	NO	-	-	0	4

REGION VIII
WYOMING

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
ALLIED CHEMICAL	GREEN RIVER	YES	-	534	PUL DRY	127,845	BIT	0.6	3.0	22.0	NO	NO	010	98	0	0
				880	PUL DRY	133,881	BIT	0.6	3.0	21.0	NO	NO	010	98	0	0
FMC	GREEN RIVER	YES	-	883	PUL DRY	365,000	BIT	0.6	9.8	20.0	NO	NO	010	99	0	0
				883	PUL DRY	365,000	BIT	0.6	9.8	20.0	NO	NO	010	99	0	0
TEXASGULF	GRANGER	YES	-	322	SPD STK	99,864	BIT	0.8	2.7	22.6	NO	NO	010	-	0	0
				322	SPD STK	99,864	BIT	0.8	2.7	22.6	NO	NO	010	-	0	0

REGION X
ALASKA

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
LATHROP HIGH SCHOOL	FAIRBANKS	YES	01800015	37	UFD STK	1,827	BIT	2.2	14.4	17.0	NO	NO	008	-	4	4
UNIV. OF AK.	COLLEGE	YES	01800007	100	UFD STK	35,748	BIT	0.2	10.0	17.0	NO	NO	007	97	4	4
EIELSON AIR FORCE BASE		NO	01800001	134	SPD STK	24,000	BIT	0.3	10.0	18.0	NO	NO	008	90	0	4
				134	SPD STK	24,000	BIT	0.3	10.0	18.0	NO	NO	008	90	0	4
				134	SPD STK	24,000	BIT	0.3	10.0	18.0	NO	NO	008	90	0	4
				134	SPD STK	24,000	BIT	0.3	10.0	18.0	NO	NO	008	90	0	4
				134	SPD STK	24,000	BIT	0.3	10.0	18.0	NO	NO	008	90	0	4
				134	SPD STK	24,000	BIT	0.3	10.0	18.0	NO	NO	008	90	0	4
FORT WAINWRIGHT	ANCHORAGE	YES	01800007	170	SPD STK	23,500	BIT	0.2	10.0	17.0	NO	NO	008	90	4	4
				215	SPD STK	29,700	BIT	0.2	10.0	17.0	NO	NO	008	90	4	4
				172	SPD STK	23,800	BIT	0.2	10.0	17.0	NO	NO	008	90	4	4
				214	SPD STK	29,600	BIT	0.2	10.0	17.0	NO	NO	008	90	4	4
				185	SPD STK	25,600	BIT	0.2	10.0	17.0	NO	NO	008	90	4	4
				245	SPD STK	34,000	BIT	0.2	10.0	17.0	NO	NO	008	85	4	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/year	Coal Type	%S	%ASH	MMBTU/Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
FT. WAINWRIGHT	FAIRBANKS	YES	01800004	154	OFD STK	0.0	BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				154	OFD STK	0.0	BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				230	OFD STK	124,588 TOTAL	BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				230	OFD STK		BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				230	OFD STK		BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				230	OFD STK		BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				230	OFD STK		BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				230	OFD STK		BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				185	SPD STK	15,700	BIT	0.2	8.0	17.0	NO	NO	008	88	0	4
				52	SPD STK	6,600 TOTAL	BIT	0.2	8.0	17.0	NO	NO	009	75	0	4
				52	SPD STK		BIT	0.2	8.0	17.0	NO	NO	009	75	0	4
				52	SPD STK		BIT	0.2	8.0	17.0	NO	NO	009	75	0	4
FT. RICHARDSON	ANCHORAGE	YES	00600002	174	SPD STK	22,000	BIT	0.2	6.0	18.0	NO	NO	008	85	0	4
				174	SPD STK	22,000	BIT	0.2	6.0	18.0	NO	NO	008	85	0	4
				174	SPD STK	22,000	BIT	0.2	6.0	18.0	NO	NO	008	85	0	4
				174	SPD STK	22,000	BIT	0.2	6.0	18.0	NO	NO	008	85	0	4

REGION X
IDAHO

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AMALGAMATED SUGAR	NAMPA	NO	140010	130	PUL DRY	15,400	BIT	0.7	8.0	25.0	NO	YES	017	99	4	4
				130	PUL DRY	15,400	BIT	0.7	8.0	25.0	NO	YES	017	99	4	4
				300	PUL DRY	35,500	BIT	0.7	8.0	25.0	NO	YES	017	99	4	4
AMALGAMATED SUGAR	RUPERT	NO	340001	226	PUL DRY	21,000	BIT	0.7	8.0	25.0	NO	YES	008 002	- -	0	4
				248	PUL DRY	21,500	BIT	0.7	8.0	25.0	NO	YES	008	-	7	4
AMALGAMATED SUGAR	TWIN FALLS	NO	420001	248	PUL DRY	26,400	BIT	0.8	8.0	25.0	YES	NO	017	99	1	4
				273	SPD STK	22,500	BIT	0.8	8.0	25.0	NO	NO	017	99	1	1
UTAH IDAHO SUGAR	IDAHO FALLS	NO	105001	115	PUL DRY	18,400	BIT	0.8	7.5	25.0	NO	YES	008	92	4	4
				150	PUL DRY	20,700	BIT	0.8	7.5	25.0	NO	YES	000	00	1	4
MOUNTAIN HOME AIR FORCE BASE	MOUNTAIN HOME	YES	200001	32	SPD STK	15,000 TOTAL	BIT	0.7	9.0	15.4	NO	NO	011	95	4	4
				32	SPD STK		BIT	0.7	9.0	15.4	NO	NO	011	95	4	4
				32	SPD STK		BIT	0.7	9.0	15.4	NO	NO	011	95	4	4
				65	SPD STK		BIT	0.7	9.0	15.4	NO	NO	011	95	4	4

REGION X
OREGON

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
AMALGAMATED SUGAR CO.	NYASSA	NO	230002	278	CYC	40,800	BIT	0.7	4.0	21.3	NO	NO	017	99	0	0
				278 TOTAL	PUL DRY	35,900 TOTAL	BIT	0.7	4.0	21.3	NO	NO	008	94	0	0
					PUL DRY		BIT	0.7	4.0	21.3	NO	NO	008	94	0	0
					PUL DRY		BIT	0.7	4.0	21.3	NO	NO	008	94	0	0
				107	PUL DRY	20,400	BIT	0.7	4.0	21.3	NO	YES	017	99	0	0

REGION X
WASHINGTON - PAGE 1

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
UNIV. OF WASH	SEATTLE	NO	9800023	90	PUL DRY	4,470	BIT	0.5	10.0	25.0	NO	YES	011	95	4	4
				70	PUL DRY	3,480	BIT	0.5	10.0	25.0	NO	YES	011	95	4	4
				125	PUL DRY	6,220	BIT	0.5	10.0	25.0	NO	YES	011	95	4	4
UTAH IDAHO SUGAR	TOPPENISH	NO	24600006	200	PUL	-	BIT	1.0	6.0	21.0	NO	YES	007	97	0	4
				83	PUL DRY	-	BIT	1.0	6.0	21.0	NO	YES	000	00	0	4
				83	PUL DRY	-	BIT	1.0	6.0	21.0	NO	YES	000	00	0	4
UTAH IDAHO SUGAR	MOSES LAKE NORTH	NO	8200004	300	SPD STK	12,500	BIT	1.0	7.0	23.0	NO	YES	008	87	4	4
				280	SPD STK	72,000	BIT	1.0	7.0	23.0	NO	YES	008	87	4	4
				280	SPD STK	72,000	BIT	1.0	7.0	23.0	NO	YES	017	-	1	4
WASH. ST. PEN.	MONROE	YES	20009223	22	SPD STK	4,650 TOTAL	BIT	0.6	10.0	25.0	NO	YES	017	99	4	4
				22	SPD STK		BIT	0.6	10.0	25.0	NO	YES	017	99	4	4
WASH. ST. PEN.	WALLA WALLA	NO	22800018	24	OFD STK	10,000 TOTAL	BIT	0.5	8.0	16.0	NO	YES	009	60	1	4
				24	OFD STK		BIT	0.5	8.0	16.0	NO	YES	009	60	1	4
				24	OFD STK		BIT	0.5	8.0	16.0	NO	YES	009	60	1	4

TABLE I
COAL FIRED INDUSTRIAL BOILERS ≥ 35MM BTU/hr

FACILITY DATA				BOILER DATA		FUEL DATA					MULTI-FUEL CAPABILITY		POLLUTION CONTROL EQUIPMENT		COMPLIANCE STATUS	
PLANT NAME	CITY	New To NEDS	State ID #	Boiler Input MMBTU/hr	Type	Tons/ year	Coal Type	%S	%ASH	MMBTU/ Ton	Oil	Gas	Type	% Efficiency	TSP	SO_2
WASH. ST. UNIV	PULLMAN	NO	24200008	80	SPD STK	15,140	BIT	0.5	10.0	24.0	NO	YES	008	86	4	4
				60	SPD STK	5,600	BIT	0.5	10.0	24.0	NO	YES	008	86	4	4
				45	SPD STK	1,320	BIT	0.5	10.0	24.0	NO	YES	008	86	4	4
ATOMIC ENERGY COMMISSION	HANFORD	NO	1600604	33	OFD STK	4,780	BIT	0.6	11.7	22.0	NO	NO	009	50	1	4
				40	SPD STK	7,420	BIT	0.6	11.7	22.0	NO	NO	009	50	1	4
				550	SPD STK	47,220	BIT	0.6	15.0	22.0	NO	NO	000	00	1	4
				440	SPD STK	37,780	BIT	0.6	15.0	22.0	NO	NO	000	00	1	4

5.2 TABLE II FORMS

TABLE II
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TSP

TOTAL BOILERS				IN COMP				IN VIOL				UNKNOWN			
Region	State	Total # Facilities	Total Input MMBTU /hour	EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
I	CT	1	380	0	0	0	0	0	0	0	0	0	0	0	0
I	ME	1	189	0	0	0	0	0	0	0	0	0	0	0	0
I	MA	2	536	0	0	0	0	0	0	0	0	0	0	0	0
I	VT	1	34	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	5	1139	0	0	0	0	0	0	0	0	0	0	0	0

SO_2

TOTAL BOILERS				IN COMP				IN VIOL				UNKNOWN			
Region	State	Total # Facilities	Total Input MMBTU /hour	EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
I	CT	1	380	0	0	0	0	0	0	0	0	0	0	0	0
I	ME	1	189	0	0	0	0	0	0	0	0	0	0	0	0
I	MA	2	536	0	0	0	0	0	0	0	0	0	0	0	0
I	VT	1	34	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	5	1139	0	0	0	0	0	0	0	0	0	0	0	0

BOTH

TOTAL BOILERS				IN COMP				IN VIOL				UNKNOWN			
Region	State	Total # Facilities	Total Input MMBTU /hour	EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
I	CT	1	380	0	0	0	0	0	0	0	0	0	0	1	380
I	ME	1	189	1	189	0	0	0	0	0	0	0	0	0	0
I	MA	2	536	0	0	0	0	0	0	0	0	2	536	0	0
I	VT	1	34	1	34	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	5	1139	2	223	0	0	0	0	0	0	2	536	1	380

TABLE II
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TOTAL BOILERS				TSP												SO_2												BOTH											
Region	State	Total # Facilities	Total Input MMBTU /hour	IN COMP				IN VIOL				UNKNOWN				IN COMP				IN VIOL				UNKNOWN				IN COMP				IN VIOL				UNKNOWN			
				EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
II	NJ	3	795	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	164	0	0	2	631	0	0
II	NY	47	13,296	0	0	2	455	13	2036	0	0	11	2397	5	2654	25	6349	0	0	0	0	0	0	6	1193	0	0	14	5717	0	0	0	0	0	0	2	37	0	0
TOTAL	ALL	50	14,091	0	0	2	455	13	2036	0	0	11	2397	5	2654	25	6349	0	0	0	0	0	0	6	1193	0	0	14	5717	0	0	1	164	0	0	4	668	0	0

TABLE II

COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.

COMPLIANCE SUMMARY

TOTAL BOILERS				TSP												SO_2												BOTH											
Region	State	Total # Facilities	Total Input MMBTU /hour	IN COMP				IN VIOL				UNKNOWN				IN COMP				IN VIOL				UNKNOWN				IN COMP				IN VIOL				UNKNOWN			
				EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
III	DC	3	2,532	0	0	0	0	0	0	0	0	0	0	1	1152	0	0	0	0	1	1152	0	0	0	0	0	0	1	540	0	0	1	840	0	0	0	0	0	0
III	MD	5	2,409	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	1034	1	1375	0	0	0	0	0	0	0	0
III	PA	76	24,385	4	3724	8	2728	8	1508	2	257	0	0	1	334	15	3911	1	1440	2	1074	1	1210	4	916	0	0	40	7382	6	4841	1	2487	1	740	5	384	0	0
II	VA	40	13,250	0	0	1	974	6	826	0	0	1	183	5	2582	12	4405	0	0	0	0	0	0	1	160	0	0	21	6434	0	0	2	1074	0	0	3	897	1	280
III	WV	20	16,693	0	0	1	464	1	288	2	382	0	0	0	0	1	464	0	0	0	0	0	0	3	670	0	0	16	15559	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	144	59,269	4	3724	10	4166	15	2622	4	639	1	183	7	4068	28	8780	1	1440	[illegible]	2226	1	1210	8	1746	0	0	82	30949	7	6216	4	4401	1	740	8	1281	1	280

TABLE II
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TOTAL BOILERS / TSP

Region	State	Total # Facilities	Total Input MMBTU /hour	TSP IN COMP EL #	TSP IN COMP EL Input	TSP IN COMP CS #	TSP IN COMP CS Input	TSP IN VIOL EL #	TSP IN VIOL EL Input	TSP IN VIOL CS #	TSP IN VIOL CS Input	TSP UNKNOWN EL #	TSP UNKNOWN EL Input	TSP UNKNOWN CS #	TSP UNKNOWN CS Input
IV	AL	13	8,650	0	0	3	4191	2	1560	0	0	0	0	0	0
IV	FL	1	358	0	0	0	0	0	0	0	0	0	0	0	0
IV	GA	12	4,753	0	0	4	764	0	0	0	0	0	0	0	0
IV	KY	47	10,010	2	1111	0	0	7	810	0	0	5	868	5	519
IV	MS	1	38	0	0	0	0	0	0	0	0	0	0	0	0
IV	NC	30	11,250	0	0	0	0	2	302	0	0	1	253	7	3535
IV	SC	17	9,131	0	0	3	1695	1	2748	0	0	0	0	0	0
IV	TN	26	18,074	1	220	0	0	0	0	2	1024	3	292	2	1447
TOTAL	ALL	147	62,264	3	1331	10	6650	12	5420	2	1024	9	1413	14	5501

SO_2

Region	State	IN COMP EL #	IN COMP EL Input	IN COMP CS #	IN COMP CS Input	IN VIOL EL #	IN VIOL EL Input	IN VIOL CS #	IN VIOL CS Input	UNKNOWN EL #	UNKNOWN EL Input	UNKNOWN CS #	UNKNOWN CS Input
IV	AL	5	5751	0	0	0	0	0	0	0	0	0	0
IV	FL	0	0	0	0	0	0	0	0	0	0	0	0
IV	GA	4	764	0	0	0	0	0	0	0	0	0	0
IV	KY	6	1126	0	0	0	0	0	0	12	1531	1	651
IV	MS	0	0	0	0	0	0	0	0	0	0	0	0
IV	NC	9	3984	0	0	0	0	0	0	0	0	1	106
IV	SC	4	4443	0	0	0	0	0	0	0	0	0	0
IV	TN	7	2763	0	0	1	220	0	0	0	0	0	0
TOTAL	ALL	35	18831	0	0	1	220	0	0	12	1531	2	757

BOTH

Region	State	IN COMP EL #	IN COMP EL Input	IN COMP CS #	IN COMP CS Input	IN VIOL EL #	IN VIOL EL Input	IN VIOL CS #	IN VIOL CS Input	UNKNOWN EL #	UNKNOWN EL Input	UNKNOWN CS #	UNKNOWN CS Input
IV	AL	8	2899	0	0	0	0	0	0	0	0	0	0
IV	FL	0	0	0	0	0	0	0	0	0	0	1	358
IV	GA	8	3989	0	0	0	0	0	0	0	0	0	0
IV	KY	22	5353	0	0	0	0	0	0	3	1270	1	79
IV	MS	0	0	0	0	1	38	0	0	0	0	0	0
IV	NC	19	6985	0	0	0		0	0	1	175	0	0
IV	SC	13	4688	0	0	0	0	0	0	0	0	0	0
IV	TN	11	1143	0	0	3	2717	0	0	3	963	1	268
TOTAL	ALL	81	35057	0	0	4	2755	0	0	7	2408	3	705

TABLE II
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TSP

Region	State	Total # Facilities	Total Input MMBTU /hour	IN COMP EL #	IN COMP EL Input	IN COMP CS #	IN COMP CS Input	IN VIOL EL #	IN VIOL EL Input	IN VIOL CS #	IN VIOL CS Input	UNKNOWN EL #	UNKNOWN EL Input	UNKNOWN CS #	UNKNOWN CS Input
V	IL	59	16,410	6	1184	0	0	11	3502	1	240	1	166	5	1819
V	IN	74	25,213	19	3748	11	4272	2	338	0	0	2	435	0	0
V	MI	84	34,734	51	20489	3	872	5	2509	0	0	0	0	18	8766
V	MN	24	8,861	0	0	9	3958	5	1493	0	0	0	0	0	0
V	OH	198	59,058	50	9314	0	0	97	37715	31	6776	0	0	10	2307
V	WI	55	12,814	38	7832	0	0	1	100	0	0	0	0	13	4291
TOTAL	ALL	494	157,090	164	42567	23	9102	121	45657	32	7016	3	601	46	17183

SO_2

Region	State	IN COMP EL #	IN COMP EL Input	IN COMP CS #	IN COMP CS Input	IN VIOL EL #	IN VIOL EL Input	IN VIOL CS #	IN VIOL CS Input	UNKNOWN EL #	UNKNOWN EL Input	UNKNOWN CS #	UNKNOWN CS Input
V	IL	6	1902	0	0	2	428	0	0	15	4391	1	190
V	IN	10	3549	0	0	19	4139	0	0	5	1105	0	0
V	MI	0	0	0	0	0	0	0	0	77	32636	0	0
V	MN	0	0	0	0	0	0	0	0	14	5451	0	0
V	OH	0	0	0	0	0	0	0	0	188	56112	0	0
V	WI	0	0	0	0	0	0	0	0	52	12223	0	0
TOTAL	ALL	16	5451	0	0	21	4567	0	0	351	111918	1	190

BOTH

Region	State	IN COMP EL #	IN COMP EL Input	IN COMP CS #	IN COMP CS Input	IN VIOL EL #	IN VIOL EL Input	IN VIOL CS #	IN VIOL CS Input	UNKNOWN EL #	UNKNOWN EL Input	UNKNOWN CS #	UNKNOWN CS Input
V	IL	9	2604	1	58	2	906	0	0	16	2141	7	3790
V	IN	34	6355	1	7332	4	2439	0	0	1	77	0	0
V	MI	0	0	0	0	0	0	0	0	7	2098	0	0
V	MN	9	2894	0	0	0	0	0	0	1	516	0	0
V	OH	2	154	0	0	0	0	0	0	8	2792	0	0
V	WI	0	0	0	0	0	0	0	0	3	591	0	0
TOTAL	ALL	54	12007	2	7390	6	3345	0	0	36	8215	7	3790

TABLE II
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TOTAL BOILERS				TSP												SO_2												BOTH											
Region	State	Total # Facilities	Total Input MMBTU /hour	IN COMP				IN VIOL				UNKNOWN				IN COMP				IN VIOL				UNKNOWN				IN COMP				IN VIOL				UNKNOWN			
				EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
VI	AR	1	207	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	207	0	0
VI	OK	1	316	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	316	0	0
VI	TX	1	3600	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	3600	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	3	4123	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	3600	0	0	0	0	0	0	2	523	0	0

TABLE II
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TOTAL BOILERS				TSP											
Region	State	Total # Facilities	Total Input MMBTU /hour	IN COMP				IN VIOL				UNKNOWN			
				EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
VII	IA	15	6,121	5	2973	2	1182	2	132	0	0	0	0	1	200
VII	KS	1	249	1	249	0	0	0	0	0	0	0	0	0	0
VII	MO	15	4,280	0	0	0	0	2	1133	0	0	0	0	0	0
VII	NB	4	775	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	35	11425	6	3222	2	1182	4	1265	0	0	0	0	1	200

		SO_2											
Region	State	IN COMP				IN VIOL				UNKNOWN			
		EL		CS		EL		CS		EL		CS	
		#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
VII	IA	1	200	0	0	0	0	0	0	9	4287	0	0
VII	KS	0	0	0	0	0	0	0	0	1	249	0	0
VII	MO	2	1133	0	0	0	0	0	0	0	0	0	0
VII	NB	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	3	1333	0	0	0	0	0	0	10	4536	0	0

		BOTH											
Region	State	IN COMP				IN VIOL				UNKNOWN			
		EL		CS		EL		CS		EL		CS	
		#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
VII	IA	1	42	0	0	0	0	0	0	4	1592	0	0
VII	KS	0	0	0	0	0	0	0	0	0	0	0	0
VII	MO	11	3027	0	0	0	0	0	0	2	120	0	0
VII	NB	4	775	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	16	3844	0	0	0	0	0	0	6	1712	0	0

TABLE II
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TOTAL BOILERS				TSP											
Region	State	Total # Facilities	Total Input MMBTU /hour	IN COMP				IN VIOL				UNKNOWN			
				EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
VIII	CO	10	2,536	0	0	0	0	0	0	0	0	0	0	2	315
VIII	MT	1	300	0	0	0	0	0	0	0	0	0	0	0	0
VIII	ND	6	1,569	0	0	3	727	0	0	0	0	2	730	0	0
VIII	SD	1	222	0	0	0	0	1	222	0	0	0	0	0	0
VIII	UT	13	5,913	0	0	0	0	1	350	1	1642	4	686	1	2280
VIII	WY	3	3,824	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	34	14,364	0	0	3	727	2	572	1	1642	6	1416	3	2595

		SO_2											
Region	State	IN COMP				IN VIOL				UNKNOWN			
		EL		CS		EL		CS		EL		CS	
		#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
VIII	CO	2	315	0	0	0	0	0	0	0	0	0	0
VIII	MT	0	0	0	0	0	0	0	0	0	0	0	0
VIII	ND	5	1457	0	0	0	0	0	0	0	0	0	0
VIII	SD	0	0	0	0	0	0	0	0	1	222	0	0
VIII	UT	7	4958	0	0	0	0	0	0	0	0	0	0
VIII	WY	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	14	6730	0	0	0	0	0	0	1	222	0	0

		BOTH											
Region	State	IN COMP				IN VIOL				UNKNOWN			
		EL		CS		EL		CS		EL		CS	
		#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
VIII	CO	5	1441	0	0	1	180	0	0	2	600	0	0
VIII	MT	0	0	0	0	0	0	0	0	1	300	0	0
VIII	ND	1	112	0	0	0	0	0	0	0	0	0	0
VIII	SD	0	0	0	0	0	0	0	0	0	0	0	0
VIII	UT	6	955	0	0	0	0	0	0	0	0	0	0
VIII	WY	0	0	0	0	0	0	0	0	3	3824	0	0
TOTAL	ALL	12	2508	0	0	1	180	0	0	6	4724	0	0

TABLE II
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TOTAL BOILERS				TSP												SO_2												BOTH											
Region	State	Total # Facilities	Total Input MMBTU /hour	IN COMP				IN VIOL				UNKNOWN				IN COMP				IN VIOL				UNKNOWN				IN COMP				IN VIOL				UNKNOWN			
				EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
X	AK	6	4,867	0	0	0	0	0	0	0	0	3	3529	0	0	3	3529	0	0	0	0	0	0	0	0	0	0	3	1338	0	0	0	0	0	0	0	0	0	0
X	ID	5	1,981	0	0	0	0	1	265	0	0	1	474	0	0	2	739	0	0	0	0	0	0	0	0	0	0	2	721	0	0	1	521	0	0	0	0	0	0
X	OR	1	663	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	663	0	0
X	WA	7	2,875	0	0	0	0	3	1995	0	0	1	366	0	0	4	2361	0	0	0	0	0	0	0	0	0	0	3	514	0	0	0	0	0	0	0	0	0	0
TOTAL	ALL	19	10,386	0	0	0	0	4	2260	0	0	5	4369	0	0	9	6629	0	0	0	0	0	0	0	0	0	0	8	2573	0	0	1	521	0	0	1	663	0	0

TABLE II - TOTAL
COAL-FIRED INDUSTRIAL BOILERS ≥ 35 MM BTU/hr.
COMPLIANCE SUMMARY

TOTAL BOILERS				TSP											
Region	State	Total # Facilities	Total Input MMBTU /hour	IN COMP				IN VIOL				UNKNOWN			
				EL		CS		EL		CS		EL		CS	
				#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
I	ALL	5	1,139	0	0	0	0	0	0	0	0	0	0	0	0
II	ALL	50	14,091	0	0	2	455	13	2036	0	0	11	2397	5	2654
III	ALL	144	59,269	4	3724	10	4166	15	2622	4	639.	1	183	7	4068
IV	ALL	147	62,264	3	1331	10	6650	12	5420	2	1024	9	1413	14	5501
V	ALL	494	157,090	164	42567	23	9102	121	45657	32	7016	3	601	46	17183
VI	ALL	3	4,123	0	0	0	0	0	0	0	0	0	0	0	0
VII	ALL	35	11,425	6	3222	2	1182	4	1265	0	0	0	0	1	200
VIII	ALL	34	14,364	0	0	3	727	2	572	1	1642	6	1416	3	2595
IX	ALL	0	0	0	0	0	0	0	0	0	0	0	0	0	0
X	ALL	19	10,386	0	0	0	0	4	2260	0	0	5	4369	0	0
I-X	ALL	931	334,151	177	50844	50	22282	171	59832	39	10321	35	10379	76	32201

Region	SO_2															
	IN COMP				IN VIOL				UNKNOWN							
	EL		CS		EL		CS		EL		CS					
	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input				
I	0	0	0	0	0	0	0	0	0	0	0	0				
II	25	6349	0	0	0	0	0	0	6	1193	0	0				
III	28	8780	1	1440	3	2226	1	1210	8	1746	0	0				
IV	35	18831	0	0	1	220	0	0	12	1531	2	757				
V	16	5451	0	0	21	4567	0	0	351	111918	1	190				
VI	0	0	0	0	0	0	0	0	0	0	0	0				
VII	3	1333	0	0	0	0	0	0	10	4536	0	0				
VIII	14	6730	0	0	0	0	0	0	1	222	0	0				
IX	0	0	0	0	0	0	0	0	0	0	0	0				
X	9	6629	0	0	0	0	0	0	0	0	0	0				
I-X	130	54103	1	1440	25	7013	1	1210	388	121146	3	947				

Region	BOTH											
	IN COMP				IN VIOL				UNKNOWN			
	EL		CS		EL		CS		EL		CS	
	#	Input	#	Input	#	Input	#	Input	#	Input	#	Input
I	2	223	0	0	0	0	0	0	2	536	1	380
II	14	5717	0	0	1	164	0	0	4	668	0	0
III	82	30949	7	6216	4	4401	1	740	8	1281	1	280
IV	81	35057	0	0	4	2755	0	0	7	2408	3	705
V	54	12007	2	7390	6	3345	0	0	36	8215	7	3790
VI	1	3600	0	0	0	0	0	0	2	523	0	0
VII	16	3844	0	0	0	0	0	0	6	1712	0	0
VIII	12	2508	0	0	1	180	0	0	6	4724	0	0
IX	0	0	0	0	0	0	0	0	0	0	0	0
X	8	2573	0	0	1	521	0	0	1	663	0	0
I-X	270	96478	9	13606	17	11366	1	740	72	20730	12	5155

5.3 Inventory of Facilities With CFIB ≥ 35 MM BTU/hr.

STATE	TOTAL # OF FACILITIES	NEW TO NEDS
CONNECTICUT	1	1
MAINE	1	1
MASSACHUSETTS	2	0
VERMONT	1	1
NEW JERSEY	3	1
NEW YORK	47	33
DISTRICT OF COLUMBIA	3	1
MARYLAND	5	3
PENNSYLVANIA	76	41
VIRGINIA	40	16
WEST VIRGINIA	20	4
ALABAMA	13	6
FLORIDA	1	1
GEORGIA	12	8
KENTUCKY	47	28
MISSISSIPPI	1	0
NORTH CAROLINA	30	5
SOUTH CAROLINA	17	4
TENNESSEE	26	9
ILLINOIS	59	29
INDIANA	74	28
MICHIGAN	84	51
MINNESOTA	24	25
OHIO	198	102
WISCONSIN	55	24
ARKANSAS	1	1
OKLAHOMA	1	1
TEXAS	1	1
IOWA	15	2
KANSAS	1	0
MISSOURI	15	11
NEBRASKA	4	0
COLORADO	10	6
MONTANA	1	1
NORTH DAKOTA	6	4
SOUTH DAKOTA	1	1
UTAH	13	11
WYOMING	3	3
ALASKA	6	5
IDAHO	5	1
OREGON	1	0
WASHINGTON	7	1
	931	471